Notice of Public Tender

Crown Petroleum and Natural Gas Rights



Ministry of Energy, Mines and Petroleum Resources

Oil and Gas Division

July 11, 2018

PROVINCE OF BRITISH COLUMBIA MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

PUBLIC NOTICE OF COMPETITION FOR THE RIGHT TO EXPLORE AND DEVELOP CROWN PETROLEUM AND NATURAL GAS RESOURCES July 11, 2018

Under section 71 of the *Petroleum and Natural Gas Act* (the Act), sealed bids will be received up to **12:00 noon**, **Wednesday July 11, 2018** for the privilege of obtaining petroleum and natural gas rights detailed in the parcel descriptions below.

Bids must be addressed to the Ministry of Energy, Mines and Petroleum Resources, and submitted to the office of the Executive Director, Tenure and Geoscience Branch, Oil and Gas Division, 6th floor, 1810 Blanshard Street, V8T 4J1.

Bidding procedures and requirements are detailed in the <u>Guide to Acquiring Crown Petroleum and Natural Gas Tenures</u>. A copy of this guide can be requested by email at <u>pngtitles@gov.bc.ca</u> or by telephone at (250) 952-0333.

In order to be considered, a bid must be prepared and submitted consistent with the requirements specified in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. This includes the requirement to submit the \$500 issuance fee and first year's rent as indicated in the list of parcels below.

A bid is evaluated against other bids received for the parcel, the geological potential of the parcel, and historical and current bidding trends. Tenure is awarded based on this evaluation. The Minister reserves the right to reject any or all bids if it is determined that acceptance of the bid(s) would not be in the best interest of the Crown.

Tenure is issued in accordance with and conveys the rights described in the Act.

The Ministry considers referral comments received from provincial agencies, local governments and First Nations which are incorporated, where appropriate, as specific information in the parcel descriptions. Parcels may overlap one or more legal designations that may affect operations associated with the tenure, including, but not limited to:

- Ungulate Winter Ranges,
- Wildlife Habitat Areas,
- Old Growth Management Areas,
- Agricultural Land Reserve,
- Protected Areas & Parks,
- Indian Reserves,
- Existing resource use and Land Act tenures, and
- Reserves issued under various Provincial and Federal legislation.

This is not an exhaustive list and legal designations may be added or changed.

The grant of tenure does not guarantee the issuance of a permit to conduct oil and gas activity. Successful bidders must apply for activity permits from the BC Oil and Gas Commission (Commission) under the *Oil and Gas Activities Act* and/or from other agencies where applicable. The Commission may impose conditions on activity permits. The Commission uses Area-based Analysis (ABA) as a tool in the application review process (for more information please contact the

Commission). Successful bidders should also be aware that they will be required to abide by the various laws governing exploration and development whether or not specific terms are listed in this notice. The laws governing exploration and development may be amended from time to time.

For More Information:

Executive Director, Tenure and Geoscience Branch
Oil and Gas DivisionOil and Gas Commission
PO Box 9331Ministry of Energy, Mines and Petroleum
ResourcesVictoria, BC V8W 9N3
Telephone: (250) 419-4400
http://www.bcogc.ca/contactVictoria, BC V8W 9N3
Telephone: (250) 952-0333
Facsimile: (250) 952-0331Http://www.bcogc.ca/contact

Email: pngtitles@gov.bc.ca

The right to reject any or all bids is reserved.

DATED at Victoria, British Columbia

this 24th day of May, 2018.

Michelle Mungall

Minister of Energy, Mines and Petroleum Resources

Tenure Types and Rights Conferred:

Permits confer the exclusive right to apply under the Oil and Gas Activities Act to do exploratory drilling for petroleum, natural gas or both on land owned by the government and within the boundaries of the location of the permit. The issue or existence of a permit does not prohibit a person other than the holder of the permit from carrying out geological work or geophysical exploration in the permit area in accordance with the Oil and Gas Activities Act. (PNG Act, s. 38(1) and (2))

Drilling licences confer the right to explore for petroleum and natural gas. (PNG Act: Drilling Licence Regulation, s.1)

Leases confer the exclusive right to produce, in accordance with the Petroleum and Natural Gas Act and the Oil and Gas Activities Act, both the petroleum and natural gas referred to in the lease. (PNG Act, s. 50)

	DRILLING LICENCE			
PARCEL	LEGAL DESCRIPTION	HA		
66771	TRACT 1			
	TWP 088 RGE 23 W6M SEC 14			
	INCLUDING PETROLEUM AND NATURAL GAS			
	BELOW BASE OF 33012 MONTNEY (EXCLUDING BASAL LAG)			
	33012 MONTNEY ZONE (EXCLUDING BASAL LAG) DEFINED IN THE INTERVAL			
	1666.2M-1939.2M ON THE COMPENSATED NEUTRON-LITHODENSITY LOG OF THE			
	WELL W.A. 6571 6-28-86-21 W6M			
CAVEATS	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE			
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH			
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS			
	COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST			
	NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT			
	CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE			
	LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON			
	CROWN LAND):			
	- BLUEBERRY RIVER FIRST NATIONS			
	- DOIG RIVER FIRST NATION			
	- HALFWAY RIVER FIRST NATION			
	- WEST MOBERLY FIRST NATIONS			
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED			
	FOR PRACTISING THEIR TREATY RIGHTS:			
	- BLUEBERRY RIVER FIRST NATIONS			
	- HALFWAY RIVER FIRST NATION			
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,			
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO			
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)			
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,			
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):			
	- DOIG RIVER FIRST NATION			
	- HALFWAY RIVER FIRST NATION			
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO			
	PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE			
	FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:			
	- FIRST NATION TRAPPING, HUNTING AND FISHING VALUES			
	- CULTURALLY SIGNIFICANT SITE(S)			
	- WILDLIFE VALUES			
	- BURIAL SITES			
	- HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER)			
	- HUNTING			
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST			
	NATIONS INCLUDE:			
	- CUMULATIVE EFFECTS			
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	1		
	- SURFACE WATER			

	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT				
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPA				
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER T				
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND				
	DEVELOPMENT.				
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A T				
	IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHAI				
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE				
	INFORMATION CONTACT THE COMMISSION).				
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-				
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR				
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE				
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):				
	- BLUE OR RED LISTED SPECIES				
	- GRAZING RESERVE				
	- FOREST ACT TENURE(S)				
	- RANGE ACT TENURE(S)				
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.				
	TERM: 3 YEARS				
	FEES: \$ 500.00				
	RENT PER HA: \$ 3.50				
	RENT PER HA: \$ 3.50 NO FURTHER TRACTS				
	RENT PER HA: \$ 3.50 NO FURTHER TRACTS REFERENCE NUMBER: 1807001				
PARCEL	RENT PER HA: \$ 3.50 NO FURTHER TRACTS REFERENCE NUMBER: 1807001 LEGAL DESCRIPTION	HA			
PARCEL 66772	RENT PER HA: \$ 3.50 NO FURTHER TRACTS REFERENCE NUMBER: 1807001 LEGAL DESCRIPTION TRACT 1	HA 264			
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PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
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INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
- DOIG RIVER FIRST NATION	
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ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO	
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- FIRST NATION TRAPPING, HUNTING AND FISHING VALUES	
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DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
- BLUE OR RED LISTED SPECIES	
- FOREST ACT TENURE(S)	
- RANGE ACT TENURE(S)	
POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
ASSESSMENT MAY BE REQUIRED.	
TERM: 3 YEARS	
FEES: \$ 500.00	
RENT PER HA: \$ 3.50	
NO FURTHER TRACTS	
 REFERENCE NUMBER: 1807002	

Parcels Offered and Hectares Summary

	No. Offered	Hectares
Permits	0	0
Drilling Licences	2	528
Leases	0	0
Grand Total	2	528

NEXT DISPOSITION DATE: August 15, 2018