



Ministry of
Energy, Mines and
Petroleum Resources

SHALE GAS POTENTIAL: CORE AND CUTTINGS ANALYSIS, NORTHEAST BRITISH COLUMBIA

Compiled by Warren Walsh and Sara McPhail

Current to October 2007

Petroleum Geology Open File 2007-1

Version 1.0

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| UWI | Licence | Well Name | Analysis |
|--|---------|--|--|
| 00/C-010-E/094-N-07 | 38 | JOINT VENTURE NO. 1 C- 010-E/094-N- 07 | Lab Analysis - Whole Core (3501.2-4450.05 ft), Cuttings (3580-5270 ft) - Kerogen Resources |
| 00/B-092-D/094-I-04 | 126 | IMPERIAL SIKANNI CHIEF NO. 1 B- 092-D/094 | AGAT Laboratories Photography Imperial Sikanni Chief No. 1. AGAT, March 2005, 2pgs.pdf |
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| 01-12-084-23W6 | 108 | SOUTHERN PRODUCTION CANADIA ATLANTIC B14 | 01-12-084-23W6 XRD.pdf |
| 00/B-090-G/094-J-14 | 143 | GULF STATES EVIE LAKE NO. 1 B- 090-G/094- | Lab Analysis - Whole Core (1910-1914.5 m) - Kerogen Resources |
| 00/03-20-082-20W6 | 148 | SINCLAIR CANADIAN ATLANTIC B2-2 3-20-8 | Exploratory Well Geological Report, Southern Production-Canadian Atlantic B2-2 Well.1956.pdf |
| | | | Routine Rock Properties Analysis for EOG Resources Canada Inc. Various wells, 2003.pdf |
| 00/01-26-086-16W6 | 208 | IMPERIAL PACIFIC SIPHON CREEK 1-26-86- | A Petrographic Study of the Spirit River Formation. Berkley Petroleum Corp. Core Laboratories, 2000.pdf; [Depths listed as metres, but should be feet] |
| | | | Petrographic Evaluation of 13 Core Samples, Jurassic Nordegg Formation, Two Wells, Northeastern BC. 2003.pdf |
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| | | | Routine Rock Properties Analysis for EOG Resources Canada Inc. Various wells, 2003.pdf |
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| 00/02-21-085-15W6 | 259 | IMPERIAL PACIFIC FLATROCK NO. 2-21 2-21 | Routine Rock Properties Analysis for EOG Resources Canada Inc. Various wells, 2003.pdf |
| | | | Well History Report of Imperial Pacific Flatrock 2-21. Pacific Petroleum Ltd., April 18, 1957.pdf |
| 00/C-028-D/094-O-01 | 414 | PAN AM ET AL A- 1 SNAKE RIVER C- 028-D/094 | Lab Analysis - Cuttings (6150-7160 ft) - Kerogen Resources |
| | | | Mechanical Testing SnakeRiver_c-28-D.pdf |
| | | | Petrologic Analysis of Core Samples-C-28-D and D-12-C wells. Alberta Research Council, 28pgs.pdf |
| | | | RE6-TOC SnakeRiver c-28-D.pdf |
| | | | Sample Data. Alberta Research Council, 4 pgs.pdf |
| | | | SEM Plates - SnakeRiver c-28-D.pdf |
| | | | SnakeRiver c-28-D_Kotcho d-12-C_TT Petrology report.pdf |
| | | | Test Results Mar07.xls (XRD, TOC, Vitrinite Reflectance) |
| | | | Thin section photos_c-28-D-94-O-1_PetroCanada.pdf |
| | | | Thin Sections - SnakeRiver c-28-D.pdf |
| | | | TRA Data SnakeRiver c-28-D.pdf |
| | | | TRA Rerun SnakeRiver c-28-D.pdf |
| | | | TSI_Data_Snake-River_Redux.pdf |
| | | | Vitrinite SnakeRiver c-28-D sample3.pdf |
| | | | Vitrinite SnakeRiver c-28-D sample9.pdf |
| | | | Well History Report Pan America ET Al A-1 Snake River c-28-D. June 2, 1959, 27 pgs.pdf |
| X-Ray Diffraction Data- Whole Rock Mineralogy (Weight Percentage). TerraTek. 2 pgs.pdf | | | |
| XRD diffractograms Mar07.pdf | | | |

| UWI | Licence | Well Name | Analysis |
|------------------------------|---------|--|--|
| 00/B-055-E/094-O-13 | 442 | IMPERIAL PAN AM LA BICHE B- 055-E/094-O- 1 | Lab Analysis - Whole Core (9990-10002.6 ft) - Kerogen Resources |
| 00/C-014-G/094-J-13 | 499 | PACIFIC SR CANDEL KLEDO C- 014-G/094-J- 13 | Test Results Mar07.xls (TOC) |
| 00/A-051-A/094-O-08 | 527 | BURLINGTON KOMIE A- 051-A/094-O- 08 | 527 Lab Analysis - Kerogen Resources.pdf |
| 00/A-090-I/094-O-06 | 531 | PAN AM A- 1 DEER LAKE A- 090-I/094-O- 06 | Test Results Mar07.xls (XRD, TOC) |
| | | | Thin section photos_a-90-I 94-O-6_PetroCanada.pdf |
| | | | XRD diffractograms Mar07.pdf |
| 00/C-070-I/094-J-10 | 661 | WEST NAT ET AL FORT NELSON C- 070-I/094-J | Thin section photos_c-70-I94-J-10_PetroCanada.pdf |
| 00/A-009-F/094-P-03 | 714 | WEST NAT KOTCHO A- 009-F/094-P- 03 | Core Labs_XRD results_Kotcho a-9-F.pdf |
| | | | Kotcho a-9-F TRA data.pdf |
| 00/D-068-H/094-O-09 | 976 | PAN AM TRAIL D- 068-H/094-O- 09 | 976 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/D-012-C/094-P-03 | 1147 | STORM EXP HZ KOTCHO D- 012-C/094-P- 03 | RE6-TOC Kotcho d-12-C.pdf |
| | | | SnakeRiver c-28-D_Kotcho d-12-C_TT Petrology report.pdf |
| | | | Vitrinite Kotcho d-12-C sample5.pdf |
| | | | Vitrinite Kotcho d-12-C sample7.pdf |
| 00/C-015-I/094-O-06 | 1265 | BA PAN AM KLENTEH C- 015-I/094-O- 06 | 1265 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/C-098-G/094-I-14 | 1272 | NORTHROCK S KOTCHO C- 098-G/094-I- 14 | Analysis Summary. Alberta Research Council.pdf |
| | | | Kotcho c-98-G TOC-RE6.pdf |
| | | | Petrology TT report Kotcho c-98-G.pdf |
| | | | SEM_Plates TT report Kotcho c-98-G.pdf |
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| | | | X-Ray Diffraction Data- Whole Rock Mineralogy (Weight Percentage). TerraTek.pdf |
| 00/B-049-G/094-P-07 | 1279 | ECAOG ET AL HELMET B- 049-G/094-P- 07 | Analysis Summary. Alberta Research Council.pdf |
| | | | Fred Guest, ENG., Flow and Build-Up Analysis Beau Helmet b-49-G94-P-07.pdf |
| | | | Petrology TT Report Helmut b-49-G.pdf |
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| | | | SEM photos_b-49-G94-P-7_PetroCanada.pdf |
| | | | SEM_Plates TT report Helmut b-49-G.pdf |
| | | | Test Results Mar07.xls (XRD, TOC, Vitrinite Reflectance) |
| | | | Thin section photos_b-49-G94-P-7_PetroCanada.pdf |
| | | | Well History Report SOBC Helmet b-49-G NTS 94-P-7. 1963.pdf |
| | | | X-Ray Diffraction Data- Whole Rock Mineralogy (Weight Percentage). TerraTek.pdf |
| XRD diffractograms Mar07.pdf | | | |
| 00/D-075-E/094-N-08 | 1331 | IOE DUNEDIN D- 075-E/094-N- 08 | Lab Analysis - Cuttings (12030-12780 ft) - Kerogen Resources |
| 00/A-094-G/094-P-08 | 1416 | IOE UNION SHEKILIE A- 094-G/094-P- 08 | SEM photo_a-94-G94-P-8_PetroCanada.pdf |
| | | | Test Results Mar07.xls (XRD, TOC) |
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| 00/D-073-H/094-P-04 | 1595 | C&E SOHIO MED KATHY D- 073-H/094-P- 04 | XRD diffractograms Mar07.pdf |
| | | | Lab Analysis - Cuttings (6780-7550 ft) - Kerogen Resources |

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|----------------------------------|---------|--|--|
| 00/B-088-H/094-J-14 | 1745 | FRONTIER ET AL EVIE B- 088-H/094-J- 14 | SEM photo_b-88-H94-J-14_PetroCanada.pdf |
| | | | Test Results Mar07.xls (XRD, TOC, Vitrinite Reflectance) |
| | | | Thin section photos_b-88-H94-J-14_PetroCanada.pdf |
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| 00/D-054-A/094-O-09 | 2232 | APACHE ET AL MISSLE D-054-A/094-O- 09 | 2232 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/B-014-A/094-O-01 | 3013 | AQUIT ELF JULIA B- 014-A/094-O- 01 | 3013 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/A-069-J/094-J-12 | 3041 | CDN-SUP SUN STEAMBOAT A- 069-J/094-J- 12 | Lab Analysis - Cuttings (7630-7960 ft) - Kerogen Resources |
| 00/A-038-F/094-P-05 | 3046 | PLACID CREST A- 038-F/094-P-05 | 3046 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/C-002-H/094-O-10 | 3067 | ECAOG TRAIL C- 002-H/094-O-10 | 3067 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/A-079-B/094-O-11 | 3129 | HESS SHANNON A- 079-B/094-O- 11 | 3129 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/D-061-A/094-O-15 | 3282 | BP ET AL FORTUNE D- 061-A/094-O- 15 | 3282 Lab Analysis - Kerogen Resources.pdf |
| 00/A-067-D/094-O-13 | 3375 | AMOCO ET AL LA BICHE A-067-D/094-O- 13 | Lab Analysis - Cuttings (13590-16610 ft) - Kerogen Resources |
| 00/D-007-J/094-O-09 | 3460 | DELPHI ENCANA TRAIL D-007-J/094-O- 09 | 3460 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/D-006-H/094-P-10 | 3679 | CZAR ET AL N HELMET D-006-H/094-P-10 | 3679 XRD details.xls |
| | | | 3679 Isotherm 6585.5'.pdf |
| | | | 3679 Isotherm 6617.5'.pdf |
| | | | 3679 Isotherm VI vs TOC.pdf |
| | | | 3679 TRA data.pdf |
| | | | 3679 XRD data.pdf |
| | | | 3679 XRD diffractograms.pdf |
| | | | 3679 XRD results.xls |
| | | | d-6-H SEM.ppt |
| | | | d-6-H Thin Sections.ppt |
| | | | OSA wa 3679.xls |
| | | | Petrologic Evaluation of Core Samples.pdf |
| Vit Ref 3679.xls | | | |
| 00/B-006-E/094-P-15 | 3695 | LAMAR HUNT DODGER B-006-E/094-P- 15 | Lab Analysis - Cuttings (6490-7240 ft) - Kerogen Resources |
| 00/D-077-J/094-O-08 | 3932 | CNRL ET AL ETSHO D- 077-J/094-O- 08 | 3932 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| | | | Test Results Mar07.xls (TOC) |
| 00/C-074-B/094-B-09 | 4205 | BRC HTR W KOBES C- 074-B/094-B- 09 | Lab Analysis - Cuttings (6560-7990 ft) - Kerogen Resources |
| 00/B-081-E/094-P-08 | 4264 | DORSET W HOSTLI B- 081-E/094-P- 08 | Lab Analysis - Cuttings (5510-6060 ft) - Kerogen Resources |
| 00/07-30-082-20W6 | 4278 | DEVON MONIAS 7-30-82-20 | 7-30-82-20W6 Mont TS descriptions.Devon-April_2007.xls |
| 00/C-040-H/094-J-11 | 4292 | CHEVRON W MILO C- 040-H/094-J- 11 | Lab Analysis - Cuttings (2280-2585) - Kerogen Resources |
| 00/B-082-A/093-P-01 | 4400 | BRC HTR ET AL KELLY B-082-A/093-P- 01 | Lab Analysis - Cuttings (7800-8290 ft) - Kerogen Resources |

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|--|---------|--|---|
| 00/A-003-B/093-P-01 | 4498 | BRC HTR ET AL KELLY A-003-B/093-P- 01 | Lab Analysis - Whole Core (3579.75-3580.83 m), Cuttings (3605-3760 m) - Kerogen Resources |
| 00/D-013-L/094-O-09 | 4665 | ESSO BCRIC STANISLAS D-013-L/094-O- 09 | 4665 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/D-048-F/094-I-10 | 4688 | ECAOG ET AL EKWAN D- 048-F/094-I- 10 | Lab Analysis - Cuttings (1655-1785) - Kerogen Resources |
| 00/B-072-K/094-O-01 | 4703 | HB W KOMIE B- 072-K/094-O-01 | 4703 Lab Analysis - Cuttings - Kerogen Resources.pdf Test Results Mar07.xls (TOC) |
| 00/D-001-I/094-O-09 | 4722 | APACHE OOTLA D- 001-I/094-O- 09 | 4722 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/A-027-E/094-P-12 | 4791 | DELPHI ENCANA S DILLY A-027-E/094-P- 12 | Lab Analysis - Cuttings (2175-2440) - Kerogen Resources |
| 00/11-18-079-16W6 | 5007 | CRESCENT POINT ET AL SUNRISE 11-18-79-1 | 5007 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/D-060-I/094-O-09 | 5207 | ECA ECOG OOTLA D- 060-I/094-O- 09 | 5207_Rock_EvalandXRD_Data.pdf |
| | | | 2 August, 2007, X-Ray Diffraction Data.xls |
| | | | 2 August, 2007, X-Ray Diffraction Report.pdf |
| | | | Badger Ootla 202d-060-1094-0-09 British Columbia. ECL Canada, Feb.24,06.pdf |
| | | | d60I Cap pressure.pdf |
| | | | Petrological_Examination_Report-Muskwa_Formation_Sept12-2007.pdf |
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| | | | SEM BSE images.pdf |
| | | | SEM_Plates-PetrologicalExamination-Sept12-2007.pdf |
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| | | | Thin_Section_Plates-PetrologicalExamination-Sept12-2007.pdf |
| | | | WA_5207_d-60-I94-O-9_SEM BSE ImageData.xls |
| X-Ray diffraction report d-60-I finals.pdf | | | |
| 00/A-047-G/094-P-04 | 5225 | SHELL BP LUCY A- 047-G/094-P- 04 | 5225 Lab Analysis - Core Whole - Kerogen Resources.pdf |
| 00/A-089-B/093-P-12 | 5359 | TEXACO GULF COMMOTION A- 089-B/093-P- 12 | Lab Analysis - Cuttings (3325-3435) - Kerogen Resources |
| 00/12-25-079-16W6 | 5364 | GULF URQUHART 12-25-79-16 | 5364 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/B-004-L/093-P-07 | 5465 | BRC HTR ESSO WASP B- 004-L/093-P- 07 | Lab Analysis - Cuttings (3460-3690) - Kerogen Resources |
| 00/C-014-D/094-B-01 | 5497 | OAKWOOD ET AL GAYLARD C- 014-D/094-B- 01 | Lab Analysis - Cuttings (825-900 m) - Kerogen Resources |
| 00/B-058-H/094-O-15 | 5546 | HB ET AL DIANE B- 058-H/094-O- 15 | 5546 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/C-062-H/094-O-10 | 5554 | SHELL CEE CEE C- 062-H/094-O- 10 | Lab Analysis - Cuttings (2755-2995 m) - Kerogen Resources |
| 00/B-066-I/094-O-08 | 5556 | SHELL ET AL ETSHO B- 066-I/094-O- 08 | 5556 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/C-026-A/094-O-09 | 5605 | ENCO CNRL MISSILE C- 026-A/094-O- 09 | 5605 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/06-10-085-25W6 | 5704 | DEVON ET AL FARRELL 6-10-85-25 | Lab Analysis - Cuttings (1275-1350) - Kerogen Resources |

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| 00/B-037-I/094-N-09 | 6396 | PCI WESTAR LA JOLIE B- 037-I/094-N- 09 | Lab Analysis - Cuttings (1725-2040) - Kerogen Resources |
| 00/11-31-079-15W6 | 6877 | PCP ET AL DOE 11-31-79-15 | 6877 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 02/D-016-A/094-N-15 | 6987 | DEVON ARL CROWN C- 016-A/094-N- 15 | Lab Analysis - Cuttings (3225-3635) - Kerogen Resources |
| 00/10-22-080-15W6 | 7149 | ACC- CNR ET AL DOE 10-22-80-15 | 7149 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/11-35-079-16W6 | 7485 | ESSO ET AL URQUHART 11-35-79-16 | 7485 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/C-051-B/094-O-14 | 7573 | MOBIL BP PCI MAX C- 051-B/094-O- 14 | Lab Analysis - Cuttings (4230-4500 m) - Kerogen Resources |
| 00/D-060-I/094-O-09 | 7584 | ECA ECOG TRAIL B- 094-G/094-O- 09 | Test Results Mar07.xls (TOC) |
| 00/D-051-H/093-P-05 | 7591 | IMP GWILLIM A- 051-H/093-P-05 | 7591 Core Photos, 4923.2-4934.7m.pdf |
| 00/C-058-E/094-J-10 | 7830 | PC GULF MILO C- 058-E/094-J-10 | Lab Analysis - Cuttings (1465-1555) - Kerogen Resources |
| 00/A-047-D/094-H-03 | 8366 | BRC HTR E NIG A- 047-D/094-H- 03 | Routine Rock Properties Analysis for EOG Resources Canada Inc. Various wells, 2003.pdf |
| 02/A-051-A/094-O-08 | 8648 | APACHE ET AL HZ KOMIE A-A051-A/094-O- 08 | Thin Section Photomicrographs and Descriptions, April 2006.pdf |
| 00/D-073-C/093-I-15 | 8676 | DEVON BP GRIZZLY D- 073-C/093-I- 15 | Porosity and Permeability Report d-73-C-93-I-15 well core. Continental Rocktell Services, Oct.15, 2001.pdf |
| 00/05-04-087-17W6 | 8819 | PROCYON OAK 5-4-87-17 | Lab Analysis - Whole Core (1113.6-1126.20 m) - Kerogen Resources |
| | | | High Pressure Methane Adsorption and Rock Eval/TOC Analyses Wainoco Newport Oak 5-4-87-17W6.pdf |
| | | | Petrographic Evaluation of 13 Core Samples, Jurassic Nordegg Formation, Two Wells, NE BC. 2003.pdf |
| | | | Rock Mechanical and Acoustic Property Tests, Nordegg and Baldonnel Formations.pdf |
| | | | Routine Rock Properties Analysis for EOG Resources Canada Inc. Various wells, 2003.pdf |
| 00/A-081-J/094-P-04 | 9089 | CNRL HESS MEL A- 081-J/094-P- 04 | SEM photo_a-81-J94-P-4_PetroCanada.pdf |
| | | | Test Results Mar07.xls |
| | | | Thin section photos_a-81-J 94-P-4_PetroCanada.pdf |
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| 00/B-066-H/094-O-05 | 10071 | PC BERKLEY ET AL PATRY B-066-H/094-O- 05 | Lab Analysis - Cuttings (3165-3305 m) - Kerogen Resources |
| 00/A-051-H/094-B-10 | 10077 | ACC- CNR PCP CHOWADE A-051-H/094-B- 10 | Lab Analysis - Whole Core (2003.5-2004.85 m), Cuttings (2030-2275 m) - Kerogen Resources |
| 00/05-27-085-15W6 | 10284 | TITAN PARADISE 5-27-85-15 | Electrical Properties, Air-Brine Capillary Pressure, Mercury Injection Porosimetry.Aug2005.pdf |
| 00/A-029-H/093-P-09 | 10385 | ECAOG SWAN A- 029-H/093-P-09 | 10385 Lab Analysis - Cuttings - Kerogen Resources.pdf |

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|---------------------|---------|--|--|
| 00/D-039-F/093-P-09 | 10562 | ECAOG BISSETTE D- 039-F/093-P- 09 | d-39-F_93-P-09 XRD.pdf |
| | | | d-39-F_93-P-09 XRD.xls |
| | | | Electrical Properties, Air-Brine Capillary Pressure, Mercury Injection Porosimetry.Aug2005.pdf |
| | | | Maturity Measurements.xls |
| | | | Swan Lake Thin Section Sampling.xls |
| | | | Swan Lake TOC_RockEval Results.xls |
| 00/A-020-H/093-P-09 | 10615 | ECA SWAN A- 020-H/093-P- 09 | a-20-H_93-P-09 XRD.xls |
| | | | a-20-H_93-P-09 XRD.pdf |
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| | | | Swan Lake Thin Section Sampling.xls |
| | | | Swan Lake TOC_RockEval Results.xls |
| 00/13-01-077-15W6 | 10621 | ECAOG BISSETTE 13-1-77-15 | 13-01-077-15W6 XRD.pdf |
| | | | 13-01-077-15W6 XRD.xls |
| | | | Maturity Measurements.xls |
| | | | Swan Lake Thin Section Sampling.xls |
| | | | Swan Lake TOC_RockEval Results.xls |
| 00/15-06-088-21W6 | 10654 | BAYTEX ET AL W STODDART 15-6-88-21 | Lab Analysis - Cuttings (1610-1755 m) - Kerogen Resources |
| 00/09-21-085-16W6 | 10665 | ECAOG FLATROCK 8-21-85-16 | 8-21-85-16W6 SEM Plate 02.Devon-April_2007.pdf |
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| | | | 8-21-85-16W6 TS Descriptions.Devon-April_2007.xls |
| | | | 8-21 & 11-4 XRDCRMSReport1.Devon-April_2007.pdf |
| | | | 2007-097 Tecton Final report.pdf |
| | | | Electrical Properties, Air-Brine Capillary Pressure, Mercury Injection Porosimetry.Aug2005.pdf |
| 00/14-35-078-17W6 | 10677 | PENGROWTH SUNRISE 14-35-78-17 | 10677 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| | | | Lab Analysis - Cuttings (2255-2710) - Kerogen Resources |
| 00/15-08-078-16W6 | 10690 | ECAOG SUNRISE 15-8-78-16 | 10690 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/C-086-B/094-O-05 | 10756 | BURLINGTON CHEVRON PATRY C- 086-B/094-O- 0 | Lab Analysis - Cuttings (4065-4210) - Kerogen Resources |
| 00/08-10-079-16W6 | 10761 | HUSKY SUNRISE 8-10-79-16 | 10761 Lab Analysis - Cuttings - Kerogen Resources.pdf |
| 00/B-032-G/093-P-09 | 10766 | ECAOG SWAN B- 032-G/093-P-09 | 10766 Lab Analysis - Core Whole and Cuttings - Kerogen Resources.pdf |
| | | | Lab Analysis - Cuttings (2485-2770 m) - Kerogen Resources |
| 00/01-12-086-16W6 | 11177 | CNRL SIPHON 1-12-86-16 | 1-12-86-16W6 Doig TS Descriptions.Devon-April_2007.xls |
| 00/A-040-H/093-P-09 | 11484 | ECAOG SWAN B- 039-H/093-P-09 | Lab Analysis - Whole Core (2040.3-2042.7 m), Cuttings (2000-2085 m) - Kerogen Resources |
| 00/06-05-086-20W6 | 12154 | DEVON ARL W STODDART 6-5-86-20 | 6-5-86-20W6 Montney CD-TS descriptions.Devon-April_2007.xls |
| 00/B-057-G/093-P-09 | 12175 | ECAOG SWAN B- 057-G/093-P-09 | Electrical Properties, Air-Brine Capillary Pressure, Mercury Injection Porosimetry.Aug2005.pdf |

| UWI | Licence | Well Name | Analysis |
|---|---------|---------------------------------------|---|
| 02/B-097-A/094-O-03 | 12681 | ECAOG POPLAR HILLS B-A097-A/094-O- 03 | 12681 Lab Analysis - Core Whole - Kerogen Resources.pdf |
| | | | Adsorption Isotherms: PoplarHills b-97-A_CH4Iso-P03.pdf PoplarHills b-97-A_CH4Iso-P10.pdf PoplarHills b-97-A_CO2Iso-P03.pdf PoplarHills b-97-A_CO2Iso-P10.pdf PoplarHills b-97-A_ExLang-P03.pdf PoplarHills b-97-A_ExLang-P10.pdf PoplarHills b-97-A_Sorption-CH4Iso-P03.pdf PoplarHills b-97-A_Sorption-CH4Iso-P10.pdf |
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