

Reporting Prorated Condensate on the BC-S1, Monthly Production Statement

Petroleum and Natural Gas Act

This information letter provides specific information for operators on the new requirement to report prorated condensate production volumes each month on the BC-S1 Monthly Production Statement.

Overview

The Oil and Gas Commission's (OGC) *Measurement Guideline for Upstream Oil and Gas Operations (Measurement Guidelines)* requires operators to prorate condensate production to well events when condensate is separated from natural gas at a reporting facility. The [OGC Measurement Guidelines](#) includes details about condensate measurement and procedures for prorating condensate volumes to producing well events.

What's Changing

The BC-S1 historically required all condensate production from BC well events to be reported as measured condensate production. Effective the **January 2016** production month, the BC-S1 and the electronic ASCII file layout of the BC-S1 will be changed to accept both measured and prorated condensate production.

This change will allow you to report your condensate production in accordance with the [OGC Measurement Guidelines](#). While other sections of the guidelines also apply, the following provide specific guidance to help you make the change successfully: Section 2.7 Condensate meters, Section 3.1 Proration factors, Section 4.2 Gas measurement and accounting requirements, and Section 6.4 Gas well production.

BC-S1 Paper and Excel Download Submissions

If you are reporting less than 20 well events in a month, you are able to submit a paper or excel BC-S1. If you are reporting prorated condensate, enter:

- the volume of estimated condensate in the Cond Estimate field for the particular well event
- the prorated volume for each well event on the Prorated line (P) for each well event in the Condensate column
- the total prorated condensate for the facility in the Total Prorated Production section in the Condensate column

The updated [BC-S1](#) is now available on our website.

BC-S1 Electronic Submissions

If you are reporting more than 20 well events, you are required to submit BC-S1 data electronically. In order to collect the prorated condensate we have added additional fields to the record layout. In the BC-S1 Well Detail Record Layout, we have replaced field 27 (Filler) with field 27 (Prorated Condensate) and added fields 28 (Estimated Condensate) and 29 (Filler) as follows:

<u>Field No.</u>	<u>Field Name</u>	<u>Start Position</u>	<u>Field Length</u>	<u>Field Format</u>	<u>Comments</u>
27	Prorated Condensate	174	8	9(7)V9	cubic meters (or blanks if N/A)
28	Estimated Condensate	182	8	9(7)V9	cubic meters (or blanks if N/A)
29	Filler	190	11	x(11)	blanks

In the BC-S1 Facility Total Record Layout, we have replaced field 20 (Filler) with field 20 (Total Prorated Condensate) and added fields 21 (Total Estimated Condensate), 22 (Condensate Proration Factor) and 23 (Filler) as follows:

<u>Field No.</u>	<u>Field Name</u>	<u>Start Position</u>	<u>Field Length</u>	<u>Field Format</u>	<u>Comments</u>
20	Total Prorated Condensate	153	9	9(8)V9	cubic meters (or blanks if N/A)
21	Total Estimated Condensate	162	9	9(8)V9	cubic meters (or blanks if N/A)
22	Condensate Proration Factor	171	7	9(2)V9(5)	(or blanks if N/A)
23	Filler	178	23	x(23)	blanks

By adding these fields to the end of the file layout we are able to receive BC-S1 files with or without these additional fields. If you are not required to report prorated condensate, you are not required to change your ASCII file.

Complete electronic file specifications are contained in the updated [BC-S1 Monthly Production Statement Completion Guidelines](#).

Further Information

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