

# Notice Of Public Tender

**Crown Petroleum and Natural Gas Rights**



Ministry of Energy, Mines and Petroleum Resources

**Oil and Gas Division**

**March 18, 2020**

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**PROVINCE OF BRITISH COLUMBIA  
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES**

**PUBLIC NOTICE OF  
COMPETITION FOR THE RIGHT TO EXPLORE AND DEVELOP CROWN PETROLEUM AND NATURAL GAS  
RESOURCES**

**March 18, 2020**

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Under section 71 of the *Petroleum and Natural Gas Act* (the Act), sealed bids will be received up to **12:00 noon, Wednesday March 18, 2020** for the privilege of obtaining petroleum and natural gas rights detailed in the parcel descriptions below.

Bids must be addressed to the Ministry of Energy, Mines and Petroleum Resources, and submitted to the office of the Executive Director, Tenure and Geoscience Branch, Oil and Gas Division, 6th floor, 1810 Blanshard Street, V8T 4J1.

Bidding procedures and requirements are detailed in the [Guide to Acquiring Crown Petroleum and Natural Gas Tenures](#). A copy of this guide can be requested by email at [pngtitles@gov.bc.ca](mailto:pngtitles@gov.bc.ca) or by telephone at (250) 952-0333.

In order to be considered, a bid must be prepared and submitted consistent with the requirements specified in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. This includes the requirement to submit the \$500 issuance fee and first year's rent as indicated in the list of parcels below.

A bid is evaluated against other bids received for the parcel, the geological potential of the parcel, and historical and current bidding trends. Tenure is awarded based on this evaluation. The Minister reserves the right to reject any or all bids if it is determined that acceptance of the bid(s) would not be in the best interest of the Crown.

Tenure is issued in accordance with and conveys the rights described in the Act.

The Ministry considers referral comments received from provincial agencies, local governments and First Nations which are incorporated, where appropriate, as specific information in the parcel descriptions. Parcels may overlap one or more legal designations that may affect operations associated with the tenure, including, but not limited to:

- Ungulate Winter Ranges,
- Wildlife Habitat Areas,
- Old Growth Management Areas,
- Agricultural Land Reserve,
- Protected Areas & Parks,
- Indian Reserves,
- Existing resource use and Land Act tenures, and
- Reserves issued under various Provincial and Federal legislation.

This is not an exhaustive list and legal designations may be added or changed.

The grant of tenure does not guarantee the issuance of a permit to conduct oil and gas activity. Successful bidders must apply for activity permits from the BC Oil and Gas Commission (Commission) under the Oil and Gas Activities Act and/or from other agencies where applicable. The Commission may impose conditions on activity permits. The Commission uses Area-based Analysis (ABA) as a tool in the application review process (for more information please contact the Commission). Successful bidders should also be aware that they will be required to abide by the various laws governing exploration and development whether or not specific terms are listed in this notice. The laws governing exploration and development may be amended from time to time.

**For More Information:**

Executive Director, Tenure and Geoscience Branch  
Oil and Gas Division  
Ministry of Energy, Mines and Petroleum  
Resources  
PO Box 9326, Stn Prov Govt  
Victoria, BC V8W 9N3  
Telephone: (250) 952-0333  
Facsimile: (250) 952-0331  
Email: [pngtitles@gov.bc.ca](mailto:pngtitles@gov.bc.ca)

Oil and Gas Commission  
PO Box 933  
Victoria, BC V8W 9N3  
Telephone: (250) 419-4400  
<http://www.bcogc.ca/contact>

The right to reject any or all bids is reserved.

DATED at Victoria, British Columbia

this 30th day of January, 2020

Bruce Ralston

Minister of Energy, Mines and Petroleum Resources

*Tenure Types and Rights Conferred:*

*Permits confer the exclusive right to apply under the Oil and Gas Activities Act to do exploratory drilling for petroleum, natural gas or both on land owned by the government and within the boundaries of the location of the permit. The issue or existence of a permit does not prohibit a person other than the holder of the permit from carrying out geological work or geophysical exploration in the permit area in accordance with the Oil and Gas Activities Act. (PNG Act, s. 38(1) and (2))*

*Drilling licences confer the right to explore for petroleum and natural gas. (PNG Act: Drilling Licence Regulation, s.1)*

*Leases confer the exclusive right to produce, in accordance with the Petroleum and Natural Gas Act and the Oil and Gas Activities Act, both the petroleum and natural gas referred to in the lease. (PNG Act, s. 50)*

	<b>DRILLING LICENCES</b>	
<b>PARCEL</b>	<b>LEGAL DESCRIPTION</b>	<b>HA</b>
<b>67115</b>	<b>TRACT 1</b>	<b>1038</b>
	TWP 088 RGE 18 W6M SEC 6SE 6W	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 43001 BLUESKY-GETHING-DUNLEVY	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02	
	<b>TRACT 2</b>	
	TWP 087 RGE 19 W6M SEC 35	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 42005 CADOMIN-DUNLEVY-NIKANASSIN	
	42005 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 1222.5M-1251.5M ON THE BHC SONIC LOG OF THE WELL W.A. 4455 7-28-87-21 W6M	
	<b>TRACT 3</b>	
	TWP 088 RGE 18 W6M SEC 6NE 10	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
	<b>TRACT 4</b>	
	TWP 088 RGE 18 W6M SEC 8	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 34007 ARTEX-HALFWAY-DOIG	
	34007 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1359.4-1419.9M ON THE MONOPOLE-DIPOLE ACOUSTIC LOG AND THE SPECTRAL PE DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL W.A. 17462 2-13-88-14 W6M	
<b>CAVEATS</b>	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- DENE THA' FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	

	- DENE THA' FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- BLUEBERRY RIVER FIRST NATIONS	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- HUNTING	
	- HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER)	
	- WILDLIFE VALUES	
	- MIGRATORY BIRDS	
	- STREAMS, WETLANDS, LAKES	
	- CULTURALLY IMPORTANT PLANTS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- WATER QUALITY AND WATERSHED VALUES	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2002002	

PARCEL	LEGAL DESCRIPTION	HA
67116	<b>TRACT 1</b>	<b>1056</b>
	TWP 088 RGE 17 W6M SEC 7	
	TWP 088 RGE 18 W6M SEC 13E	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 43001 BLUESKY-GETHING-DUNLEVY	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02	
	<b>TRACT 2</b>	
	TWP 088 RGE 18 W6M SEC 13W 23	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
	<b>TRACT 3</b>	
	TWP 088 RGE 18 W6M SEC 24	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE OF 43001 BLUESKY-GETHING-DUNLEVY	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 34007 ARTEX-HALFWAY-DOIG	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02	
	34007 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1359.4-1419.9M ON THE MONOPOLE-DIPOLE ACOUSTIC LOG AND THE SPECTRAL PE DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL W.A. 17462 2-13-88-14 W6M	
<b>CAVEATS</b>	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- DENE THA' FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	- DENE THA' FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	

	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- BLUEBERRY RIVER FIRST NATIONS	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- HUNTING	
	- HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER)	
	- WILDLIFE VALUES	
	- BIODIVERSITY AND RIPARIAN VALUES	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- ARCHAEOLOGICAL SITE(S)	
	- STREAMS, WETLANDS, LAKES	
	- MIGRATORY BIRDS	
	- CULTURALLY IMPORTANT PLANTS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- WATER QUALITY AND WATERSHED VALUES	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BLUE OR RED LISTED SPECIES	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	- QUARRY, SAND AND GRAVEL RESERVE	
	- RANGE ACT TENURE(S)	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2002003	

PARCEL	LEGAL DESCRIPTION	HA
67117	<b>TRACT 1</b>	792
	TWP 088 RGE 17 W6M SEC 11 15	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 43001 BLUESKY-GETHING-DUNLEVY	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02	
	<b>TRACT 2</b>	
	TWP 088 RGE 17 W6M SEC 12	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 34007 ARTEX-HALFWAY-DOIG	
	34007 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1359.4-1419.9M ON THE MONOPOLE-DIPOLE ACOUSTIC LOG AND THE SPECTRAL PE DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL W.A. 17462 2-13-88-14 W6M	
<b>CAVEATS</b>	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- DENE THA' FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	- DENE THA' FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- BLUEBERRY RIVER FIRST NATIONS	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- HUNTING	
	- HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER)	
	- WILDLIFE VALUES	



	- MIGRATORY BIRDS	
	- STREAMS, WETLANDS, LAKES	
	- CULTURALLY IMPORTANT PLANTS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- WATER QUALITY AND WATERSHED VALUES	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- FOREST ACT TENURE(S)	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2002005	

	<b>LEASES</b>	
<b>PARCEL</b>	<b>LEGAL DESCRIPTION</b>	<b>HA</b>
<b>67118</b>	<b>TRACT 1</b>	<b>568</b>
	NTS 094-A-12 BLK J UNITS 98-100	
	NTS 094-A-12 BLK K UNITS 91	
	NTS 094-A-13 BLK B UNITS 8-10	
	NTS 094-A-13 BLK C UNITS 1	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
<b>CAVEATS</b>	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- DENE THA' FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HALFWAY RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HALFWAY RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- HUNTING	
	- HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER)	

	- BURIAL SITES	
	- WILDLIFE VALUES	
	- STREAMS, WETLANDS, LAKES	
	- CULTURALLY SIGNIFICANT SITE(S) AND CULTURAL HERITAGE RESOURCES.	
	- HARVESTING	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- WATER QUALITY AND WATERSHED VALUES	
	PARCEL IS LOCATED WITHIN/OVERLAPS BLUEBERRY RIVER FIRST NATIONS IDENTIFIED CRITICAL AREAS; ACTIVITY, LOCATION, ACCESS, TIMING AND OTHER RESTRICTIONS AND REQUIREMENTS MAY APPLY. OFF-SITE ENVIRONMENTAL MITIGATION ACTIVITY MAY BE REQUIRED IN PLANNING FOR AND UNDERTAKING DEVELOPMENT; CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. TRADITIONAL USES, INTERESTS AND THE PRACTICE OF TREATY RIGHTS HAVE BEEN IDENTIFIED BY BLUEBERRY RIVER FIRST NATIONS, INCLUDING BUT NOT LIMITED TO:	
	- RESTORE AND PROTECT AREA	
	- TEMPORARY HABITATION	
	- BEAVER	
	- HISTORIC AND CURRENT AREAS OF HIGH CULTURAL VALUE	
	- HUNTING CAMP	
	- TRAPLINE(S)	
	- BIODIVERSITY AND RIPARIAN VALUES	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- HUNTING	
	- CULTURALLY IMPORTANT PLANTS	
	- WILDLIFE VALUES	
	- MIGRATORY BIRDS	
	- CULTURALLY SIGNIFICANT SITE(S) AND CULTURAL HERITAGE RESOURCES.	
	PARCEL OVERLAPS TRAPLINE REGISTERED TO FIRST NATION COMMUNITY MEMBER	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	
	A 2 KM SETBACK FROM INJECTION WELLS MAY BE REQUIRED. CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION.	

	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- FOREST ACT TENURE(S)	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 2003008	

Parcels Offered and Hectares Summary

	No. Offered	Hectares
Permits	0	0
Drilling Licences	3	2886
Leases	1	568
Grand Total	4	3454

NEXT DISPOSITION DATE: April 22, 2020