

# Notice Of Public Tender

**Crown Petroleum and Natural Gas Rights**



Ministry of Energy and Climate Solutions

**Northeast Initiatives Division**

**July 15, 2026**

---

**PROVINCE OF BRITISH COLUMBIA  
MINISTRY OF ENERGY AND CLIMATE SOLUTIONS**

**PUBLIC NOTICE OF  
COMPETITION FOR THE RIGHT TO EXPLORE AND DEVELOP CROWN PETROLEUM AND NATURAL GAS  
RESOURCES  
July 15, 2026**

---

Under section 71 of the *Petroleum and Natural Gas Act* (the Act), sealed bids will be received up to **12:00 noon, Wednesday July 15, 2026** for the privilege of obtaining petroleum and natural gas rights detailed in the parcel descriptions below.

Bidding procedures and requirements are detailed in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. A copy of this guide can be requested by email at [pngtitles@gov.bc.ca](mailto:pngtitles@gov.bc.ca).

In order to be considered, a bid must be prepared and submitted consistent with the requirements specified in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. This includes the requirement to submit the \$500 issuance fee and first year's rent as indicated in the list of parcels below.

A bid is evaluated against other bids received for the parcel, the geological potential of the parcel, and historical and current bidding trends. Tenure is awarded based on this evaluation. The Minister reserves the right to reject any or all bids if it is determined that acceptance of the bid(s) would not be in the best interest of the Crown.

Tenure is issued in accordance with and conveys the rights described in the Act. The Ministry considers referral comments received from provincial agencies, local governments and First Nations which are incorporated, where appropriate as specific information in the parcel descriptions.

**For More Information:**

Executive Director  
Tenure and Resource Stewardship Branch  
Northeast Initiatives Division  
Ministry of Energy and Climate Solutions  
PO Box 9326, Stn Prov Govt  
Victoria, BC V8W 9N3  
Telephone: (250) 952-0333  
Email: pngtitles@gov.bc.ca

BC Energy Regulator  
PO Box 933  
Victoria, BC V8W 9N3  
Telephone: (250) 794-5200  
<http://www.bc-er.ca/>

The right to reject any or all bids is reserved.

DATED at Victoria, British Columbia

this 18th day of June, 2026

Adrian Dix

Minister of Energy and Climate Solutions

*Tenure Types and Rights Conferred:*

*Permits confer the exclusive right to apply under the Energy Resource Activities Act to do exploratory drilling for petroleum, natural gas or both on land owned by the government and within the boundaries of the location of the permit. The issue or existence of a permit does not prohibit a person other than the holder of the permit from carrying out geological work or geophysical exploration in the permit area in accordance with the Energy Resource Activities Act. (PNG Act, s. 38(1) and (2))*

*Drilling licences confer the right to explore for petroleum and natural gas. (PNG Act: Drilling Licence Regulation, s.1)*

*Leases confer the exclusive right to produce, in accordance with the Petroleum and Natural Gas Act and the Energy Resource Activities Act, both the petroleum and natural gas referred to in the lease. (PNG Act, s. 50)*

	<b>LEASES</b>	
<b>PARCEL</b>	<b>LEGAL DESCRIPTION</b>	<b>HA</b>
<b>67539</b>	<b>TRACT 1</b>	<b>1557</b>
	TWP 081 RGE 16 W6M SEC 33	
	TWP 082 RGE 15 W6M SEC 7	
	TWP 082 RGE 16 W6M SEC 1 2 11 12	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
<b>CAVEATS</b>	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- AN ENHANCED PLANNING AREA (EPA). EPAS HAVE BEEN ESTABLISHED AROUND AREAS WITH A HIGH DENSITY OF IMPORTANT CULTURAL AND BIOPHYSICAL VALUES.	
	- A SUBZONE OF THE SOUTHERN MANAGEMENT ZONE. THIS SUBZONE IS CONSIDERED TO HAVE A LOW DENSITY OF DISTURBANCE AND HIGH PROPORTION OF CROWN LAND RELATIVE TO OTHER AREAS OF THE SOUTHERN MANAGEMENT ZONE	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	THE PARCEL OVERLAPS A LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN). FUTURE ACTIVITIES WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO PROTECT AND RESTORE FIRST NATION CULTURAL AND ENVIRONMENTAL VALUES, MANAGE CUMULATIVE EFFECTS AND PROTECT TREATY RIGHTS. THE PROVINCE HAS NOT ENDORSED THE LAND USE PLAN AT THIS TIME BUT IS CURRENTLY WORKING ON DEVELOPING A JOINT LAND USE PLAN WITH DRFN. UNTIL A JOINT LAND USE PLAN IS IN PLACE, THE PROVINCE CONSIDERS DRFN'S LAND USE PLAN AS A POTENTIAL SOURCE OF INFORMATION ABOUT DRFN'S EXERCISE OF THEIR TREATY RIGHTS AND OTHER INTERESTS. PLEASE CONTACT DOIG RIVER FIRST NATION FOR MORE INFORMATION REGARDING THEIR PLAN.	

	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	- MCLEOD LAKE INDIAN BAND	
	- SAULTEAU FIRST NATIONS	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- RIPARIAN HABITATS	
	- PEACE RIVER AND RIVER BANKS	
	- FIRST NATION CAMP OR CABIN	
	- FIRST NATION TRAPPING, HUNTING AND FISHING VALUES	
	- BEAVER	
	- EAGLES	
	- MOOSE	
	- OLD GROWTH MANAGEMENT AREA	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	- PROVINCIAL PARK	
	WINTERING MOOSE HABITAT	
	HIGH RECREATIONAL VALUES AND HIGH VISUAL SENSITIVITY ALONG THE BEATTON RIVER AND ADJACENT SLOPES	
	- WATERSHED VALUES	
	- STREAMS, WETLANDS, LAKES	
	- WATER QUALITY	
	- HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER)	
	- HARVESTING	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- TRAPPING	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- NOTATION OF INTEREST - ENVIRONMENT, CONSERVATION AND RECREATION	
	- UREP RESERVE (USE, RECREATION AND ENJOYMENT OF THE PUBLIC)	
	- BLUE OR RED LISTED SPECIES	
	- CRITICAL WILDLIFE/FISHERIES VALUES; HABITAT IMPACT ASSESSMENT MAY BE REQUIRED PRIOR TO ACCESS OR DEVELOPMENT	
	- MINERAL, COAL AND/OR PLACER RESERVES	

	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2607001	
<b>PARCEL</b>	<b>LEGAL DESCRIPTION</b>	<b>HA</b>
<b>67540</b>	<b>TRACT 1</b>	<b>253</b>
	TWP 082 RGE 14 W6M SEC 31	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE OF 34010 ARTEX-HALFWAY-DOIG	
	34010 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1468.0M-1633.9M ON THE BOREHOLE COMPENSATED SONIC LOG OF THE WELL W.A. 16491 11-17-83-16 W6M	
<b>CAVEATS</b>	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	

	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- AN ENHANCED PLANNING AREA (EPA). EPAS HAVE BEEN ESTABLISHED AROUND AREAS WITH A HIGH DENSITY OF IMPORTANT CULTURAL AND BIOPHYSICAL VALUES.	
	- A SUBZONE OF THE SOUTHERN MANAGEMENT ZONE. THIS SUBZONE IS CONSIDERED TO HAVE A LOW DENSITY OF DISTURBANCE AND HIGH PROPORTION OF CROWN LAND RELATIVE TO OTHER AREAS OF THE SOUTHERN MANAGEMENT ZONE	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	THE PARCEL OVERLAPS A LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN). FUTURE ACTIVITIES WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO PROTECT AND RESTORE FIRST NATION CULTURAL AND ENVIRONMENTAL VALUES, MANAGE CUMULATIVE EFFECTS AND PROTECT TREATY RIGHTS. THE PROVINCE HAS NOT ENDORSED THE LAND USE PLAN AT THIS TIME BUT IS CURRENTLY WORKING ON DEVELOPING A JOINT LAND USE PLAN WITH DRFN. UNTIL A JOINT LAND USE PLAN IS IN PLACE, THE PROVINCE CONSIDERS DRFN'S LAND USE PLAN AS A POTENTIAL SOURCE OF INFORMATION ABOUT DRFN'S EXERCISE OF THEIR TREATY RIGHTS AND OTHER INTERESTS. PLEASE CONTACT DOIG RIVER FIRST NATION FOR MORE INFORMATION REGARDING THEIR PLAN.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2607002	

PARCEL	LEGAL DESCRIPTION	HA
67541	TRACT 1	265
	TWP 083 RGE 14 W6M SEC 7	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE OF 31501 BASAL MONTNEY LAG-BELLOY-TAYLOR FLAT	
	EXCLUDING PETROLEUM AND NATURAL GAS IN 33017 MONTNEY (EXCLUDING BASAL LAG)	
	31501 BASAL MONTNEY LAG-BELLOY-TAYLOR FLAT ZONE DEFINED IN THE INTERVAL 7039'-8053.8' MD ON THE SONIC LOG-GAMMA RAY-CALIPER LOG OF THE WELL W.A. 1355 10-26-81-16 W6M	
	33017 MONTNEY (EXCLUDING BASAL LAG) ZONE IDENTIFIED IN THE INTERVAL 1633.9M-1950.8M ON THE BOREHOLE COMPENSATED SONIC LOG OF THE WELL W.A. 16491 11-17-83-16 W6M	
<b>CAVEATS</b>	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	
	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- AN ENHANCED PLANNING AREA (EPA). EPAS HAVE BEEN ESTABLISHED AROUND AREAS WITH A HIGH DENSITY OF IMPORTANT CULTURAL AND BIOPHYSICAL VALUES.	
	- A SUBZONE OF THE SOUTHERN MANAGEMENT ZONE. THIS SUBZONE IS CONSIDERED TO HAVE A LOW DENSITY OF DISTURBANCE AND HIGH PROPORTION OF CROWN LAND RELATIVE TO OTHER AREAS OF THE SOUTHERN MANAGEMENT ZONE	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	

	THE PARCEL OVERLAPS A LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN). FUTURE ACTIVITIES WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO PROTECT AND RESTORE FIRST NATION CULTURAL AND ENVIRONMENTAL VALUES, MANAGE CUMULATIVE EFFECTS AND PROTECT TREATY RIGHTS. THE PROVINCE HAS NOT ENDORSED THE LAND USE PLAN AT THIS TIME BUT IS CURRENTLY WORKING ON DEVELOPING A JOINT LAND USE PLAN WITH DRFN. UNTIL A JOINT LAND USE PLAN IS IN PLACE, THE PROVINCE CONSIDERS DRFN'S LAND USE PLAN AS A POTENTIAL SOURCE OF INFORMATION ABOUT DRFN'S EXERCISE OF THEIR TREATY RIGHTS AND OTHER INTERESTS. PLEASE CONTACT DOIG RIVER FIRST NATION FOR MORE INFORMATION REGARDING THEIR PLAN.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2607003	
<b>PARCEL</b>	<b>LEGAL DESCRIPTION</b>	<b>HA</b>
<b>67542</b>	<b>TRACT 1</b>	<b>66</b>
	TWP 085 RGE 23 W6M SEC 19NE	
	INCLUDING PETROLEUM AND NATURAL GAS IN 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
<b>CAVEATS</b>	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	

	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	AS IDENTIFIED IN THE LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN), THE PARCEL OVERLAPS THE FOLLOWING ZONE(S):	
	- AN ENHANCED PLANNING AREA (EPA). EPAS HAVE BEEN ESTABLISHED AROUND AREAS WITH A HIGH DENSITY OF IMPORTANT CULTURAL AND BIOPHYSICAL VALUES.	
	- A SUBZONE OF THE SOUTHERN MANAGEMENT ZONE. THIS SUBZONE IS CONSIDERED TO HAVE A LOW DENSITY OF DISTURBANCE AND HIGH PROPORTION OF CROWN LAND RELATIVE TO OTHER AREAS OF THE SOUTHERN MANAGEMENT ZONE	
	- KNOWN CULTURAL HERITAGE AND/OR TRADITIONAL USE VALUES	
	- SPECIFIC WILDLIFE FEATURES OR HIGH VALUE HABITAT.	
	- HIGH VALUE FOREST TYPES	
	- WATER AND RIPARIAN VALUES THAT ARE SENSITIVE TO THE MANAGEMENT OF WATER QUALITY AND QUANTITY	
	THE PARCEL OVERLAPS A LAND USE PLAN THAT HAS BEEN DEVELOPED BY DOIG RIVER FIRST NATION (DRFN). FUTURE ACTIVITIES WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO PROTECT AND RESTORE FIRST NATION CULTURAL AND ENVIRONMENTAL VALUES, MANAGE CUMULATIVE EFFECTS AND PROTECT TREATY RIGHTS. THE PROVINCE HAS NOT ENDORSED THE LAND USE PLAN AT THIS TIME BUT IS CURRENTLY WORKING ON DEVELOPING A JOINT LAND USE PLAN WITH DRFN. UNTIL A JOINT LAND USE PLAN IS IN PLACE, THE PROVINCE CONSIDERS DRFN'S LAND USE PLAN AS A POTENTIAL SOURCE OF INFORMATION ABOUT DRFN'S EXERCISE OF THEIR TREATY RIGHTS AND OTHER INTERESTS. PLEASE CONTACT DOIG RIVER FIRST NATION FOR MORE INFORMATION REGARDING THEIR PLAN.	
	THE PARCEL IS LOCATED WITHIN THE AREA OF THE HALFWAY RIVER FIRST NATION (HRFN) ADAPTIVE MANAGEMENT PROGRAM AND PLAN (AMPP), WHICH IS INTENDED TO FACILITATE THE IMPLEMENTATION OF CULTURALLY BASED, LEGALLY ENFORCEABLE, LAND-USE DECISION MAKING. THE AMPP DESCRIBES HRFN'S EXPECTED MANAGEMENT OBJECTIVES, OPERATIONAL MEASURES, OFFSITE RESTORATION COMPENSATION REQUIREMENTS, AND TARGETS FOR HRFN'S VALUES. ANY ACTIVITY PROPOSED WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO ENSURE ALIGNMENT WITH THE AMPP. PLEASE CONTACT HRFN FOR MORE INFORMATION	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	- CRITICAL WILDLIFE/FISHERIES VALUES; HABITAT IMPACT ASSESSMENT MAY BE REQUIRED PRIOR TO ACCESS OR DEVELOPMENT	
	- MINERAL, COAL AND/OR PLACER RESERVES	

	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE (ALR); RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. USE OF ALR LANDS FOR INDUSTRY OTHER THAN AGRICULTURE MAY REQUIRE REVIEW AND APPROVAL BY THE AGRICULTURAL LAND COMMISSION.	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2607006	
<b>PARCEL</b>	<b>LEGAL DESCRIPTION</b>	<b>HA</b>
<b>67543</b>	<b>TRACT 1</b>	<b>278</b>
	NTS 094-G-08 BLK K UNITS 72 73 82 83	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	EXCLUDING PETROLEUM AND NATURAL GAS IN 34001 ARTEX-HALFWAY-DOIG	
	34001 ARTEX-HALFWAY-DOIG ZONE DEFINED IN THE INTERVAL 5258.2'-5772.0' ON THE BHC SONIC LOG OF THE WELL W.A. 3406 A-7-L/94-G-01	
<b>CAVEATS</b>	THE PARCEL IS LOCATED WITHIN THE AREA OF THE HALFWAY RIVER FIRST NATION (HRFN) ADAPTIVE MANAGEMENT PROGRAM AND PLAN (AMPP), WHICH IS INTENDED TO FACILITATE THE IMPLEMENTATION OF CULTURALLY BASED, LEGALLY ENFORCEABLE, LAND-USE DECISION MAKING. THE DRAFT AMPP DESCRIBES MANAGEMENT OBJECTIVES AND TARGETS FOR HRFN'S VALUES. A FINAL PLAN THAT WILL BE BASED ON CURRENT CONDITIONS AND CUMULATIVE EFFECTS ANALYSES IS ANTICIPATED TO BE COMPLETED IN 2026, AND MAY RESTRICT DEVELOPMENT WITH THE GOAL OF BALANCING THE ABILITY TO PRACTICE TREATY 8 RIGHTS ALONGSIDE INDUSTRIAL DEVELOPMENT OR ACTIVITIES. ANY ACTIVITY PROPOSED WITHIN THE PLAN AREA MAY BE SUBJECT TO ADDITIONAL CONDITIONS TO ENSURE ALIGNMENT WITH THE AMPP OBJECTIVES. PLEASE CONTACT HRFN FOR MORE INFORMATION.	
	THE PARCEL OVERLAPS WITH THE TRADITIONAL TERRITORY OF TREATY 8 FIRST NATIONS. FOLLOWING THE DECISION OF THE BRITISH COLUMBIA SUPREME COURT IN YAHEY V BRITISH COLUMBIA, ANY ADDITIONAL SURFACE DISTURBANCE IS SUBJECT TO THE ASSESSMENT OF CUMULATIVE EFFECTS BY THE APPLICABLE STATUTORY DECISION MAKER. SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE RESTRICTED BY THE BC ENERGY REGULATOR OR OTHER AGENCIES WHERE APPLICABLE IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. APPLICATIONS FOR ACTIVITIES MAY BE DENIED BASED ON IMPACTS TO THESE VALUES.	

	THE BC ENERGY REGULATOR (BCER) REQUIRES PROPONENTS TO CONDUCT PRE-ENGAGEMENT WITH AFFECTED FIRST NATIONS WHEN PLANNING ENERGY RESOURCE ACTIVITIES. PROPONENTS MUST SUBMIT A PRE-ENGAGEMENT RECORD WITH ANY APPLICATION TO THE BCER FOR ENERGY RESOURCE ACTIVITIES WITHIN THIS TENURE. FOR MORE INFORMATION, REFER TO THE BCER PRE-ENGAGEMENT GUIDANCE DOCUMENT.	
	THE PARCEL OVERLAPS TREATY 8 TERRITORY. THE BC ENERGY REGULATOR (BCER) REQUIRES OPERATORS TO EMPLOY TREATY 8 PLANNING AND MITIGATION MEASURES (MEASURES) FOR ALL APPLICATIONS WITHIN THE TREATY 8 AREA. THE MEASURES ARE A FIRST STEP IN THE AIM TO PROTECT FIRST NATION AND ENVIRONMENTAL VALUES, INCLUDING BUT NOT LIMITED TO WATERBODIES, WETLANDS, WATER, RIPARIAN MANAGEMENT AREAS, WILDLIFE AND WILDLIFE HABITAT, VEGETATION, AND AIR QUALITY. THE REGULATOR ENCOURAGES APPLICANTS TO USE THE PRE-ENGAGEMENT PROCESS WITH FIRST NATIONS TO ENSURE THEIR PROJECTS ALIGN WITH THE MEASURES AND ADDRESS ANY OTHER CONCERNS BROUGHT FORWARD BEFORE SUBMITTING APPLICATIONS. FOR MORE INFORMATION, REFER TO THE BCER TREATY 8 PLANNING AND MITIGATION MEASURES DOCUMENT.	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- WATER QUALITY AND WATERSHED VALUES	
	- SURFACE WATER	
	- STREAMS, WETLANDS, LAKES	
	- WILDLIFE VALUES	
	- MINERAL LICKS	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- RANGE ACT TENURE(S)	
	THE PARCEL IS LOCATED WITHIN OR PARTIALLY WITHIN A LIVESTOCK DISTRICT, WHERE LIVESTOCK ARE PERMITTED TO BE AT LARGE. THE PROPONENT IS RESPONSIBLE TO KEEP LIVESTOCK AWAY THROUGH APPROPRIATE FENCING. FOR MORE INFORMATION, CONTACT THE MINISTRY OF AGRICULTURE AND FOOD.	
	THE MINISTRY OF TRANSPORTATION AND TRANSIT (MOTT) HAS ADVISED THAT PERMITTING AND APPROVAL FROM MOTT IS REQUIRED AS OUTLINED ON THEIR WEBSITE, WHICH INCLUDES BUT IS NOT LIMITED TO ANY PROPOSED USE WITHIN MOTT PUBLIC HIGHWAY DEDICATION. FOR MORE INFORMATION, CONTACT MOTT.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	HOLDING TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. TENURE HOLDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC ENERGY REGULATOR (REGULATOR) UNDER THE ENERGY RESOURCE ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE REGULATOR MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	TERM: 10 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	

	REFERENCE NUMBER: 2605003	
--	---------------------------	--

Parcels Offered and Hectares Summary

	No. Offered	Hectares
Permits	0	0
Drilling Licences	0	0
Leases	5	2419
Grand Total	5	2419

NEXT DISPOSITION DATE: September 9, 2026