

2021 PUBLIC SECTOR ORGANIZATION (PSO) CLIMATE CHANGE ACCOUNTABILITY REPORT (CCAR)

Title: 2021 PSO Climate Change Accountability Report

Organization: BC Oil and Gas Commission

PART 1. Legislative Reporting Requirements

Declaration statement: This PSO Climate Change Accountability Report for the period January 1, 2021 to December 31, 2021 summarizes our greenhouse gas (GHG) emissions profile, the total offsets to reach net-zero emissions, the actions we have taken in 2021 to reduce our GHG emissions, and our plans to continue reducing emissions in 2022 and beyond.

BC Oil and Gas Commission final 2021 Climate Change Accountability Report will be posted to our website at <https://bcogc.ca> on June 30, 2022

Emission Reductions: Actions & Plans

A. Stationary Sources (e.g. buildings, power generation)

Currently, the Commission does not have a formal strategy, however we have been increasing resources to develop strategies to be accountable for reducing the carbon footprint as a priority. Such as: aligning our building strategy to follow the LEED Gold Standards for new buildings and retrofitting; office space planning reduction is underway to identify areas that will reduce the carbon footprint; create efficiencies to reduce emissions by reviewing energy consumption of office facilities and by investigating incidents of overuse (potentially flagging any necessary repairs to building systems not running at maximum efficiency).

B. Mobile Sources (e.g. fleet vehicles, off-road/portable equipment)

The Commission did not acquire zero emission vehicles or equipment in 2021. However, during the year the Commission reduced the fleet by eight vehicles, three- ¾-ton trucks, two ½-ton trucks, and three vehicles. In addition, the Commission installed a GeoTab device in the electrical vehicle (EV) in FSJ, which tracks all statistics from EV vehicles for the purposes of determining battery range in the north. As vehicles are being replaced, the Commission completes research, evaluate cost vs benefit based on efficiency, carbon footprint, geographical location and replace the fleet with the most economical vehicle to ensure staff safety.

C. Paper Consumption

The Commission’s transition to a paperless organization is managed by bringing awareness to employees printing habits through displaying the cost of each print job; implementing defaults on all printers/copiers to print double sided and in black and white; and a print job is only released once authorization has been given at the device. Thereby, empowering the employee to reconsider the necessity of printing and provide the opportunity to cancel duplicates and/or cancel print jobs no longer needed. The Commission currently is using 30% recycled paper which is recommended for the machines we have in place. The Commission has scoped out higher percentage of recycled paper, however it does not meet the Commission professional standard for documents and has resulted in lower print quality. We will continue to ensure printer defaults are maintained and monitor use as people return to the physical workplace.

2021 GHG Emissions and Offsets Summary Table:

BC Oil and Gas Commission 2021 GHG Emissions and Offsets Summary	
GHG Emissions created in Calendar Year 2021	
Total Emissions (tCO ₂ e)	371.47
Total BioCO ₂	6.84
Total Offsets (tCO ₂ e)	364.63
Adjustments to Offset Required GHG Emissions Reported in Prior Years	
Total Offsets Adjustment (tCO ₂ e)	57
Grand Total Offsets for the 2021 Reporting Year	
Grand Total Offsets (tCO ₂ e) to be Retired for 2021 Reporting Year	421.63
Offset Investment (\$25 per tCO ₂ e) [Grand Total Offsets to be Retired x \$25/tCO ₂ e]	\$10,540.79

Retirement of Offsets:

In accordance with the requirements of the *Climate Change Accountability Act* and Carbon Neutral Government Regulation, *BC Oil and Gas Commission (the Organization)* is responsible for arranging for the retirement of the offsets obligation reported above for the 2021 calendar year, together with any adjustments reported for past calendar years (if applicable). The Organization hereby agrees that, in exchange for the Ministry of Environment and Climate Change Strategy (**the Ministry**) ensuring that these offsets are retired on the Organization's behalf, the Organization will pay within 30 days, the associated invoice to be issued by the Ministry in an amount equal to \$25 per tonne of offsets retired on its behalf plus GST.

PART 2. Public Sector Leadership

As the Commission is a Small Emitter we have opted not to complete Part 2.

Executive Sign-off:



Signature

19 May 2022

Date

Len Dawes

Name (please print)

Executive Vice President, Chief Financial
Officer

Title