

# Notice Of Public Tender

**Crown Petroleum and Natural Gas Rights**



Ministry of Energy and Climate Solutions

**Northeast Initiatives Division**

**May 6, 2026**

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**PROVINCE OF BRITISH COLUMBIA  
MINISTRY OF ENERGY AND CLIMATE SOLUTIONS**

**PUBLIC NOTICE OF  
COMPETITION FOR THE RIGHT TO EXPLORE AND DEVELOP CROWN PETROLEUM AND NATURAL GAS  
RESOURCES  
May 6, 2026**

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Under section 71 of the *Petroleum and Natural Gas Act* (the Act), sealed bids will be received up to **12:00 noon, Wednesday May 6, 2026** for the privilege of obtaining petroleum and natural gas rights detailed in the parcel descriptions below.

Bidding procedures and requirements are detailed in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. A copy of this guide can be requested by email at [pngtitles@gov.bc.ca](mailto:pngtitles@gov.bc.ca).

In order to be considered, a bid must be prepared and submitted consistent with the requirements specified in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. This includes the requirement to submit the \$500 issuance fee and first year's rent as indicated in the list of parcels below.

A bid is evaluated against other bids received for the parcel, the geological potential of the parcel, and historical and current bidding trends. Tenure is awarded based on this evaluation. The Minister reserves the right to reject any or all bids if it is determined that acceptance of the bid(s) would not be in the best interest of the Crown.

Tenure is issued in accordance with and conveys the rights described in the Act. The Ministry considers referral comments received from provincial agencies, local governments and First Nations which are incorporated, where appropriate as specific information in the parcel descriptions.

**For More Information:**

Executive Director  
Tenure and Resource Stewardship Branch  
Northeast Initiatives Division  
Ministry of Energy and Climate Solutions  
PO Box 9326, Stn Prov Govt  
Victoria, BC V8W 9N3  
Telephone: (250) 952-0333  
Email: pngtitles@gov.bc.ca

BC Energy Regulator  
PO Box 933  
Victoria, BC V8W 9N3  
Telephone: (250) 794-5200  
<http://www.bc-er.ca/>

The right to reject any or all bids is reserved.

DATED at Victoria, British Columbia

this 9th day of April, 2026

Adrian Dix

Minister of Energy and Climate Solutions

*Tenure Types and Rights Conferred:*

*Permits confer the exclusive right to apply under the Energy Resource Activities Act to do exploratory drilling for petroleum, natural gas or both on land owned by the government and within the boundaries of the location of the permit. The issue or existence of a permit does not prohibit a person other than the holder of the permit from carrying out geological work or geophysical exploration in the permit area in accordance with the Energy Resource Activities Act. (PNG Act, s. 38(1) and (2))*

*Drilling licences confer the right to explore for petroleum and natural gas. (PNG Act: Drilling Licence Regulation, s.1)*

*Leases confer the exclusive right to produce, in accordance with the Petroleum and Natural Gas Act and the Energy Resource Activities Act, both the petroleum and natural gas referred to in the lease. (PNG Act, s. 50)*

	<b>DRILLING LICENCES</b>	
<b>PARCEL</b>	<b>LEGAL DESCRIPTION</b>	<b>HA</b>
<b>67536</b>	<b>TRACT 1</b>	<b>9007</b>
	NTS 093-P-01 BLK I UNITS 94-97	
	NTS 093-P-08 BLK A UNITS 4-7 14 15 24 25	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE OF 54005 DOE CREEK	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 42015 CADOMIN-DUNLEVY-NIKANASSIN	
	54005 DOE CREEK ZONE DEFINED IN THE INTERVAL 3356'-3654' MD ON THE FDC-CNL-GR LOG OF THE WELL W.A. 4057 D-93-A/93-P-08.	
	42015 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 2695.8M-3084.7M ON THE BHC SONIC LOG OF THE WELL W.A. 5468 D-84-I/93-P-02	
	<b>TRACT 2</b>	
	NTS 093-P-01 BLK H UNITS 31-33 41-43 51-53 61-63 71-73	
	NTS 093-P-01 BLK H UNITS 81-83 91-93	
	NTS 093-P-01 BLK I UNITS 1-3 11-17 21-27 31-37 41-47	
	NTS 093-P-01 BLK I UNITS 51-57 61-67 71-93 98-100	
	NTS 093-P-01 BLK J UNITS 71 81 91	
	NTS 093-P-08 BLK A UNITS 1-3 8-10 16 17 26 27 36 37	
	NTS 093-P-08 BLK A UNITS 46 47	
	NTS 093-P-08 BLK B UNITS 1	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 42015 CADOMIN-DUNLEVY-NIKANASSIN	
	42015 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 2695.8M-3084.7M ON THE BHC SONIC LOG OF THE WELL W.A. 5468 D-84-I/93-P-02	
<b>CAVEATS</b>	SAULTEAU FIRST NATION HAS ADVISED THE PARCEL IS WITHIN AREAS USED FOR PRACTICING TREATY RIGHTS. SAULTEAU FIRST NATION REQUESTS EARLY ENGAGEMENT TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO ADDRESS SAULTEAU FIRST NATION CONCERNS PRIOR TO SUBMITTING AN APPLICATION FOR ON-THE-GROUND ACTIVITIES. TRADITIONAL USE ASSESSMENTS, BASE LINE STUDIES ON WATER QUALITY, WILDLIFE ASSESSMENT, ARCHAEOLOGICAL ASSESSMENTS, AND MITIGATION PLANS MAY BE REQUESTED.	
	THE PARCEL OVERLAPS A LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN). FUTURE ACTIVITIES WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO PROTECT AND RESTORE FIRST NATION CULTURAL AND ENVIRONMENTAL VALUES, MANAGE CUMULATIVE EFFECTS AND PROTECT TREATY RIGHTS. THE PROVINCE HAS NOT ENDORSED THE LAND USE PLAN AT THIS TIME BUT IS CURRENTLY WORKING ON DEVELOPING A JOINT LAND USE PLAN WITH DRFN. UNTIL A JOINT LAND USE PLAN IS IN PLACE, THE PROVINCE CONSIDERS DRFN'S LAND USE PLAN AS A POTENTIAL SOURCE OF INFORMATION ABOUT DRFN'S EXERCISE OF THEIR TREATY RIGHTS AND OTHER INTERESTS. PLEASE CONTACT DOIG RIVER FIRST NATION FOR MORE INFORMATION REGARDING THEIR PLAN.	
	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	

	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- BURIAL SITES	
	- CULTURAL AND SPIRITUAL VALUES	
	- CULTURALLY SIGNIFICANT SITE(S) AND CULTURAL HERITAGE RESOURCES.	
	- WATER QUALITY AND WATERSHED VALUES	
	- SURFACE WATER	
	- STREAMS, WETLANDS, LAKES	
	- FIRST NATION TRAPPING, HUNTING AND FISHING VALUES	
	- BERRY HARVESTING	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- MOOSE	
	- ELK	
	- DEER	
	- PORCUPINE	
	- GROUSE (WILD CHICKEN)	
	- RABBIT	
	- BEAVER	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- RANGE ACT TENURE(S)	
	- PRIVATE LAND	
	- OLD GROWTH MANAGEMENT AREA	
	- CARIBOU	
	- UNGULATE WINTER RANGE	
	- BLUE OR RED LISTED SPECIES	

	- CRITICAL WILDLIFE/FISHERIES VALUES; HABITAT IMPACT ASSESSMENT MAY BE REQUIRED PRIOR TO ACCESS OR DEVELOPMENT	
	HABITAT OF WOODLAND CARIBOU	
	- UREP RESERVE (USE, RECREATION AND ENJOYMENT OF THE PUBLIC)	
	- WASTE DISPOSAL SITE	
	- NOTATION OF INTEREST - TRANSPORTATION/ROADWAY	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
	THE PARCEL IS LOCATED WITHIN OR PARTIALLY WITHIN A LIVESTOCK DISTRICT, WHERE LIVESTOCK ARE PERMITTED TO BE AT LARGE. THE PROPONENT IS RESPONSIBLE TO KEEP LIVESTOCK AWAY THROUGH APPROPRIATE FENCING. FOR MORE INFORMATION, CONTACT THE MINISTRY OF AGRICULTURE AND FOOD.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 3 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2504003	

	<b>LEASES</b>	
<b>PARCEL</b>	<b>LEGAL DESCRIPTION</b>	<b>HA</b>
<b>67537</b>	<b>TRACT 1</b>	<b>264</b>
	TWP 082 RGE 22 W6M SEC 8	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE OF 34011 ARTEX-HALFWAY-DOIG	
	34011 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1674.5M-1944.7M ON THE PHOTO-DENSITY DUAL SPACED NEUTRON LOG AND THE ARRAY INDUCTION LOG OF THE WELL W.A. 24456 1-28-81-20 W6M	
<b>CAVEATS</b>	PARCEL OVERLAPS THE TRADITIONAL TERRITORY OF MCLEOD LAKE INDIAN BAND (MLIB). MLIB HAS ADVISED THAT THEY WOULD LIKE TO EXPLORE OPTIONS TO OFFSET LOST RESOURCES WHERE CUTTING OF INTACT FOREST IS REQUIRED FOR DEVELOPMENT. THE MINISTRY ENCOURAGES THE TENURE HOLDER TO WORK CLOSELY WITH MLIB IN GOOD FAITH AND DEVELOP LONG TERM RELATIONSHIPS, WHICH MAY INCLUDE PLANNING DEVELOPMENT TO AVOID IMPACTS. PLEASE CONTACT MLIB FOR MORE INFORMATION.	
	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- BEAVER	
	- MOOSE	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- RANGE ACT TENURE(S)	
	- NOTATION OF INTEREST - ENVIRONMENT, CONSERVATION AND RECREATION	
	- BLUE OR RED LISTED SPECIES	
	- CRITICAL WILDLIFE/FISHERIES VALUES; HABITAT IMPACT ASSESSMENT MAY BE REQUIRED PRIOR TO ACCESS OR DEVELOPMENT	

	- OLD GROWTH MANAGEMENT AREA	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
	THE PARCEL IS LOCATED WITHIN OR PARTIALLY WITHIN A LIVESTOCK DISTRICT, WHERE LIVESTOCK ARE PERMITTED TO BE AT LARGE. THE PROPONENT IS RESPONSIBLE TO KEEP LIVESTOCK AWAY THROUGH APPROPRIATE FENCING. FOR MORE INFORMATION, CONTACT THE MINISTRY OF AGRICULTURE AND FOOD.	
	PARCEL CONTAINS OR IS NEAR AREAS OF HIGH AGRICULTURAL ACTIVITY AND TRAFFIC. THE TENURE HOLDER IS ENCOURAGED TO CONSIDER POTENTIAL IMPACTS ON AGRICULTURE TRAFFIC AND USE OF ROADS IN PLANNING FOR DEVELOPMENT, PARTICULARLY DURING SPRING AND FALL.	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2605001	
<b>PARCEL</b>	<b>LEGAL DESCRIPTION</b>	<b>HA</b>
<b>67538</b>	<b>TRACT 1</b>	<b>278</b>
	NTS 094-G-08 BLK K UNITS 72 73 82 83	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 34001 ARTEX-HALFWAY-DOIG	
	34001 ARTEX-HALFWAY-DOIG ZONE DEFINED IN THE INTERVAL 5258.2'-5772.0' ON THE BHC SONIC LOG OF THE WELL W.A. 3406 A-7-L/94-G-01	
<b>CAVEATS</b>	THE PARCEL IS LOCATED WITHIN THE AREA OF THE HALFWAY RIVER FIRST NATION (HRFN) ADAPTIVE MANAGEMENT PROGRAM AND PLAN (AMPP), WHICH IS INTENDED TO FACILITATE THE IMPLEMENTATION OF CULTURALLY BASED, LEGALLY ENFORCEABLE, LAND-USE DECISION MAKING. THE DRAFT AMPP DESCRIBES MANAGEMENT OBJECTIVES AND TARGETS FOR HRFN'S VALUES. A FINAL PLAN THAT WILL BE BASED ON CURRENT CONDITIONS AND CUMULATIVE EFFECTS ANALYSES IS ANTICIPATED TO BE COMPLETED IN 2026, AND MAY RESTRICT DEVELOPMENT WITH THE GOAL OF BALANCING THE ABILITY TO PRACTICE TREATY 8 RIGHTS ALONGSIDE INDUSTRIAL DEVELOPMENT OR ACTIVITIES. ANY ACTIVITY PROPOSED WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO ENSURE ALIGNMENT WITH THE AMPP OBJECTIVES. PLEASE CONTACT HRFN FOR MORE INFORMATION.	

	<p>THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.</p>	
	<p>THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.</p>	
	<p>THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.</p>	
	<p>ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:</p>	
	<ul style="list-style-type: none"> <li>- WATER QUALITY AND WATERSHED VALUES</li> </ul>	
	<ul style="list-style-type: none"> <li>- SURFACE WATER</li> </ul>	
	<ul style="list-style-type: none"> <li>- STREAMS, WETLANDS, LAKES</li> </ul>	
	<ul style="list-style-type: none"> <li>- WILDLIFE VALUES</li> </ul>	
	<ul style="list-style-type: none"> <li>- MINERAL LICKS</li> </ul>	
	<p>ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):</p>	
	<ul style="list-style-type: none"> <li>- RANGE ACT TENURE(S)</li> </ul>	
	<p>THE PARCEL IS LOCATED WITHIN OR PARTIALLY WITHIN A LIVESTOCK DISTRICT, WHERE LIVESTOCK ARE PERMITTED TO BE AT LARGE. THE PROPONENT IS RESPONSIBLE TO KEEP LIVESTOCK AWAY THROUGH APPROPRIATE FENCING. FOR MORE INFORMATION, CONTACT THE MINISTRY OF AGRICULTURE AND FOOD.</p>	
	<p>THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.</p>	
	<p>POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.</p>	
	<p>PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.</p>	

	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 10 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2605003	

### Parcels Offered and Hectares Summary

	No. Offered	Hectares
Permits	0	0
Drilling Licences	1	9007
Leases	2	542
Grand Total	3	9549

NEXT DISPOSITION DATE: July 15, 2026