

## Petrinex Error Messages and Associated Penalties

### *Petroleum and Natural Gas Act*

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### Volumetric (VME) Balancing and Missing Data Error Codes and Fees

Error Number	Error Message	Error Description	Non-compliance fee per month (if applicable)	Assessment Frequency Current Month (CM) or Recurring (R)
VME0001	<p>Message: Facility is missing</p> <p><i>Details: Facility Operational Status = [Facility Operational Status]</i></p>	<p>Facility has a facility operational status of "Active" for the current production month and a volumetric submission has not been made.</p>	\$500 per facility	R
VME0002	<p>Message: Amendment is missing for prior month</p> <p><i>Details: Pending activity with no submission [Product] [Activity] [From/To] [Volume]</i></p>	<p>The operator of the facility that you delivered to has amended the disposition volume (and/or energy) at your facility, and you have not accepted the change.</p> <p>Pending (REC, DISP or PURDISP)</p>	\$500 per facility	R

Error Number	Error Message	Error Description	Non-compliance fee per month (if applicable)	Assessment Frequency Current Month (CM) or Recurring (R)
VME0003	<p>Message: Amendment is missing for prior month</p> <p><i>Details: Pending INVOP, LDINVOP or STINVOP with no submission</i></p> <p><i>[Product] [Activity]</i> <i>[Volume]</i></p>	<p>The operator of the facility amends the closing inventory/load fluid closing inventory for a prior month. This will result in a change to the next month's opening inventory/load fluid opening inventory, and you have not accepted the change. (INVOP, LDINVOP or STINVOP)</p>	\$500 per facility	R
VME0004	<p>Message: Facility is missing for prior month</p> <p><i>Details: Retroactive Facility Operational Status Change for prior month</i></p>	<p>A retroactive change to the facility has changed the facility operational status to "Active" and you have not submitted volumetric data for the production months that the facility is now active.</p>	\$500 per facility	R
VME0005	<p>Message: Well is missing for current production month</p> <p><i>Details: ActiveWellStatus (Well ID)</i></p>	<p>Well has an active well status for the current production month and must submit a volumetric submission.</p> <p>The following situations may occur:</p> <ul style="list-style-type: none"> <li>• If a well is linked to one facility for the entire month, it must be reported at that facility.</li> <li>• If a well is transferred mid-month to another facility, it must be reported at both facilities.</li> </ul>	\$100 per well	R

Error Number	Error Message	Error Description	Non-compliance fee per month (if applicable)	Assessment Frequency Current Month (CM) or Recurring (R)
VME0006	<p>Message: Well is Missing for prior production month</p> <p><i>Details: WellStatusChange (Well ID)</i></p>	<p>A retroactive well status change has changed the well to an "Active" well status and you have not submitted volumetric data for the production months that the well is now active.</p>	\$100 per well	R
VME0009	<p>Message: Well is missing for a prior production month</p> <p><i>Details: ActiveWellStatus (Well ID)</i></p>	<p>A facility amendment has been received that did not include all the wells previously reported. The missing well has not been reported at a new facility for the production month, or the well status has not been changed to an "Inactive" well status for the production month.</p>	\$100 per well	R
VME0011	<p>Message: Total fractionated yield for spec products is more than available mix products</p> <p><i>Details: Total fractionated spec products [%s] is more than the total opening inventory for all mix products + total inventory adjustment for all mix products + total receipts for all mix products</i></p>	<p>The total fractionated spec product reported at the facility cannot be greater than the total mix product available. The available mix product is the total mix opening inventory plus the total receipts of mix product.</p>	\$100 per facility	R
VME0012	<p>Message: Activity PROC volume cannot be negative for Spec Product Group</p> <p><i>Details: PROC volume [volume] is calculated to be negative for Spec product group [Product Group]</i></p>	<p>Petrinex has calculated that a processed spec product is negative.</p>	\$100 per facility	R

Error Number	Error Message	Error Description	Non-compliance fee per month (if applicable)	Assessment Frequency Current Month (CM) or Recurring (R)
VME0013	<p>Message: Activity PROC volume cannot be negative for Mix Product Group</p> <p><i>Details: Total PROC volume for Mix product groups is calculated to be negative [volume]</i></p>	<p>Petrinex has calculated that the sum of all mix products processed at the facility is negative.</p>	<p>\$100 per facility</p>	<p>R</p>
VME0016	<p>Message: Metering difference is over the acceptable tolerance</p> <p><i>Details: [Product Group] DIFF [volume] DIFF percentage = [Metering Difference Percent]</i></p>	<p>Petrinex has calculated a metering difference percentage that is subject to a noncompliance fee. This message is issued:</p> <ul style="list-style-type: none"> <li>when the percentage is greater than or equal to 10% and less than 100% and the volume difference is greater than 10.0 103 m3; or</li> <li>when the difference is greater than or equal to 100%.</li> </ul>	<p>\$100 per facility</p>	<p>CM</p>
VME0017	<p>Message: Metering difference is other than 0.0</p> <p><i>Details: [Product Group] DIFF [volume] DIFF percentage = [Metering Difference Percent]</i></p>	<p>Petrinex has calculated a metering difference at meter station. Meter stations cannot have a metering difference.</p>	<p>\$100 per facility</p>	<p>R</p>
VME0018*	<p>Message: Imbalance is other than 0.0</p> <p><i>Details: [Product Group] IMBAL [volume] IMBAL percentage = [Imbalance Percent]</i></p>	<p>Petrinex has calculated an imbalance indicating a product at the facility is out of balance.</p>	<p>\$100 per facility</p>	<p>CM</p>

Error Number	Error Message	Error Description	Non-compliance fee per month (if applicable)	Assessment Frequency Current Month (CM) or Recurring (R)
VME0027	<p>Message: Pending DISP created at a suspended facility</p> <p><i>Details: Pending DISP at suspended facility [product] [activity] [from/to] [volume]</i></p>	<p>Suspended Facility with a pending submission.</p> <p>Waste Plant operator reports a Receipt from a suspended facility (non-waste plant).</p>	\$500 per facility	R
VME0029	<p>Message: Facility is missing.</p> <p><i>Details: Cross-border activity has failed. Submission is required.</i></p>	<p>Cross-border activity has failed, submission is required.</p> <p>Operator has requested a cross-border activity. This has failed in the other jurisdiction, and now requires the operator to re-submit to correct their submission.</p>	\$500 per facility	R

\*VME0018 will also generate a deemed royalty

## Waste Plant (WPE) Balancing and Missing Data Errors and Fees

Error Number	Error Message	Error Description	Non-compliance fee per month (if applicable)	Assessment Frequency Current Month (CM) or Recurring (R)
WPE0001	<p>Message: Facility is missing</p> <p><i>Details: Facility Operational Status = Active or Suspended</i></p>	Facility has an 'active' operational status for the production month, and the required waste plant submission has not been made. 'Active' in this instance means "Active" or "Suspended."	\$500 per facility	R
WPE0002	<p>Message: Amendment is missing for a prior month</p> <p><i>Details: Pending activity with no submission [from/to]</i></p>	The operator of the facility that you delivered to/received from has amended the disposition/receipt volume at your facility, and you have not accepted the change (pending DISP/REC).	\$500 per facility	R
WPE0003	<p>Message: Amendment is missing for a prior month</p> <p><i>Details: Pending activity with no submission [activity]</i></p>	The operator of the facility amends the closing inventory for a prior month. This resulted in a change to the next month's opening inventory, and you have not accepted the change (pending INVOP).	\$500 per facility	R
WPE0004*	<p>Message: Imbalance is other than 0.0</p> <p><i>Details: [OIL] IMBAL = [volume]</i></p>	The facility is out of balance (i.e., the balance is not 0.0) for oil product group.	\$100 per facility	R
WPE0005	<p>Message: Inventory adjustment exceeds tolerance</p> <p><i>Details: [OIL] INVADJ = [percentage]</i></p>	The facility has an inventory adjustment (INVADJ) for oil product group which is greater than 10% of the total receipts (REC) for the same product group.	\$100 per facility	R

<b>Error Number</b>	<b>Error Message</b>	<b>Error Description</b>	<b>Non-compliance fee per month (if applicable)</b>	<b>Assessment Frequency Current Month (CM) or Recurring (R)</b>
WPE0010	<p>Message: Imbalance is other than 0.0</p> <p><i>Details: [GAS] IMBAL = [volume]</i></p>	The facility is out of balance (i.e., the balance is not 0.0) for gas product group.	\$100 per facility	R
WPE0011	<p>Message: Facility is missing for prior month</p> <p><i>Details: Retroactive Facility Operational Status Change for prior month</i></p>	When facility status is changed from inactive to active for previous production months, submission is required.	\$500 per facility	R
WPE0012	<p>Message: Pending DISP created at a suspended facility</p> <p><i>Details: Pending DISP at suspended facility [value] for[value] submission req'd</i></p>	Receipt from a suspended Waste Plant facility.	\$500 per facility	R
WPE0013	<p>Message: Facility is missing</p> <p><i>Details: Cross-border activity has failed.</i></p>	When a cross-border activity fails validation in the other jurisdiction, a submission is required.	\$500 per facility	R

\*WPE0004 will also generate a deemed royalty

**Pipeline Splits (PLS) Compliance and Balancing Errors and Fees**

<b>Error Number</b>	<b>Error Message</b>	<b>Error Description</b>	<b>Non-compliance fee per month (if applicable)</b>	<b>Assessment Frequency Current Month (CM) or Recurring (R)</b>
PLS094	This is a cascade split with no parent	Missing parent.  Cascade split (receiving facility is not the same as the CTP facility) is missing parent split. (Downstream facility doesn't report receipt.)	\$500 per facility	R
PLS095	No shipper/owner has been submitted for this split.	Missing shippers/owners.  Volume requiring split has not been split to shippers. Incomplete split.	\$500 per facility	R
PLS097	The pipeline split imbalance volume [nn.n] does not equal zero. If this imbalance is not corrected by the pipeline split deadline this split data will not be included in the pipeline split reports.	Incomplete split.  Volume requiring split does not match the sum of the volumes split to owners.	\$100 per facility	R



**Oil Valuation (OVE) Compliance and Balancing Error Codes and Fees**

<b>Error Number</b>	<b>Error Message</b>	<b>Error Description</b>	<b>Non-compliance fee per month (if applicable)</b>	<b>Assessment Frequency Current Month (CM) or Recurring (R)</b>
OVE001	No price has been entered for this sale	Incomplete valuation. Price has not been entered.	\$100 per facility	R
OVE002	No price, density, sulphur and volume have been entered for this purchase	Incomplete valuation. Identify incomplete first purchases oil valuation.	\$100 per facility	R
OVE006	No Price and volume have been entered for this purchase	Incomplete valuation. Identify incomplete subsequent purchaser oil valuation.	\$100 per facility	R

**Royalty/Tax Payer (RTP) Missing/Incomplete Error Codes and Fees**

<b>Error Number</b>	<b>Error Message</b>	<b>Error Description</b>	<b>Non-compliance fee per month (if applicable)</b>	<b>Assessment Frequency Current Month (CM) or Recurring</b>
RTP100	Stream is missing RTP details.	Missing RTP records	\$500 per unit/well/injection facility	R
RTP101	RTP [value] Percent total [value] does not match the corresponding RTA [value] percent [value]	Mineral Ownership Percent Total	\$100 per unit/well	R

**NGL and Sulphur Valuation (NSV) Missing/Incomplete Error Codes and Fees**

<b>Error Number</b>	<b>Error Message</b>	<b>Error Description</b>	<b>Non-compliance fee per month (if applicable)</b>	<b>Assessment Frequency Current Month (CM) or Recurring (R)</b>
NGS 020	Missing Valuation	Sales Volume and/or Value has not been submitted for valuation record.	\$100 per facility	R

## **Further Information**

Online: [gov.bc.ca/oilandnaturalgastaxes](http://gov.bc.ca/oilandnaturalgastaxes)

Toll free: 1 800 667-1182 or 250 952-0192

Email: [Oil&GasRoyaltyQuestions@gov.bc.ca](mailto:Oil&GasRoyaltyQuestions@gov.bc.ca)

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The information in this notice is for your convenience and guidance and is not a replacement for the legislation.

## **Further Petrinex Information**

The [Petrinex Industry Readiness Handbook](#) contains additional information on Petrinex reporting.

The Petrinex Business Desk is available to assist you in preparing for and using Petrinex. They can be reached by:

Phone: 403 297-6111 (Calgary) or 1 800-992-1144 (other locations)

Fax: 403 297-3665

Email: [petrinexsupport@petrinex.ca](mailto:petrinexsupport@petrinex.ca)

Website: [www.petrinex.ca](http://www.petrinex.ca)