

Notice Of Public Tender

Crown Petroleum and Natural Gas Rights



Ministry of Energy and Climate Solutions

Northeast Initiatives Division

September 9, 2026

**PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND CLIMATE SOLUTIONS**

**PUBLIC NOTICE OF
COMPETITION FOR THE RIGHT TO EXPLORE AND DEVELOP CROWN PETROLEUM AND NATURAL GAS
RESOURCES
September 9, 2026**

Under section 71 of the *Petroleum and Natural Gas Act* (the Act), sealed bids will be received up to **12:00 noon, Wednesday September 9, 2026** for the privilege of obtaining petroleum and natural gas rights detailed in the parcel descriptions below.

Bidding procedures and requirements are detailed in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. A copy of this guide can be requested by email at pngtitles@gov.bc.ca.

In order to be considered, a bid must be prepared and submitted consistent with the requirements specified in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. This includes the requirement to submit the \$500 issuance fee and first year's rent as indicated in the list of parcels below.

A bid is evaluated against other bids received for the parcel, the geological potential of the parcel, and historical and current bidding trends. Tenure is awarded based on this evaluation. The Minister reserves the right to reject any or all bids if it is determined that acceptance of the bid(s) would not be in the best interest of the Crown.

Tenure is issued in accordance with and conveys the rights described in the Act. The Ministry considers referral comments received from provincial agencies, local governments and First Nations which are incorporated, where appropriate as specific information in the parcel descriptions.

For More Information:

Executive Director
Tenure and Resource Stewardship Branch
Northeast Initiatives Division
Ministry of Energy and Climate Solutions
PO Box 9330, Stn Prov Govt
Victoria, BC V8W 9N3
Telephone: (250) 952-0333
Email: pngtitles@gov.bc.ca

BC Energy Regulator
PO Box 933
Victoria, BC V8W 9N3
Telephone: (250) 794-5200
<http://www.bc-er.ca/>

The right to reject any or all bids is reserved.

DATED at Victoria, British Columbia

this 12th day of August, 2026

Adrian Dix

Minister of Energy and Climate Solutions

Tenure Types and Rights Conferred:

Permits confer the exclusive right to apply under the Energy Resource Activities Act to do exploratory drilling for petroleum, natural gas or both on land owned by the government and within the boundaries of the location of the permit. The issue or existence of a permit does not prohibit a person other than the holder of the permit from carrying out geological work or geophysical exploration in the permit area in accordance with the Energy Resource Activities Act. (PNG Act, s. 38(1) and (2))

Drilling licences confer the right to explore for petroleum and natural gas. (PNG Act: Drilling Licence Regulation, s.1)

Leases confer the exclusive right to produce, in accordance with the Petroleum and Natural Gas Act and the Energy Resource Activities Act, both the petroleum and natural gas referred to in the lease. (PNG Act, s. 50)

	DRILLING LICENCES	
PARCEL	LEGAL DESCRIPTION	HA
67550	TRACT 1	264
	TWP 086 RGE 14 W6M SEC 7	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	

	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 3 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2609002	
PARCEL	LEGAL DESCRIPTION	HA
67551	TRACT 1	132
	TWP 086 RGE 15 W6M SEC 1E	
	INCLUDING PETROLEUM AND NATURAL GAS IN 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	

	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 3 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2609003	
PARCEL	LEGAL DESCRIPTION	HA
67552	TRACT 1	264
	TWP 086 RGE 15 W6M SEC 11	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
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	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	NOTATION OF INTEREST - LAND USE PLAN INTERIM AGREEMENT	
	- AGRICULTURE RESERVE	
	- GRAZING RESERVE/DESIGNATED USE	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
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	TERM: 3 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2609004	

PARCEL	LEGAL DESCRIPTION	HA
67553	TRACT 1	264
	TWP 086 RGE 15 W6M SEC 12	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
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	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	

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	TERM: 3 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2609005	

	LEASES	
PARCEL	LEGAL DESCRIPTION	HA
67554	TRACT 1	259
	TWP 083 RGE 15 W6M SEC 1	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE OF 34010 ARTEX-HALFWAY-DOIG	
	34010 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1468.0M-1633.9M ON THE BOREHOLE COMPENSATED SONIC LOG OF THE WELL W.A. 16491 11-17-83-16 W6M	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
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	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- FIRST NATION TRAPPING, HUNTING AND FISHING VALUES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- MINERAL, COAL AND/OR PLACER RESERVES	

	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
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	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2609001	
PARCEL	LEGAL DESCRIPTION	HA
67555	TRACT 1	258
	TWP 086 RGE 19 W6M SEC 9	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 31012 BASAL MONTNEY LAG-BELLOY-GOLATA	
	31012 BASAL MONTNEY LAG-BELLOY-GOLATA ZONE DEFINED IN THE INTERVAL 1939.2M-1970.2M ON THE COMPENSATED NEUTRON-LITHODENSITY LOG OF THE WELL W.A. 6571 6-28-86-21 W6M	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	

	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- FIRST NATION TRAPPING, HUNTING AND FISHING VALUES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2609006	

PARCEL	LEGAL DESCRIPTION	HA
67556	TRACT 1	257
	TWP 086 RGE 19 W6M SEC 16	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 31012 BASAL MONTNEY LAG-BELLOY-GOLATA	
	31012 BASAL MONTNEY LAG-BELLOY-GOLATA ZONE DEFINED IN THE INTERVAL 1939.2M-1970.2M ON THE COMPENSATED NEUTRON-LITHODENSITY LOG OF THE WELL W.A. 6571 6-28-86-21 W6M	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- FIRST NATION TRAPPING, HUNTING AND FISHING VALUES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BURIAL SITES	
	- MINERAL, COAL AND/OR PLACER RESERVES	

	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2609007	
PARCEL	LEGAL DESCRIPTION	HA
67557	TRACT 1	556
	NTS 094-G-10 BLK A UNITS 18 19 28 29	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TRACT 2	
	NTS 094-G-10 BLK A UNITS 58 59 68 69	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 36001 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36001 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5261.2'-5930.8' ON THE SONIC LOG WITH GAMMA AND CALIPER LOG OF THE WELL W.A. 757 C-54-H/094-G-02	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	

	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	THE PARCEL IS LOCATED WITHIN THE AREA OF THE HALFWAY RIVER FIRST NATION (HRFN) ADAPTIVE MANAGEMENT PROGRAM AND PLAN (AMPP), WHICH IS INTENDED TO FACILITATE THE IMPLEMENTATION OF CULTURALLY BASED, LEGALLY ENFORCEABLE, LAND-USE DECISION MAKING. THE AMPP DESCRIBES HRFN'S EXPECTED MANAGEMENT OBJECTIVES, OPERATIONAL MEASURES, OFFSITE RESTORATION COMPENSATION REQUIREMENTS, AND TARGETS FOR HRFN'S VALUES. ANY ACTIVITY PROPOSED WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO ENSURE ALIGNMENT WITH THE AMPP. PLEASE CONTACT HRFN FOR MORE INFORMATION	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- FIRST NATION TRAPPING, HUNTING AND FISHING VALUES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BLUE OR RED LISTED SPECIES	
	- NOTATION OF INTEREST - TRANSPORTATION/ROADWAY	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 10 YEARS	
	FEES: \$ 500.00	

	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2609008	
PARCEL	LEGAL DESCRIPTION	HA
67558	TRACT 1	834
	NTS 094-G-10 BLK A UNITS 20 30 40 50 60 70	
	NTS 094-G-10 BLK B UNITS 11 21 31 41 51 61	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	THE PARCEL IS LOCATED WITHIN THE AREA OF THE HALFWAY RIVER FIRST NATION (HRFN) ADAPTIVE MANAGEMENT PROGRAM AND PLAN (AMPP), WHICH IS INTENDED TO FACILITATE THE IMPLEMENTATION OF CULTURALLY BASED, LEGALLY ENFORCEABLE, LAND-USE DECISION MAKING. THE AMPP DESCRIBES HRFN'S EXPECTED MANAGEMENT OBJECTIVES, OPERATIONAL MEASURES, OFFSITE RESTORATION COMPENSATION REQUIREMENTS, AND TARGETS FOR HRFN'S VALUES. ANY ACTIVITY PROPOSED WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO ENSURE ALIGNMENT WITH THE AMPP. PLEASE CONTACT HRFN FOR MORE INFORMATION	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- FIRST NATION TRAPPING, HUNTING AND FISHING VALUES	

	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BLUE OR RED LISTED SPECIES	
	- NOTATION OF INTEREST - TRANSPORTATION/ROADWAY	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 10 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2609009	
PARCEL	LEGAL DESCRIPTION	HA
67559	TRACT 1	261
	TWP 083 RGE 18 W6M SEC 15	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	

	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- AN ENHANCED PLANNING AREA (EPA). EPAS HAVE BEEN ESTABLISHED AROUND AREAS WITH A HIGH DENSITY OF IMPORTANT CULTURAL AND BIOPHYSICAL VALUES.	
	- A SUBZONE OF THE SOUTHERN MANAGEMENT ZONE. THIS SUBZONE IS CONSIDERED TO HAVE A LOW DENSITY OF DISTURBANCE AND HIGH PROPORTION OF CROWN LAND RELATIVE TO OTHER AREAS OF THE SOUTHERN MANAGEMENT ZONE	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	THE PARCEL OVERLAPS A LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN). FUTURE ACTIVITIES WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO PROTECT AND RESTORE FIRST NATION CULTURAL AND ENVIRONMENTAL VALUES, MANAGE CUMULATIVE EFFECTS AND PROTECT TREATY RIGHTS. THE PROVINCE HAS NOT ENDORSED THE LAND USE PLAN AT THIS TIME BUT IS CURRENTLY WORKING ON DEVELOPING A JOINT LAND USE PLAN WITH DRFN. UNTIL A JOINT LAND USE PLAN IS IN PLACE, THE PROVINCE CONSIDERS DRFN'S LAND USE PLAN AS A POTENTIAL SOURCE OF INFORMATION ABOUT DRFN'S EXERCISE OF THEIR TREATY RIGHTS AND OTHER INTERESTS. PLEASE CONTACT DOIG RIVER FIRST NATION FOR MORE INFORMATION REGARDING THEIR PLAN.	
	THE PARCEL IS LOCATED WITHIN THE AREA OF THE HALFWAY RIVER FIRST NATION (HRFN) ADAPTIVE MANAGEMENT PROGRAM AND PLAN (AMPP), WHICH IS INTENDED TO FACILITATE THE IMPLEMENTATION OF CULTURALLY BASED, LEGALLY ENFORCEABLE, LAND-USE DECISION MAKING. THE AMPP DESCRIBES HRFN'S EXPECTED MANAGEMENT OBJECTIVES, OPERATIONAL MEASURES, OFFSITE RESTORATION COMPENSATION REQUIREMENTS, AND TARGETS FOR HRFN'S VALUES. ANY ACTIVITY PROPOSED WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO ENSURE ALIGNMENT WITH THE AMPP. PLEASE CONTACT HRFN FOR MORE INFORMATION	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- NOTATION OF INTEREST - ENVIRONMENT, CONSERVATION AND RECREATION	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	- CRITICAL WILDLIFE/FISHERIES VALUES; HABITAT IMPACT ASSESSMENT MAY BE REQUIRED PRIOR TO ACCESS OR DEVELOPMENT	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	

	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "REGULATORY POLICY" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2607004	

Parcels Offered and Hectares Summary

	No. Offered	Hectares
Permits	0	0
Drilling Licences	4	924
Leases	6	2425
Grand Total	10	3349

NEXT DISPOSITION DATE: November 4, 2026