

Notice Of Public Tender

Crown Petroleum and Natural Gas Rights



Ministry of Energy and Climate Solutions

Northeast Initiatives Division

November 4, 2026

**PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND CLIMATE SOLUTIONS**

**PUBLIC NOTICE OF
COMPETITION FOR THE RIGHT TO EXPLORE AND DEVELOP CROWN PETROLEUM AND NATURAL GAS
RESOURCES
November 4, 2026**

Under section 71 of the *Petroleum and Natural Gas Act* (the Act), sealed bids will be received up to **12:00 noon, Wednesday November 4, 2026** for the privilege of obtaining petroleum and natural gas rights detailed in the parcel descriptions below.

Bidding procedures and requirements are detailed in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. A copy of this guide can be requested by email at pngtitles@gov.bc.ca.

In order to be considered, a bid must be prepared and submitted consistent with the requirements specified in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. This includes the requirement to submit the \$500 issuance fee and first year's rent as indicated in the list of parcels below.

A bid is evaluated against other bids received for the parcel, the geological potential of the parcel, and historical and current bidding trends. Tenure is awarded based on this evaluation. The Minister reserves the right to reject any or all bids if it is determined that acceptance of the bid(s) would not be in the best interest of the Crown.

Tenure is issued in accordance with and conveys the rights described in the Act. The Ministry considers referral comments received from provincial agencies, local governments and First Nations which are incorporated, where appropriate as specific information in the parcel descriptions.

For More Information:

Executive Director
Tenure and Resource Stewardship Branch
Northeast Initiatives Division
Ministry of Energy and Climate Solutions
PO Box 9326, Stn Prov Govt
Victoria, BC V8W 9N3
Telephone: (250) 952-0333
Email: pngtitles@gov.bc.ca

BC Energy Regulator
PO Box 933
Victoria, BC V8W 9N3
Telephone: (250) 794-5200
<http://www.bc-er.ca/>

The right to reject any or all bids is reserved.

DATED at Victoria, British Columbia

this 8th day of October, 2026

Tenure Types and Rights Conferred:

Permits confer the exclusive right to apply under the Energy Resource Activities Act to do exploratory drilling for petroleum, natural gas or both on land owned by the government and within the boundaries of the location of the permit. The issue or existence of a permit does not prohibit a person other than the holder of the permit from carrying out geological work or geophysical exploration in the permit area in accordance with the Energy Resource Activities Act. (PNG Act, s. 38(1) and (2))

Drilling licences confer the right to explore for petroleum and natural gas. (PNG Act: Drilling Licence Regulation, s.1)

Leases confer the exclusive right to produce, in accordance with the Petroleum and Natural Gas Act and the Energy Resource Activities Act, both the petroleum and natural gas referred to in the lease. (PNG Act, s. 50)

	DRILLING LICENCES	
PARCEL	LEGAL DESCRIPTION	HA
67560	TRACT 1	264
	TWP 086 RGE 15 W6M SEC 11	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	NOTATION OF INTEREST - LAND USE PLAN INTERIM AGREEMENT	
	- AGRICULTURE RESERVE	
	- GRAZING RESERVE/DESIGNATED USE	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	

	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 3 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2609004	
PARCEL	LEGAL DESCRIPTION	HA
67561	TRACT 1	264
	TWP 086 RGE 15 W6M SEC 12	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
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	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	

	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 3 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2609005	
PARCEL	LEGAL DESCRIPTION	HA
67562	TRACT 1	264
	TWP 086 RGE 14 W6M SEC 7	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
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	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
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	TERM: 3 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2609002	

	LEASES	
PARCEL	LEGAL DESCRIPTION	HA
67563	TRACT 1	259
	TWP 078 RGE 17 W6M SEC 8	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE OF 34012 ARTEX-HALFWAY-DOIG	
	34012 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1862.8M-2064.4M ON THE HIGH DEFINITION INDUCTION LOG AND THE DUAL COMPENSATED Z-DENSILOG COMPENSATED NEUTRON LOG GAMMA RAY LOG X-Y AXIS CALIPER LOG OF THE WELL W.A. 24410 15-34-80-18 W6M	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
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	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	THE PARCEL OVERLAPS A LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN). FUTURE ACTIVITIES WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO PROTECT AND RESTORE FIRST NATION CULTURAL AND ENVIRONMENTAL VALUES, MANAGE CUMULATIVE EFFECTS AND PROTECT TREATY RIGHTS. THE PROVINCE HAS NOT ENDORSED THE LAND USE PLAN AT THIS TIME BUT IS CURRENTLY WORKING ON DEVELOPING A JOINT LAND USE PLAN WITH DRFN. UNTIL A JOINT LAND USE PLAN IS IN PLACE, THE PROVINCE CONSIDERS DRFN'S LAND USE PLAN AS A POTENTIAL SOURCE OF INFORMATION ABOUT DRFN'S EXERCISE OF THEIR TREATY RIGHTS AND OTHER INTERESTS. PLEASE CONTACT DOIG RIVER FIRST NATION FOR MORE INFORMATION REGARDING THEIR PLAN.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	

	- PRIVATE LAND	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	THE BC ENERGY REGULATOR USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE REGULATOR).	
	PARCEL LOCATED WITHIN SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND MITIGATION STRATEGIES MAY BE REQUIRED. REFER TO DAWSON CREEK LRMP.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2611002	
PARCEL	LEGAL DESCRIPTION	HA
67564	TRACT 1	259
	TWP 078 RGE 17 W6M SEC 7	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE OF 34012 ARTEX-HALFWAY-DOIG	
	34012 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1862.8M-2064.4M ON THE HIGH DEFINITION INDUCTION LOG AND THE DUAL COMPENSATED Z-DENSILOG COMPENSATED NEUTRON LOG GAMMA RAY LOG X-Y AXIS CALIPER LOG OF THE WELL W.A. 24410 15-34-80-18 W6M	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
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	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- PRIVATE LAND	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
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	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	

	THE PARCEL OVERLAPS A LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN). FUTURE ACTIVITIES WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO PROTECT AND RESTORE FIRST NATION CULTURAL AND ENVIRONMENTAL VALUES, MANAGE CUMULATIVE EFFECTS AND PROTECT TREATY RIGHTS. THE PROVINCE HAS NOT ENDORSED THE LAND USE PLAN AT THIS TIME BUT IS CURRENTLY WORKING ON DEVELOPING A JOINT LAND USE PLAN WITH DRFN. UNTIL A JOINT LAND USE PLAN IS IN PLACE, THE PROVINCE CONSIDERS DRFN'S LAND USE PLAN AS A POTENTIAL SOURCE OF INFORMATION ABOUT DRFN'S EXERCISE OF THEIR TREATY RIGHTS AND OTHER INTERESTS. PLEASE CONTACT DOIG RIVER FIRST NATION FOR MORE INFORMATION REGARDING THEIR PLAN.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2611003	
PARCEL	LEGAL DESCRIPTION	HA
67565	TRACT 1	7886
	NTS 094-O-07 BLK I UNITS 51-59 61-69 71-79 81-89 91-100	
	NTS 094-O-07 BLK J UNITS 91	
	NTS 094-O-08 BLK L UNITS 60 70 80 90 96-100	
	NTS 094-O-09 BLK D UNITS 6-10 16-20 26-30 36-40 46-50	
	NTS 094-O-09 BLK D UNITS 56-60 66-70 76-80 86-90	
	NTS 094-O-10 BLK A UNITS 1-11 21 31 41 51 61 71 81	
	NTS 094-O-10 BLK B UNITS 1	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	

	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	HABITAT OF WOODLAND CARIBOU	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	PARCEL OVERLAPS THE TRADITIONAL TERRITORY OF FORT NELSON FIRST NATION (FNFN). FNFN HAS ADVISED THAT THEY EXPECT THE PROPONENT TO PROACTIVELY ENGAGE WITH FNFN EARLY AND MEANINGFULLY TO DISCUSS THEIR INTERESTS AND TO WORK IN GOOD FAITH WITH FNFN ON AN AGREEMENT PRIOR TO DEVELOPMENT. MONITORING STUDIES, MITIGATION, AND/OR RECLAMATION PLANS MAY BE REQUESTED AS PART OF THESE DISCUSSIONS. THE MINISTRY STRONGLY ENCOURAGES THE TENURE HOLDER TO WORK CLOSELY WITH FNFN IN GOOD FAITH AND DEVELOP LONG TERM RELATIONSHIPS, WHICH MAY INCLUDE AGREEMENTS. PLEASE CONTACT FNFN FOR MORE INFORMATION.	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- FIRST NATION TRAPPING, HUNTING AND FISHING VALUES	
	- WILDLIFE, VEGETATION AND CULTURAL VALUES OF A FIRST NATION	
	- HISTORIC AND CURRENT AREAS OF HIGH CULTURAL VALUE	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	- WATER QUALITY AND WATERSHED VALUES	
	- BEAR AND BEAR DENS	
	THE PARCEL OVERLAPS THE BOREAL CARIBOU PROTECTION AND RECOVERY PLAN AREA. EXISTING AND FUTURE ACTIVITIES WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO PROTECT AND RESTORE BOREAL CARIBOU HABITAT. PLEASE CONTACT THE MINISTRY OF WATER, LAND AND RESOURCE STEWARDSHIP FOR MORE INFORMATION REGARDING THE PLAN.	
	BOREAL CARIBOU HABITAT. BC WOODLAND CARIBOU RECOVERY STRATEGIES UNDER DEVELOPMENT. OPERATIONAL IMPACT MITIGATION STRATEGIES MAY BE REQUIRED.	
	PARCEL OVERLAPS WILDLIFE HABITAT AREA OR UNGULATE WINTER RANGE ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT REGULATION OF THE OIL AND GAS ACTIVITIES ACT, FOR THE PROTECTION OF BOREAL CARIBOU. THE MINISTRY OF ENVIRONMENT HAS ESTABLISHED INTERIM OPERATING PRACTICES FOR OIL AND GAS ACTIVITIES IN IDENTIFIED BOREAL CARIBOU HABITAT IN BRITISH COLUMBIA. THE OIL AND GAS COMMISSION WILL CONSIDER THESE OPERATING PRACTICES BEFORE AUTHORIZING ACTIVITIES IN THESE AREAS.	

	THE HOLDER OF THIS AGREEMENT MAY BE REQUIRED TO COORDINATE ACTIVITIES, ROAD AND ACCESS MANAGEMENT WITH OTHER TENURE HOLDERS AND OPERATORS.	
	TERM: 10 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2611004	
PARCEL	LEGAL DESCRIPTION	HA
67566	TRACT 1	7643
	NTS 094-O-07 BLK G UNITS 71-75 81-85 91-95	
	NTS 094-O-07 BLK H UNITS 71-100	
	NTS 094-O-07 BLK I UNITS 1-39 41-49	
	NTS 094-O-07 BLK J UNITS 1-5 11-15 21-25	
	NTS 094-O-08 BLK E UNITS 80 90 100	
	NTS 094-O-08 BLK L UNITS 10 20 30 40 50	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
CAVEATS	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- UNGULATE WINTER RANGE	
	- NOTATION OF INTEREST - ENVIRONMENT, CONSERVATION AND RECREATION	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	

	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	PARCEL OVERLAPS THE TRADITIONAL TERRITORY OF FORT NELSON FIRST NATION (FNFN). FNFN HAS ADVISED THAT THEY EXPECT THE PROPONENT TO PROACTIVELY ENGAGE WITH FNFN EARLY AND MEANINGFULLY TO DISCUSS THEIR INTERESTS AND TO WORK IN GOOD FAITH WITH FNFN ON AN AGREEMENT PRIOR TO DEVELOPMENT. MONITORING STUDIES, MITIGATION, AND/OR RECLAMATION PLANS MAY BE REQUESTED AS PART OF THESE DISCUSSIONS. THE MINISTRY STRONGLY ENCOURAGES THE TENURE HOLDER TO WORK CLOSELY WITH FNFN IN GOOD FAITH AND DEVELOP LONG TERM RELATIONSHIPS, WHICH MAY INCLUDE AGREEMENTS. PLEASE CONTACT FNFN FOR MORE INFORMATION.	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- FIRST NATION TRAPPING, HUNTING AND FISHING VALUES	
	- WILDLIFE, VEGETATION AND CULTURAL VALUES OF A FIRST NATION	
	- HISTORIC AND CURRENT AREAS OF HIGH CULTURAL VALUE	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	- WATER QUALITY AND WATERSHED VALUES	
	- BEAR AND BEAR DENS	
	THE PARCEL OVERLAPS THE BOREAL CARIBOU PROTECTION AND RECOVERY PLAN AREA. EXISTING AND FUTURE ACTIVITIES WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO PROTECT AND RESTORE BOREAL CARIBOU HABITAT. PLEASE CONTACT THE MINISTRY OF WATER, LAND AND RESOURCE STEWARDSHIP FOR MORE INFORMATION REGARDING THE PLAN.	
	BOREAL CARIBOU HABITAT. BC WOODLAND CARIBOU RECOVERY STRATEGIES UNDER DEVELOPMENT. OPERATIONAL IMPACT MITIGATION STRATEGIES MAY BE REQUIRED.	
	PARCEL OVERLAPS WILDLIFE HABITAT AREA OR UNGULATE WINTER RANGE ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT REGULATION OF THE OIL AND GAS ACTIVITIES ACT, FOR THE PROTECTION OF BOREAL CARIBOU. THE MINISTRY OF ENVIRONMENT HAS ESTABLISHED INTERIM OPERATING PRACTICES FOR OIL AND GAS ACTIVITIES IN IDENTIFIED BOREAL CARIBOU HABITAT IN BRITISH COLUMBIA. THE OIL AND GAS COMMISSION WILL CONSIDER THESE OPERATING PRACTICES BEFORE AUTHORIZING ACTIVITIES IN THESE AREAS.	
	THE HOLDER OF THIS AGREEMENT MAY BE REQUIRED TO COORDINATE ACTIVITIES, ROAD AND ACCESS MANAGEMENT WITH OTHER TENURE HOLDERS AND OPERATORS.	
	TERM: 10 YEARS	
	FEES: \$ 500.00	

	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2611005	

Parcels Offered and Hectares Summary

	No. Offered	Hectares
Permits	0	0
Drilling Licences	3	792
Leases	4	16047
Grand Total	7	16839

NEXT DISPOSITION DATE: February 3, 2027