

**Natural Gas Pipeline Benefits Umbrella Agreement**

**Kitselas First Nation**

**BETWEEN:**

**Her Majesty the Queen in Right of the Province of British Columbia**, as represented by the Minister of Aboriginal Relations and Reconciliation  
("the Province")

**AND:**

**Kitselas First Nation**, on behalf of itself and its Members, as represented by the Chief and Council  
("Kitselas")  
(Collectively referred to as the "Parties" and individually referred to as a "Party")

**WHEREAS:**

- A. New natural gas pipelines are proposed in British Columbia.
- B. The Province is consulting Kitselas on the potential impacts of proposed natural gas pipelines in accordance with provincial legal obligations.
- C. The Parties wish to develop an effective long-term working relationship that includes Kitselas sharing benefits and supporting the development of the new natural gas pipelines in accordance with this Agreement.

**NOW THEREFORE** the Parties agree as follows:

**PART 1 – DEFINITIONS AND INTERPRETATION**

1.1 **Definitions.** In this Agreement:

**"Additional Payment"** means the payment provided in accordance with section 3.3 (Additional Payment);

**"Agreement"** means this Natural Gas Pipeline Benefits Agreement;

**“Effective Date”** means the last date on which this Agreement is fully executed by the Parties;

**“Eligible First Nation”** means a First Nation that the Province at its sole discretion determines is eligible to receive Ongoing Benefits under section 3.4 (Ongoing Benefits) and for the purposes of this Agreement includes Kitselas;

**“Final Payments”** mean the payments provided in accordance with section 3.2 b) (Payment Schedule) and as set out in Schedules A-C, respectively;

**“Government Actions”** means all processes, decisions, authorizations, permits, licences, approvals, Crown land dispositions, agreements and other actions whatsoever, issued, granted, entered into or otherwise taken by the Province, any minister, public official, employee or agent of the Province, any government corporation, and any person acting as a decision maker under any enactment of the Province;

**“Kitselas”** means the “band”, as that term is defined in the *Indian Act*, S.C. 1985, c. I-5, named the “Kitselas First Nation;”

**“In-Service Date”** means the first day that Natural Gas Pipeline Project is placed in-service for transmission of natural gas and is able to make natural gas deliveries to the LNG facility at the terminus of Natural Gas Pipeline Project;

**“Initial Payments”** mean the payments provided in accordance with section 3.2 a) (Payment Schedule) and as set out in Schedules A-C, respectively;

**“Member”** means any person who is a “member of the band”, as that phrase is defined in the *Indian Act*, S.C. 1985, of Kitselas;

**“Natural Gas Pipeline Project”** means each of the natural gas pipeline projects defined and set out in Schedules A-C, respectively that have been accepted for review by the Environmental Assessment Office under section 16 of the *Environmental Assessment Act*, [SBC 2002] c. 43 and as varied from time to time, which include(s) components such as a natural gas pipeline, and associated compressor stations, equipment and other physical facilities, valves and meters, power supply sources, equipment staging sites, access roads and rights of ways, construction camps and investigative activities;

**“Ongoing Benefits”** means financial benefits available from the Province to Eligible First Nations provided in accordance with sections 3.4 (Ongoing Benefits) to 3.9 (Inflation Adjustment); and

**“Project Payments”** means the total payment described under section 3.1 (Project Payment) for each of the Natural Gas Pipeline Projects as set out in Schedules A-C, respectively, but does not include any additional payments under section 3.3 (Additional Payment), section 3.4 (Ongoing Benefits) or section 3.10 (Additional Opportunities).

**1.2 Interpretation.** For purposes of this Agreement:

- a) “including” means “including, but not limited to” and “includes” means “includes, but not limited to”;
- b) the recitals and headings are for convenience only, do not form a part of this Agreement and in no way define, limit, alter or enlarge the scope or meaning of any provision of this Agreement;
- c) a reference to a statute includes every amendment to it, every regulation made under it, every amendment made to a regulation made under it and any law enacted in substitution for, or in replacement of, it;
- d) words in the singular include the plural, and words in the plural include the singular unless the context or any specific definition requires;

- e) any reference to a corporate entity includes any predecessor or successor to such entity; and
- f) there will be no presumption that doubtful expressions, terms or provisions in this Agreement are to be resolved in favour of any Party.

## **PART 2 – PURPOSE AND SCOPE**

2.1 **Purpose.** The purpose of this Agreement is to provide financial benefits to Kitselas and to secure Kitselas' support in relation to the Natural Gas Pipeline Projects.

2.2 **Scope.** This Agreement applies to each Natural Gas Pipeline Project.

2.3 **Schedules.** This Agreement includes the following schedules:

Schedule A - Coastal GasLink Pipeline Project;

Schedule B - Prince Rupert Gas Transmission Project; and

Schedule C - Westcoast Connector Gas Transmission Project.

## **PART 3 – FINANCIAL BENEFITS**

3.1 **Project Payments.** The Province will provide Kitselas with Project Payments for each Natural Gas Pipeline Project as set out in Schedules A – C, respectively in accordance with section 3.2 (Payment Schedule) and subject to section 6.1 (Conditions Precedent to Funding).

3.2 **Payment Schedule.** The Province will provide the Project Payment for each Natural Gas Pipeline Project in two installments as follows:

- a) An Initial Payment of one half of the total Project Payment will be provided within 90 days after all of the following events have occurred:
  - i. the Province receives written confirmation from the proponent that orders have been placed for substantially all of the pipe required for that Natural Gas Pipeline Project;
  - ii. a contract has been entered into with at least one large diameter pipeline general contractor for completion of the work associated with installation of the pipe for one spread having a linear length of more than 25 kilometres; and
  - iii. the completion of production welding along a portion of at least 10 kilometres of a spread of that Natural Gas Pipeline Project.  
  
(collectively "Material Commencement of Construction")
- b) A Final Payment of one half of the total Project Payment will be provided within 90 days after the In-Service Date of that Natural Gas Pipeline Project.
- c) The Province will provide Kitselas with notice of the achievement of Material Commencement of Construction and the In-Service Date as soon as practicable.

- 3.3 **Additional Payment.** The Province will provide Kitselas with Additional Payments for each Natural Gas Pipeline Project as set out in Schedules A-C, respectively, within 90 days after the Effective Date.
- 3.4 **Ongoing Benefits.** The Province will provide Ongoing Benefits of \$10 million per year for each Natural Gas Pipeline Project to Kitselas and the other Eligible First Nations in accordance with sections 3.5 (Entitlement to Ongoing Benefits) to 3.9 (Inflation Adjustment).
- 3.5 **Entitlement to Ongoing Benefits.** Subject to sections 3.6 (Allocation of Ongoing Benefits) and 3.8 (Ongoing Benefits Agreement), Kitselas will be entitled to receive a share of Ongoing Benefits commencing on the first anniversary of the In-Service Date for each Natural Gas Pipeline Project and continuing annually on each subsequent anniversary of the In-Service Date for as long as the project is making natural gas deliveries to the LNG terminus facility.
- 3.6 **Allocation of Ongoing Benefits.** The Province will not make a determination on the allocation of Ongoing Benefits until after June 30, 2015 to allow Eligible First Nations to negotiate and attempt to reach agreement on the allocation of Ongoing Benefits.
- 3.7 **Eligible First Nations Discussions.** The Province will help to facilitate discussions between Eligible First Nations on the allocation of Ongoing Benefits as follows:

- a) the Province will provide Kitselas with a list of Eligible First Nations as soon as practicable after the date on which this Agreement is fully executed; and
- b) on request, the Province will discuss the potential methodologies for the allocation of Ongoing Benefits with Kitselas and the other Eligible First Nations should they also submit a request.

3.8 **Ongoing Benefits Agreement.** If all of the Eligible First Nations are able to reach agreement on the allocation of the Ongoing Benefits by June 30, 2015, then the Province will allocate the Ongoing Benefits in accordance with such agreement. Where the Eligible First Nations are unable to reach agreement on the allocation of Ongoing Benefits by June 30, 2015, the Province will:

- a) allocate a portion of the Ongoing Benefits to each Eligible First Nation in accordance with a consistent and objective methodology determined by the Province, which may take into account factors such as population and the length of pipeline within traditional territory;
- b) provide notice to Kitselas of the provincial approach to the allocation of Ongoing Benefits amongst Eligible First Nations and the amount and timing of its allocation of Ongoing Benefits as soon as practicable after June 30, 2015;
- c) negotiate and attempt to reach agreement with Kitselas on any amendments applicable to this Agreement.

3.9 **Inflation Adjustment.** The Province will adjust the amount of the Ongoing Payments annually, commencing on the second anniversary of the In-Service Date for the Prince Rupert Gas Transmission Project, based on changes in annual BC Final Domestic Demand Implicit Price Index published by Statistics Canada.

3.10 **Additional Opportunities.** Where the Province provides new types of financial benefits to First Nations relating to a Natural Gas Pipeline Project, or provides additional financial benefits by changing the methodology used to allocate benefits to First Nations under a Natural Gas Pipeline Benefits Agreement, the Province will provide notice to Kitselas and the Parties will discuss those financial benefits, including any eligibility criteria, with the intention of providing an increased share of financial benefits.

3.11 **Future Amendments.** Where the benefits under section 3.10 (Additional Opportunities) are provided to First Nations under an agreement the Parties will negotiate and attempt to reach agreement on amendments applicable to this Agreement.

3.12 **Further Assurances.** Nothing in this Agreement precludes Kitselas from:

- a) continuing to negotiate and implement revenue and benefits-sharing agreements with each Natural Gas Pipeline Project proponent and other governments;
- b) accessing economic opportunities and benefits, which may be available to Kitselas, other than those expressly set out in this Agreement; or
- c) participating in government programs for which Kitselas may be eligible.



3.13 **Additional natural gas pipeline projects.** For additional natural gas pipeline projects not identified in Schedule A – C, respectively, where:

- a) a natural gas pipeline proponent has filed an environmental impact assessment for project review of a natural gas pipeline project with the required regulatory agencies, and
- b) the Province has received a mandate to negotiate the provision of benefits with Kitselas for that natural gas pipeline project,

the Parties will negotiate and attempt to reach agreement on an additional schedule for that natural gas pipeline project, substantially on the terms of the Natural Gas Pipeline Projects set out in this Agreement and that additional schedule would be added to and form part of this Agreement.

#### **PART 4 – CONSULTATION ON NATURAL GAS PIPELINE PROJECT**

4.1 **Consultation.** The Parties acknowledge that:

- a) consultation between the Parties is occurring and will continue to occur with respect to the Province's assessment, review, any potential permitting processes and other Government Actions related to each Natural Gas Pipeline Project; and
- b) participation in those processes, including identifying potential impacts and seeking to resolve concerns, is expected to occur in a timely manner and in accordance with common law requirements or the process set out in any applicable consultation process agreement between the Parties.

## PART 5 - CERTAINTY

5.1 **Support.** Kitselas will provide any letter, certificate, or confirmation of the matters set out in sections 4.1 (Consultation), 5.2 (Legal Challenges), 5.3 (Release) and 5.6 (Claims Resolved) on written request of the Province.

5.2 **Legal Challenges.** Provided the Province is not in default of its obligations under this Agreement, Kitselas agrees not to bring any court actions or proceedings that directly or indirectly challenge any Government Actions in relation to each Natural Gas Pipeline Project on the basis that the Province has failed to consult or accommodate Kitselas or on the basis that the Province has infringed any of Kitselas' rights recognized and affirmed by section 35(1) of the Constitution Act, 1982.

5.3 **Release.** On receipt of the Initial Payment under section 3.2 a) (Payment Schedule) and provided the Province is not default of its obligations to make payments under this Agreement (default meaning a failure to make payment within the time required after satisfaction of all conditions for payment), Kitselas releases and discharges the Province from:

- a) all actions, causes of action, claims or proceedings from any legal obligation to consult and accommodate Kitselas or to avoid infringement of Kitselas' rights recognized and affirmed by section 35(1) of the *Constitution Act, 1982*; and
- b) debts, duties, demands, damages, interest, fines and costs, expenses, and compensation whatsoever amount, nature and kind, including economic benefits, capacity funding and revenue sharing or payments of any kind including payments arising from any legal obligation to consult and accommodate or to avoid infringement of Kitselas' rights recognized and affirmed by section 35(1) of the *Constitution Act, 1982*.

- 5.4 **Interference.** Kitselas agrees not to support or participate in any acts that frustrate, delay, stop or otherwise physically impede the right of the Province or the Natural Gas Pipeline Project proponent or any of their respective employees, contractors, agents, representatives or invitees to gain access to the Natural Gas Pipeline Project and to carry out any activities associated with the development and operations of the Natural Gas Pipeline Project.
- 5.5 **Assistance.** Kitselas will assist the Province in seeking to resolve any action that may be taken by any Member that is inconsistent with this Agreement.
- 5.6 **Claims Resolved.** Provided the Province is not in default of its obligations under this Agreement, Kitselas agrees that this Agreement resolves all claims arising from any Government Actions in relation to the Natural Gas Pipeline Project with respect to:
- a) issues of economic benefits, capacity funding and revenue sharing or payments of any kind including payments related to any consultation and accommodation obligations; and
  - b) compensation for infringement of Kitselas' rights recognized and affirmed by section 35(1) of the Constitution Act, 1982.

## **PART 6 – CONDITIONS PRECEDENT**

- 6.1 **Conditions Precedent to Funding.** Notwithstanding any other provision in this Agreement, any payment of funds by the Province to Kitselas under this Agreement is subject to:
- a) there being sufficient monies available in an appropriation, as defined in the *Financial Administration Act*, R.S.B.C. 1996, c. 138 to enable the Province in any fiscal year or part thereof when such payment is required, to make such payment;

- b) Treasury Board, as defined in the *Financial Administration Act*, not having controlled or limited expenditure under any appropriation necessary in order to make such payment;
- c) the band council resolution under section 6.2 (Conditions Precedent to Agreement) not having been varied, amended, repealed or replaced in a manner that alters or terminates its authority to comply with the terms of this Agreement; and
- d) Kitselas being in compliance with all of its obligations under this Agreement.

**6.2 Conditions Precedent to Agreement.** The Province's execution of this Agreement is subject to:

- a) Kitselas delivering to the Province a true or certified copy of the band council resolution approving this Agreement, authorizing its representative to sign this Agreement;
- b) the Province having obtained all required approvals, including Cabinet and Treasury Board approval; and
- c) Kitselas' representations and warranties under this Agreement being true and correct on the Effective Date.

## **PART 7 - REPRESENTATIONS AND WARRANTIES**

**7.1 Kitselas Representations.** Kitselas represents and warrants to the Province, with the intent and understanding that they will be relied on by the Province in entering into this Agreement, that:

- a) it has the legal power, capacity and authority to enter into this Agreement on its own behalf and on behalf of its Members;

- b) it has taken all necessary actions and has obtained all necessary approvals to enter into this Agreement for and on behalf of its Members;
- c) it has obtained or had the opportunity to obtain legal advice with respect to this Agreement; and
- d) this Agreement is valid and binding obligation upon it.

7.2 **Provincial Representations.** The Province represents and warrants to Kitselas, with the intent and understanding that they will be relied on by Kitselas in entering into this Agreement, that it has the authority to enter into this Agreement and that this Agreement is a valid and binding obligation of the Province.

#### **PART 8 - COMMENCEMENT**

8.1 **Commencement.** This Agreement will commence and the Parties' obligations under this Agreement will take effect on the Effective Date.

#### **PART 9 - DISPUTE RESOLUTION**

9.1 **Dispute Resolution.** Where a dispute arises regarding the interpretation of this Agreement, the Parties' duly appointed representatives will meet within 30 days to attempt to resolve the dispute and, where the Parties are unable to resolve the dispute within 30 days, the Parties may agree to utilize other dispute resolution mechanisms, including mediation.

## PART 10 - NOTICE AND DELIVERY

10.1 **Notices.** Any notice, document, statement or report under this Agreement must be in writing, and will be deemed validly given to and received by the other Party, if served personally, on the date of personal service or, if delivered by mail, e-mail or facsimile copier, when received as follows:

if to the Province:

Deputy Minister  
Ministry of Aboriginal Relations and Reconciliation  
P.O Box Stn. Prov. Govt.  
Victoria, BC V8W 9B1

Fax: (250) 387-6073

and if to Kitselas:

Kitselas Nation  
2225 Gitau Road  
Terrace, BC V8G 0A9  
Attention: Chief Joe Bevan

Fax: (250) 635-5335

10.2 **Change of Address.** Either Party may, from time to time, give written or e-mail notice to the other Party of any change of address or facsimile number of the Party giving such notice and, after the giving of such notice, the address or facsimile number therein specified will, for purposes of this Agreement, be conclusively deemed to be the address or facsimile number of the Party giving such notice.

10.3 **Electronic Notice.** The Parties will utilize electronic and other methods of communication for the purposes of engagement whenever practicable and appropriate.

## **PART 11 – GENERAL PROVISIONS**

### **11.1 Not a Treaty.** This Agreement does not:

- a. constitute a treaty or land claims agreement within the meaning of section 25 or 35 of the *Constitution Act, 1982*; or
- b. affirm, recognize, abrogate or derogate from any of Kitselas' rights recognized and affirmed by section 35(1) of the *Constitution Act, 1982*.

### **11.2 No Admissions Provisions.** Nothing in this Agreement:

- a) is an admission by the Province of the validity of the claims by Kitselas to an aboriginal or treaty right, including Aboriginal title, recognized and affirmed by section 35(1) of the *Constitution Act, 1982*, or that the Natural Gas Pipeline Project and any related Government Actions have or will result in an unjustifiable infringement of any aboriginal or treaty right(s) recognized and affirmed by section 35(1) of the *Constitution Act, 1982* of Kitselas;
- b) is an admission by the Province that it has an obligation to provide financial or economic accommodation or compensation for any infringement to Kitselas in relation to the Natural Gas Pipeline Project;
- c) is an admission by Kitselas that the Province has fulfilled its obligations to consult, and where appropriate accommodate, Kitselas in respect of any other project;
- d) precludes Kitselas from identifying concerns about potential impacts of the Natural Gas Pipeline Project or precludes the Parties from seeking to resolve those concerns as part of the applicable provincial consultation process;

- e) subject to sections 5.2 (Legal Challenges), 5.3 (Release) and 5.6 (Claims Resolved), precludes Kitselas from taking steps to address concerns it may have as a result of a Natural Gas Pipeline proponent being in breach of its obligations under its environmental assessment or regulatory approvals for that Natural Gas Pipeline Project or related permits;
- f) may be construed as Kitselas providing support for, or a release of, any claims, demands, actions or causes of action that Kitselas may have in relation to the conversion or modification of a Natural gas Pipeline Project for the purpose of transportation of any material other than natural gas;
- g) precludes Kitselas from bringing claims for breach of this Agreement or from defending a claim or raising any right recognized and affirmed by section 35(1) of the *Constitution Act, 1982* as a defence to a regulatory charge; or
- h) precludes the Province from relying on the payments made under this Agreement if challenged in any legal actions or proceedings with respect to the adequacy of accommodation or compensation for any alleged infringement of Kitselas' rights recognized and affirmed by section 35(1) of the *Constitution Act, 1982* in relation to a Natural Gas Pipeline Project.

11.3 **Entire Agreement.** This Agreement and any amendment to it constitute the entire agreement between the Parties with respect to the subject matter of this Agreement, unless otherwise agreed in writing by the Parties.

11.4 **Amendment.** The Parties may agree to amend this Agreement in writing.



11.5 **Validity of Agreement.** If any part of this Agreement is void or unenforceable at law:

- a) the invalidity of that part will not affect the validity of the remainder, which will continue in full force and effect and be construed as if this Agreement had been executed without the invalid part; and
- b) the Parties will negotiate and attempt to reach agreement on a replacement for the part declared or held invalid with a view to achieving the intent of the Parties as expressed in this Agreement.

11.6 **Further Acts and Assurances.** Each of the Parties will, upon the reasonable request of the other, make, do, execute or cause to be made, done or executed all further and other lawful acts, deeds, things, devices, documents, instruments and assurances whatever for the better and absolute performance of the terms and conditions of this Agreement.

11.7 **No Implied Waiver.** Any waiver of:

- a) a provision of this Agreement;
- b) the performance by a Party of an obligation under this Agreement; or
- c) a default by a Party of an obligation under this Agreement,

will be in writing and signed by the Party giving the waiver and will not be a waiver of any other provision, obligation or subsequent default.

11.8 **Assignment.** Kitselas will not assign, either directly or indirectly, this Agreement or any right of Kitselas under this Agreement without the prior written consent of the Province.

11.9 **Governing Law.** This Agreement will be governed by and construed in accordance with the laws of British Columbia.

11.10 **Execution in Counterpart.** This Agreement may be entered into by each Party signing a separate copy of this Agreement (including a photocopy or facsimile copy) and delivering it to the other Party by facsimile transmission.

IN WITNESS WHEREOF the Parties have executed this Agreement as set out below:

Agreed to this 17 day of December, 2014

Signed on behalf of Kitselas by

  
\_\_\_\_\_  
Joe Bevan, Chief Councillor

  
\_\_\_\_\_  
Witness

Signed on behalf of Her Majesty the  
Queen In Right of the Province of  
British Columbia by

  
\_\_\_\_\_  
John Rustad, Minister

  
\_\_\_\_\_  
Witness

Ministry of Aboriginal Relations and  
Reconciliation

Schedule A – Coastal GasLink Pipeline Project

“**Coastal GasLink Pipeline Project**” means the natural gas pipeline project of that name described in the Environmental Assessment Office Project Approval Certificate issued on October 24, 2014 under the Environmental Assessment Act, [SBC 2002] c. 43 and as varied from time to time, which include(s) components such as a natural gas pipeline, and associated compressor stations, equipment and other physical facilities, valves and meters, power supply sources, equipment staging sites, access roads and rights of ways, construction camps and investigative activities;

**Project Payment:**           \$1,150,000

**Initial Payment:**           \$575,000

**Final Payment:**           \$575,000

**Additional Payment:**   \$230,000

**Ongoing Benefits:** Unless otherwise agreed, as soon as practicable after June 30, 2015, this schedule will be amended to include Kitselas' share of the Ongoing Benefits in accordance with section 3.4 (Ongoing Benefits).

Schedule B – Prince Rupert Gas Transmission Project

**“Prince Rupert Gas Transmission Project”**, means the natural gas pipeline project of that name described in the Environmental Assessment Office Project Approval Certificate issued on November 25, 2014 under the *Environmental Assessment Act*, [SBC 2002] c. 43 and as varied from time to time, which include(s) components such as a natural gas pipeline, and associated compressor stations, equipment and other physical facilities, valves and meters, power supply sources, equipment staging sites, access roads and rights of ways, construction camps and investigative activities;

**Project Payment:** \$1,760,000

**Initial Payment:** \$880,000

**Final Payment:** Where a portion of the Prince Rupert Gas Transmission Project is constructed within 70 meters of the centerline of the Westcoast Connector Gas Transmission Project, the Province, at its sole discretion, may reduce the Project Payment under this Agreement by subtracting from the Final Payment the lesser of: (a) 50% of the payment for that portion of the Prince Rupert Gas Transmission Project which is within 70 meters of the existing pipeline; or (b) \$110,000.  
\$880,000 (maximum Final Payment)  
\$770,000 (minimum Final Payment)

**Additional Payment:** \$352,000

**Ongoing Benefits:** Unless otherwise agreed, as soon as practicable after June 30, 2015, this schedule will be amended to include Kitselas' share of the Ongoing Benefits in accordance with section 3.4 (Ongoing Benefits).

Schedule C -- Westcoast Connector Gas Transmission Project

**“Westcoast Connector Gas Transmission Project”** means the natural gas pipeline project of that name described in the Environmental Assessment Office Project Approval Certificate issued on November 25, 2014 under the *Environmental Assessment Act*; [SBC 2002] c. 43 and as varied from time to time, which include(s) components such as a natural gas pipeline, and associated compressor stations, equipment and other physical facilities, valves and meters, power supply sources, equipment staging sites, access roads and rights of ways, construction camps and investigative activities;

**Project Payment:** \$1,590,000

**Initial Payment:** \$795,000

**Final Payment:** Where a portion of the Westcoast Connector Gas Transmission Project is constructed within 70 meters of the centerline of the Prince Rupert Gas Transmission Project, the Province, at its sole discretion, may reduce the Project Payment under this Agreement by subtracting from the Final Payment the lesser of: (a) 50% of the payment for that portion of the Westcoast Connector Gas Transmission Project which is within 70 meters of the existing pipeline; or (b) \$320,000.  
\$795,000 (maximum Final Payment)  
\$475,000 (minimum Final Payment)

**Additional Payment:** \$318,000

**Ongoing Benefits:** Unless otherwise agreed, as soon as practicable after June 30, 2015, this schedule will be amended to include Kitselas' share of the Ongoing Benefits in accordance with section 3.4 (Ongoing Benefits) .



Chronological No.: CHF-2014-12-16-03
File Reference:

## BAND COUNCIL RESOLUTION

The Council of the:	<b>KITSELAS BAND NO. 680</b>
Agency:	<b>BC REGION</b>
District:	<b>NORTHWEST</b>
Province:	<b>BRITISH COLUMBIA</b>
Place:	<b>TERRACE</b>
Date:	<b><u>December 16, 2014</u></b>


**WHEREAS:** Kitselas wishes to be involved in natural resource development in our Traditional Territory and add value to the economic, environmental and social benefits that may accrue from projects in the Traditional Territory; and

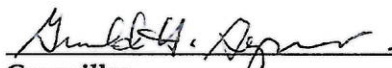
**WHEREAS:** Kitselas has been engaged in negotiations with the Province of British Columbia regarding accommodation for pipeline projects that impact Kitselas rights; and,

**WHEREAS:** Kitselas has been provided with an unexecuted form of Agreement (the "Agreement") to be entered into between Kitselas First Nation and the Province of British Columbia; and

**THEREFORE BE IT RESOLVED:** that Council, on behalf of the First Nation: understands the terms of the Agreement; has received independent legal advice about the Agreement before signing this Resolution; consents to the execution of the Agreement and consents to its execution and delivery, substantially in the form attached to this resolution, subject to any final legal drafting that may be required and authorizes Chief Joseph Bevan and any other member of Council to execute the Agreement, once final legal drafting is completed DATED December 16, 2014

  
\_\_\_\_\_  
Chief Councillor

  
\_\_\_\_\_  
Councillor

  
\_\_\_\_\_  
Councillor

  
\_\_\_\_\_  
Councillor

  
\_\_\_\_\_  
Councillor

\_\_\_\_\_  
Councillor

Quorum of this Council is: 4