

Notice of Public Tender

Crown Petroleum and Natural Gas Rights



**BRITISH
COLUMBIA**

Ministry of Natural Gas Development

Upstream Development Division

May 18, 2016

**PROVINCE OF BRITISH COLUMBIA
MINISTRY OF NATURAL GAS DEVELOPMENT**

**PUBLIC NOTICE OF
COMPETITION FOR THE RIGHT TO EXPLORE AND DEVELOP CROWN PETROLEUM AND NATURAL
GAS RESOURCES
May 18, 2016**

Pursuant to Section 71 of the *Petroleum and Natural Gas Act* (the Act), sealed bids will be received up to **12:00 noon, Wednesday, May 18, 2016** for the privilege of obtaining petroleum and natural gas rights detailed in the parcel descriptions below.

Bids must be addressed to the Minister of Natural Gas Development, and submitted to the office of the Executive Director, Tenure and Geoscience Branch, Upstream Development Division, 6th floor, 1810 Blanshard Street, V8T 4J1.

Bidding procedures and requirements are detailed in the [Guide to Bidding and Dispositions of Crown Petroleum and Natural Gas Rights](#). A copy of this guide can be requested by email at pngtitles@gov.bc.ca or by telephone at (250) 952-0333.

In order to be considered, a bid must be prepared and submitted consistent with the requirements specified in the Guide to Bidding and Disposition of Crown Petroleum and Natural Gas Rights.

A bid is evaluated against other bids received for the parcel, the geological potential of the parcel, and historical and current bidding trends. Tenure is awarded based on this evaluation. The Minister reserves the right to reject any or all bids if it is determined that acceptance of the bid(s) would not be in the best interest of the Crown.

Tenure is issued in accordance with and conveys the rights described in the Act.

The Ministry considers referral comments received from provincial agencies, local governments and First Nations which are incorporated, where appropriate, as specific information in the parcel descriptions. Parcels may overlap one or more legal designations that may affect operations associated with the tenure, including, but not limited to:

- Ungulate Winter Ranges,
- Wildlife Habitat Areas,
- Old Growth Management Areas,
- Agricultural Land Reserve,
- Protected Areas & Parks,
- Indian Reserves,
- existing resource use and *Land Act* tenures, and
- Reserves issued under various Provincial and Federal legislation.

This is not an exhaustive list and legal designations may be added or changed.

The grant of tenure does not guarantee the issuance of a permit to conduct oil and gas activity. Successful bidders must apply for activity permits from the BC Oil and Gas Commission (Commission) under the *Oil and Gas Activities Act* and/or from other agencies where applicable. The Commission may impose conditions on activity permits. The Commission uses Area-based Analysis (ABA) as a tool in the application review process (for more information please contact the Commission). Successful bidders should also be aware that they will be required to abide by the various laws governing exploration and development whether or not specific terms are listed in this notice. The laws governing exploration and development may be amended from time to time.

For More Information:

Executive Director, Tenure and Geoscience Branch
Upstream Development Division
Ministry of Natural Gas Development
PO Box 9326, Stn Prov Govt
Victoria, BC V8W 9N3
Telephone: (250) 952-0333
Facsimile: (250) 952-0331
Email: pngtitles@gov.bc.ca

Oil and Gas Commission
PO Box 9331
Victoria, BC V8W 9N3
Telephone: (250) 419-4400
<http://www.bcogc.ca/contact>

The right to reject any or all bids is reserved.

DATED at Victoria, British Columbia

this 31st day of March, 2016.

Rich Coleman

Minister of Natural Gas Development

Tenure Types and Rights Conferred:

Permits confer the exclusive right to apply under the Oil and Gas Activities Act to do exploratory drilling for petroleum, natural gas or both on land owned by the government and within the boundaries of the location of the permit. The issue or existence of a permit does not prohibit a person other than the holder of the permit from carrying out geological work or geophysical exploration in accordance with the Oil and Gas Activities Act. (PNG Act, s. 38(1) and (2))

Drilling licences confer the right to explore for petroleum and natural gas. (PNG Act: Drilling Licence Regulation, s.1)

Leases confer the exclusive right to produce, in accordance with the Petroleum and Natural Gas Act and the Oil and Gas Activities Act, both the petroleum and natural gas from the location of the lease. (PNG Act, s. 50)

	DRILLING LICENCES	
PARCEL	LEGAL DESCRIPTION	HA
65943	TRACT 1	264
	TWP 086 RGE 15 W6M SEC 33	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 43001 BLUESKY-GETHING-DUNLEVY	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	BLUEBERRY RIVER FIRST NATIONS	
	DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	DOIG RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	CUMULATIVE EFFECTS	
	UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	PORTION OF THE PARCEL OVERLAPS AN AREA IDENTIFIED BY THE DOIG RIVER FIRST NATION AS A COMPLEX CONSULTATION ZONE. PROPOSED ACTIVITIES SPECIFICALLY WITHIN THE ZONE HAVE A LONGER FIRST NATION REVIEW AND RESPONSE PERIOD, CONTACT THE OIL AND GAS COMMISSION FOR FURTHER INFORMATION.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	GRAZING LICENCE	
	AGRICULTURE RESERVE	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	

	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1605003	
PARCEL	LEGAL DESCRIPTION	HA
65944	TRACT 1	259
	TWP 086 RGE 16 W6M SEC 4	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1605004	
PARCEL	LEGAL DESCRIPTION	HA
65945	TRACT 1	262
	TWP 086 RGE 16 W6M SEC 22	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53- D/094-B-09	
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1605005	
PARCEL	LEGAL DESCRIPTION	HA

65946	TRACT 1	264
	TWP 086 RGE 17 W6M SEC 11	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1605006	
PARCEL	LEGAL DESCRIPTION	HA
65947	TRACT 1	793
	TWP 086 RGE 17 W6M SEC 22 TWP 087 RGE 16 W6M SEC 4	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TRACT 2	
	TWP 086 RGE 17 W6M SEC 25N	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL	
	38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M	
	TRACT 3	
	TWP 086 RGE 17 W6M SEC 25S	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53- D/094-B-09	
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA.	
	PARCEL IS LOCATED NEAR A RESERVE OF THE DOIG RIVER FIRST NATION.	
	PARCEL LOCATED WITHIN MAJOR RIVER CORRIDOR SPECIAL MANAGEMENT ZONE. PRE- ASSESSMENTS AND MITIGATION STRATEGIES MAY BE REQUIRED; SEE FORT ST. JOHN LRMP.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	

	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1605007	
PARCEL	LEGAL DESCRIPTION	HA
65948	TRACT 1	516
	TWP 085 RGE 18 W6M SEC 35 TWP 086 RGE 18 W6M SEC 15	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA.	
	PARCEL IS LOCATED NEAR COMMUNITY WATER SOURCE. THE CITY OF FORT ST. JOHN REQUESTS ENGAGEMENT TO DISCUSS EXPLORATION AND DEVELOPMENT PLANS PRIOR TO ON-THE-GROUND ACTIVITIES.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	BLUE OR RED LISTED SPECIES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1605008	
PARCEL	LEGAL DESCRIPTION	HA
65949	TRACT 1	264
	TWP 087 RGE 17 W6M SEC 6	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE.	

	PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	BLUEBERRY RIVER FIRST NATIONS	
	DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	DOIG RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	CUMULATIVE EFFECTS	
	UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	PORTION OF THE PARCEL OVERLAPS AN AREA IDENTIFIED BY THE DOIG RIVER FIRST NATION AS A COMPLEX CONSULTATION ZONE. PROPOSED ACTIVITIES SPECIFICALLY WITHIN THE ZONE HAVE A LONGER FIRST NATION REVIEW AND RESPONSE PERIOD, CONTACT THE OIL AND GAS COMMISSION FOR FURTHER INFORMATION.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	
	PARCEL LOCATED WITHIN MAJOR RIVER CORRIDOR SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND MITIGATION STRATEGIES MAY BE REQUIRED; SEE FORT ST. JOHN LRMP.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	PROPOSED UNGULATE WINTER RANGE	
	BLUE OR RED LISTED SPECIES	
	GRAZING LICENCE	
	FOREST ACT TENURE(S)	
	AGRICULTURE RESERVE	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	

	REFERENCE NUMBER: 1605009	
PARCEL	LEGAL DESCRIPTION	HA
65950	TRACT 1	261
	TWP 087 RGE 19 W6M SEC 5	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1605010	
PARCEL	LEGAL DESCRIPTION	HA
65951	TRACT 1	521
	TWP 087 RGE 19 W6M SEC 11 17	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	BLUE OR RED LISTED SPECIES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1605011	

	LEASES	
PARCEL	LEGAL DESCRIPTION	HA
65952	TRACT 1	264
	TWP 086 RGE 13 W6M SEC 19	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	BLUEBERRY RIVER FIRST NATIONS	
	DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	DOIG RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	CUMULATIVE EFFECTS	
	UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	FOREST ACT TENURE(S)	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1605001	
PARCEL	LEGAL DESCRIPTION	HA
65953	TRACT 1	289

	TWP 086 RGE 13 W6M SEC 20E 21FW	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES EXCLUDING PETROLEUM AND NATURAL GAS IN 34009 ARTEX-HALFWAY-DOIG	
	34009 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1332.4M-1447.4M ON THE PHOTO DENSITY DUAL SPACED NEUTRON LOG OF THE WELL W.A. 19768 15-5-86-16 W6M	
	TRACT 2	
	TWP 086 RGE 13 W6M SEC 20W	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	BLUEBERRY RIVER FIRST NATIONS	
	DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	DOIG RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	CUMULATIVE EFFECTS	
	UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	PORTION OF THE PARCEL OVERLAPS AN AREA IDENTIFIED BY THE DOIG RIVER FIRST NATION AS A COMPLEX CONSULTATION ZONE. PROPOSED ACTIVITIES SPECIFICALLY WITHIN THE ZONE HAVE A LONGER FIRST NATION REVIEW AND RESPONSE PERIOD, CONTACT THE OIL AND GAS COMMISSION FOR FURTHER INFORMATION.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	FOREST ACT TENURE(S)	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	

	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1605002	
PARCEL	LEGAL DESCRIPTION	HA
65954	TRACT 1	1847
	TWP 087 RGE 15 W6M SEC 20SE 20W 30	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 43001 BLUESKY-GETHING-DUNLEVY	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02	
	TRACT 2	
	TWP 087 RGE 15 W6M SEC 20NE	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 43001 BLUESKY-GETHING-DUNLEVY EXCLUDING PETROLEUM AND NATURAL GAS IN 34007 ARTEX-HALFWAY-DOIG	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02	
	34007 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1359.4-1419.9M ON THE MONOPOLE-DIPOLE ACOUSTIC LOG AND THE SPECTRAL PE DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL W.A. 17462 2-13-88-14 W6M	
	TRACT 3	
	TWP 087 RGE 15 W6M SEC 17	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 43001 BLUESKY-GETHING-DUNLEVY EXCLUDING PETROLEUM AND NATURAL GAS IN 38008 BALDONNEL EXCLUDING PETROLEUM AND NATURAL GAS IN 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02	
	38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
	TRACT 4	
	TWP 087 RGE 15 W6M SEC 21SE 21W	

	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL	
	38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M	
	TRACT 5	
	TWP 087 RGE 15 W6M SEC 21NE 27 28N 28SE 29N 29SW	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
	TRACT 6	
	TWP 087 RGE 15 W6M SEC 28SW 29SE	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34007 ARTEX-HALFWAY-DOIG	
	34007 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1359.4-1419.9M ON THE MONOPOLE-DIPOLE ACOUSTIC LOG AND THE SPECTRAL PE DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL W.A. 17462 2-13-88-14 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	BLUEBERRY RIVER FIRST NATIONS	
	DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	DOIG RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	CUMULATIVE EFFECTS	
	UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	PARCEL IS LOCATED NEAR A RESERVE OF THE DOIG RIVER FIRST NATION.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	

	BLUE OR RED LISTED SPECIES	
	GRAZING LICENCE	
	FOREST ACT TENURE(S)	
	WASTE DISPOSAL SITE	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1605012	
PARCEL	LEGAL DESCRIPTION	HA
65955	TRACT 1	1056
	TWP 087 RGE 15 W6M SEC 32 33	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 43001 BLUESKY-GETHING- DUNLEVY	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M- 1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7- E/94-H-02	
	TRACT 2	
	TWP 087 RGE 15 W6M SEC 34 35	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA.	
	PARCEL IS LOCATED NEAR A RESERVE OF THE DOIG RIVER FIRST NATION.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1605013	
PARCEL	LEGAL DESCRIPTION	HA

65956	TRACT 1	792
	TWP 088 RGE 15 W6M SEC 4 5	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 43001 BLUESKY-GETHING-DUNLEVY	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02	
	TRACT 2	
	TWP 088 RGE 15 W6M SEC 2	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA.	
	PARCEL IS LOCATED NEAR A RESERVE OF THE DOIG RIVER FIRST NATION.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 10 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1605014	
PARCEL	LEGAL DESCRIPTION	HA
65957	TRACT 1	83
	NTS 082-J-02 BLK L UNITS 85	
	INCLUDING PETROLEUM AND NATURAL GAS IN 41010 KOOTENAY	
	41010 KOOTENAY ZONE IS IDENTIFIED IN THE INTERVAL 4376.4'-4702.4' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 638 D-22-A/82-G-07 AND DEFINED AS EXTENDING FROM THE BASE OF THE LOWER CRETACEOUS CADOMIN FORMATION TO THE TOP OF THE JURASSIC FERNIE FORMATION, INCLUDING THE ENTIRETY OF THE ELK FORMATION, MIST MOUNTAIN FORMATION AND MORRISSEY FORMATION	
Caveat	PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	SHUSWAP INDIAN BAND	
	KTUNAXA NATION	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND	

	ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	UNGULATE WINTER RANGE	
	BLUE OR RED LISTED SPECIES	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS AMENDED FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING ANY EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE EFFORTS MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND DEVELOPMENT PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION AS SPECIFIED IN INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 10 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1511001	

Parcels Offered and Hectares Summary

	No. Offered	Hectares
Permits	0	0
Drilling Licences	9	3404
Leases	6	4331
Grand Total	15	7735

NEXT DISPOSITION DATE: June 15, 2016