



Ministry of Natural Gas Development
Upstream Development Division

Amendment
to the Notice of Public Tender
for disposition of Crown Petroleum and Natural Gas Rights

September 7, 2016

- The zone code description for parcel **66065** tract 2 has been revised from:

TRACT 2
36601 UPPER CHARLIE LAKE - BOUNDARY DISCONFORMITY ZONE IDENTIFIED IN THE INTERVAL 1396.4M-1429.8M M.D. ON THE SPECTRAL PE DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL W.A. 21560 BG CANADA W LAPRISE C-3-J/94-G-8

To:

TRACT 2
36001 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5261.2'-5930.8' ON THE SONIC LOG WITH GAMMA AND CALIPER LOG OF THE WELL W.A. 757 C-54-H/094-G-02

- There are no other changes affecting parcel **66065**.
- The complete revised description for parcel **66065** is:

PARCEL	LEGAL DESCRIPTION	HA
66065	TRACT 1	841
	NTS 094-H-01 BLK L UNITS 76 77 86 87	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 46009 SPIRIT RIVER	
	46009 SPIRIT RIVER ZONE DEFINED IN THE INTERVAL 779M-1017.6M ON THE COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL W.A. 8095 B-86-A/94-H-03	

	TRACT 2	
	NTS 094-H-01 BLK L UNITS 78 79 88 89 96 97 NTS 094-H-08 BLK D UNITS 6 7	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36001 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36001 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5261.2'-5930.8' ON THE SONIC LOG WITH GAMMA AND CALIPER LOG OF THE WELL W.A. 757 C-54-H/094-G-02	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	- DENE THA' FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DENE THA' FIRST NATION	
	- DOIG RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- TRADITIONAL USE	
	- HUNTING	
	- CARIBOU (BOREAL)	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- CUMULATIVE EFFECTS	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	
	PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND	

	ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BLUE OR RED LISTED SPECIES	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1609023	