Notice Of Public Tender

Crown Petroleum and Natural Gas Rights



Ministry of Energy, Mines and Low Carbon Innovation

Oil and Gas Division

August 11, 2021

PROVINCE OF BRITISH COLUMBIA MINISTRY OF ENERGY, MINES AND LOW CARBON INNOVATION

PUBLIC NOTICE OF COMPETITION FOR THE RIGHT TO EXPLORE AND DEVELOP CROWN PETROLEUM AND NATURAL GAS RESOURCES August 11, 2021

Under section 71 of the *Petroleum and Natural Gas Act* (the Act), sealed bids will be received up to **12:00 noon**, **Wednesday August 11, 2021** for the privilege of obtaining petroleum and natural gas rights detailed in the parcel descriptions below.

Bids must be addressed to the Ministry of Energy, Mines and Petroleum Resources, and submitted to the office of the Executive Director, Tenure and Geoscience Branch, Oil and Gas Division, 6th floor, 1810 Blanshard Street, V8T 4J1.

Bidding procedures and requirements are detailed in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures A copy of this guide can be requested by email at pngtitles@gov.bc.ca or by telephone at (250) 952-0333.

In order to be considered, a bid must be prepared and submitted consistent with the requirements specified in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. This includes the requirement to submit the \$500 issuance fee and first year's rent as indicated in the list of parcels below.

A bid is evaluated against other bids received for the parcel, the geological potential of the parcel, and historical and current bidding trends. Tenure is awarded based on this evaluation. The Minister reserves the right to reject any or all bids if it is determined that acceptance of the bid(s) would not be in the best interest of the Crown.

Tenure is issued in accordance with and conveys the rights described in the Act.

The Ministry considers referral comments received from provincial agencies, local governments and First Nations which are incorporated, where appropriate, as specific information in the parcel descriptions. Parcels may overlap one or more legal designations that may affect operations associated with the tenure, including, but not limited to:

- Ungulate Winter Ranges,
- Wildlife Habitat Areas,
- Old Growth Management Areas,
- Agricultural Land Reserve,
- Protected Areas & Parks,
- Indian Reserves,
- Existing resource use and Land Act tenures, and
- Reserves issued under various Provincial and Federal legislation.

This is not an exhaustive list and legal designations may be added or changed.

The grant of tenure does not guarantee the issuance of a permit to conduct oil and gas activity. Successful bidders must apply for activity permits from the BC Oil and Gas Commission (Commission) under the Oil and Gas Activities Act and/or from other agencies where applicable. The Commission may impose conditions on activity permits. The Commission uses Area-based Analysis (ABA) as a tool in the application review process (for more information please contact the Commission). Successful bidders should also be aware that they will be required to abide by the various laws governing

exploration and development whether or not specific terms are listed in this notice. The laws governing exploration and development may be amended from time to time.

For More Information:

Executive Director, Tenure and Geoscience Branch Oil and Gas Division Ministry of Energy, Mines and Petroleum Resources PO Box 9326, Stn Prov Govt Victoria, BC V8W 9N3 Telephone: (250) 952-0333 Facsimile: (250) 952-0331 Email: pngtitles@gov.bc.ca Oil and Gas Commission PO Box 933 Victoria, BC V8W 9N3 Telephone: (250) 419-4400 http://www.bcogc.ca/contact

The right to reject any or all bids is reserved.

DATED at Victoria, British Columbia

this 24th day of June, 2021

Bruce Ralston

Minister of Energy, Mines and Petroleum Resources

Tenure Types and Rights Conferred:

Permits confer the exclusive right to apply under the Oil and Gas Activities Act to do exploratory drilling for petroleum, natural gas or both on land owned by the government and within the boundaries of the location of the permit. The issue or existence of a permit does not prohibit a person other than the holder of the permit from carrying out geological work or geophysical exploration in the permit area in accordance with the Oil and Gas Activities Act. (PNG Act, s. 38(1) and (2))

Drilling licences confer the right to explore for petroleum and natural gas. (PNG Act: Drilling Licence Regulation, s.1)

Leases confer the exclusive right to produce, in accordance with the Petroleum and Natural Gas Act and the Oil and Gas Activities Act, both the petroleum and natural gas referred to in the lease. (PNG Act, s. 50)

| | DRILLING LICENCES | |
|---------|--|-----|
| PARCEL | LEGAL DESCRIPTION | НА |
| 67372 | TRACT 1 | 264 |
| | TWP 087 RGE 17 W6M SEC 23SE | |
| | INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES | |
| | TRACT 2 | |
| | TWP 087 RGE 17 W6M SEC 23N 23SW | |
| | INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES | |
| | EXCLUDING PETROLEUM AND NATURAL GAS IN 43001 BLUESKY-GETHING-DUNLEVY | |
| | 43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02 | |
| CAVEATS | THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS. | |
| | PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): | |
| | - DENE THA' FIRST NATION | |
| | - BLUEBERRY RIVER FIRST NATIONS | |
| | - DOIG RIVER FIRST NATION | |
| | - HORSE LAKE FIRST NATION | |
| | - WEST MOBERLY FIRST NATIONS | |
| | THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: | |
| | - BLUEBERRY RIVER FIRST NATIONS | |
| | - DOIG RIVER FIRST NATION | |
| | - WEST MOBERLY FIRST NATIONS | |
| | THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED): | |
| | - BLUEBERRY RIVER FIRST NATIONS | |
| | - DOIG RIVER FIRST NATION | |
| | - WEST MOBERLY FIRST NATIONS | |
| | ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO: | |
| | - ARCHAEOLOGICAL SITE(S) | |

| - WILDLIFE AND WILDLIFE HABITAT |
|---|
| - WATER QUALITY |
| - HISTORIC OR CURRENT CAMP(S) |
| - HUNTING |
| - TRAPPING |
| - GATHERING |
| - TRADITIONAL USE AREAS |
| - WATERFOWL HABITAT AND NESTING AREAS |
| - CULTURALLY IMPORTANT PLANTS |
| - MIGRATORY BIRDS |
| CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE: |
| - WATER QUALITY AND WATERSHED VALUES |
| - CUMULATIVE EFFECTS |
| - GATHERING |
| THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION). |
| ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO): |
| - TRAPLINE(S) |
| - GRAZING RESERVE/DESIGNATED USE |
| - RANGE ACT TENURE(S) |
| PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. |
| POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED. |
| TERM: 3 YEARS |
| FEES: \$ 500.00 |
| RENT PER HA: \$ 3.50 |
| NO FURTHER TRACTS |
| REFERENCE NUMBER: 2107002 |

| PARCEL | LEGAL DESCRIPTION | HA |
|---------|---|-----|
| 67373 | TRACT 1 | 777 |
| | TWP 088 RGE 19 W6M SEC 2 3 11 | |
| | INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 46005 NOTIKEWIN-FALHER-WILRICH | |
| | 46005 NOTIKEWIN-FALHER-WILRICH ZONE DEFINED IN THE INTERVAL 780.9M-1032.9M ON THE BHC-SONIC-MICROSONIC LOG OF THE WELL W.A. 7623 D-76-I/94-A-11 | |
| CAVEATS | THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS. | |
| | PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED): | |
| | - DENE THA' FIRST NATION | |
| | - BLUEBERRY RIVER FIRST NATIONS | |
| | - DOIG RIVER FIRST NATION | |
| | - HORSE LAKE FIRST NATION | |
| | - WEST MOBERLY FIRST NATIONS | |
| | THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: | |
| | - BLUEBERRY RIVER FIRST NATIONS | |
| | - DOIG RIVER FIRST NATION | |
| | - WEST MOBERLY FIRST NATIONS | |
| | THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED): | - |
| | - BLUEBERRY RIVER FIRST NATIONS | |
| | - DOIG RIVER FIRST NATION | |
| | - WEST MOBERLY FIRST NATIONS | |
| | ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO: | |
| | - TRADITIONAL USE AREAS | |
| | - WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY | |
| | - RIPARIAN HABITATS | |
| | WATERFOWL AREAS IN LAKES AND LARGE PONDS | |
| | - CULTURALLY IMPORTANT PLANTS | |
| | - STREAMS, WETLANDS, LAKES | |
| | - HISTORIC OR CURRENT TRAIL(S) | |

| - HISTORIC OR CURRENT CAMP(S) |
|---|
| - BERRY HARVESTING |
| - GATHERING |
| - HUNTING |
| - MOOSE |
| - ELK |
| - DEER |
| - PORCUPINE |
| - RABBIT |
| CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE: |
| - CUMULATIVE EFFECTS |
| - TRAPLINE(S) |
| THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION). |
| ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO): |
| - FISH AND WILDLIFE MANAGEMENT RESERVE |
| PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. |
| RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED. |
| TERM: 3 YEARS |
| FEES: \$ 500.00 |
| RENT PER HA: \$ 3.50 |
| NO FURTHER TRACTS |
| REFERENCE NUMBER: 2107005 |

| | LEASES | |
|---------|--|-----|
| PARCEL | LEGAL DESCRIPTION | НА |
| 67374 | TRACT 1 | 264 |
| | TWP 079 RGE 21 W6M SEC 20 | |
| | INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES | |
| CAVEATS | THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS. | |
| | PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): | |
| | - DENE THA' FIRST NATION | |
| | - BLUEBERRY RIVER FIRST NATIONS | |
| | - DOIG RIVER FIRST NATION | |
| | - HORSE LAKE FIRST NATION | |
| | - MCLEOD LAKE INDIAN BAND | |
| | - SAULTEAU FIRST NATIONS | |
| | - WEST MOBERLY FIRST NATIONS | |
| | THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: | |
| | - DENE THA' FIRST NATION | |
| | - BLUEBERRY RIVER FIRST NATIONS | |
| | - DOIG RIVER FIRST NATION | |
| | - HORSE LAKE FIRST NATION | |
| | - MCLEOD LAKE INDIAN BAND | |
| | - SAULTEAU FIRST NATIONS | |
| | - WEST MOBERLY FIRST NATIONS | |
| | THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED): | |
| | - BLUEBERRY RIVER FIRST NATIONS | |
| | - SAULTEAU FIRST NATIONS | |
| | - DOIG RIVER FIRST NATION | |
| | - WEST MOBERLY FIRST NATIONS | |

| ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO: |
|--|
| - ARCHAEOLOGICAL SITE(S) |
| - CULTURALLY SIGNIFICANT SITE(S) AND CULTURAL HERITAGE RESOURCES. |
| - TRADITIONAL USE AREAS |
| - TRAPPING |
| - MOOSE |
| - DEER |
| - HUNTING |
| - CULTURAL AND SPIRITUAL VALUES |
| - HARVESTING |
| - WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY |
| - HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER) |
| - FISHING |
| - WILDLIFE VALUES |
| - WILDLIFE AND WILDLIFE HABITAT |
| - SURFACE WATER |
| - GROUNDWATER AND AQUIFERS |
| - RIPARIAN HABITATS |
| - STREAMS, WETLANDS, LAKES |
| - UNGULATE BIRTHING AND CALVING AREAS |
| - SENSITIVE RIPARIAN HABITATS |
| PARCEL OVERLAPS TRAPLINE REGISTERED TO FIRST NATION COMMUNITY MEMBER |
| PARCEL IS LOCATED WITHIN AN AREA IDENTIFIED BY THE SAULTEAU AND WEST MOBERLY FIRST NATIONS AS AREA OF CRITICAL COMMUNITY INTEREST (ACCI); CONSULTATION MAY BE REQUESTED BY THE FIRST NATIONS. |
| CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE: |
| THE PARCEL IS LOCATED NEAR EXISTING INFRASTRUCTURE. ADDITIONAL SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE UNNECESSARY OR RESTRICTED IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. |
| - CUMULATIVE EFFECTS |
| - WATER QUALITY AND WATERSHED VALUES |
| - BIODIVERSITY AND RIPARIAN VALUES |
| - WATER QUALITY AND WATERSHED VALUES |
| PARCEL IS LOCATED WITHIN AN AREA IDENTIFIED BY THE SAULTEAU AND WEST MOBERLY FIRST NATIONS AS AREA OF CRITICAL COMMUNITY INTEREST (ACCI); CONSULTATION MAY BE REQUESTED BY THE FIRST NATIONS. |

| | THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION). | |
|-----------------|---|-----------|
| | PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT. | |
| | PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION. | |
| | ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY WITHIN: | |
| | - MINERAL, COAL AND/OR PLACER RESERVES | |
| | PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. | |
| | POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED. | |
| | TERM: 5 YEARS | |
| | FEES: \$ 500.00 | |
| | RENT PER HA: \$ 7.50 | |
| | NO FURTHER TRACTS | |
| | | |
| | REFERENCE NUMBER: 1912001 | |
| PARCEL | REFERENCE NUMBER: 1912001 LEGAL DESCRIPTION | НА |
| PARCEL 67375 | | HA 264 |
| | LEGAL DESCRIPTION | |
| | LEGAL DESCRIPTION TRACT 1 | |
| | LEGAL DESCRIPTION TRACT 1 TWP 079 RGE 21 W6M SEC 29 | |
| | LEGAL DESCRIPTION TRACT 1 TWP 079 RGE 21 W6M SEC 29 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 34011 ARTEX-HALFWAY-DOIG 34011 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1674.5M-1944.7M ON THE PHOTO-DENSITY DUAL SPACED NEUTRON LOG AND | |
| 67375 | LEGAL DESCRIPTION TRACT 1 TWP 079 RGE 21 W6M SEC 29 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 34011 ARTEX-HALFWAY-DOIG 34011 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1674.5M-1944.7M ON THE PHOTO-DENSITY DUAL SPACED NEUTRON LOG AND THE ARRAY INDUCTION LOG OF THE WELL W.A. 24456 1-28-81-20 W6M THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT | |
| 67375 | LEGAL DESCRIPTION TRACT 1 TWP 079 RGE 21 W6M SEC 29 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 34011 ARTEX-HALFWAY-DOIG 34011 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1674.5M-1944.7M ON THE PHOTO-DENSITY DUAL SPACED NEUTRON LOG AND THE ARRAY INDUCTION LOG OF THE WELL W.A. 24456 1-28-81-20 W6M THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS. PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE | |
| 67375 | LEGAL DESCRIPTION TRACT 1 TWP 079 RGE 21 W6M SEC 29 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 34011 ARTEX-HALFWAY-DOIG 34011 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1674.5M-1944.7M ON THE PHOTO-DENSITY DUAL SPACED NEUTRON LOG AND THE ARRAY INDUCTION LOG OF THE WELL W.A. 24456 1-28-81-20 W6M THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS. PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): | |
| 67375 | LEGAL DESCRIPTION TRACT 1 TWP 079 RGE 21 W6M SEC 29 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 34011 ARTEX-HALFWAY-DOIG 34011 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1674.5M-1944.7M ON THE PHOTO-DENSITY DUAL SPACED NEUTRON LOG AND THE ARRAY INDUCTION LOG OF THE WELL W.A. 24456 1-28-81-20 W6M THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS. PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): - DENE THA' FIRST NATION | |
| 67375 | LEGAL DESCRIPTION TRACT 1 TWP 079 RGE 21 W6M SEC 29 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 34011 ARTEX-HALFWAY-DOIG 34011 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1674.5M-1944.7M ON THE PHOTO-DENSITY DUAL SPACED NEUTRON LOG AND THE ARRAY INDUCTION LOG OF THE WELL W.A. 24456 1-28-81-20 W6M THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS. PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): - DENE THA' FIRST NATION - DENE THA' FIRST NATION | |

| - SAULTEAU FIRST NATIONS | |
|--|---|
| - WEST MOBERLY FIRST NATIONS | |
| THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: | |
| - DENE THA' FIRST NATION | |
| - BLUEBERRY RIVER FIRST NATIONS | |
| - DOIG RIVER FIRST NATION | |
| - HORSE LAKE FIRST NATION | |
| - MCLEOD LAKE INDIAN BAND | |
| - SAULTEAU FIRST NATIONS | |
| - WEST MOBERLY FIRST NATIONS | |
| THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED): | |
| - BLUEBERRY RIVER FIRST NATIONS | |
| - SAULTEAU FIRST NATIONS | |
| - DOIG RIVER FIRST NATION | |
| - WEST MOBERLY FIRST NATIONS | |
| ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO: | |
| - ARCHAEOLOGICAL SITE(S) | |
| - CULTURALLY SIGNIFICANT SITE(S) AND CULTURAL HERITAGE RESOURCES. | |
| - TRADITIONAL USE AREAS | |
| - TRAPPING | |
| - MOOSE | - |
| - DEER | |
| - HUNTING | |
| - CULTURAL AND SPIRITUAL VALUES | |
| - HARVESTING | |
| - WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY | |
| - HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER) | |
| - FISHING | |
| - WILDLIFE VALUES | |
| - WILDLIFE AND WILDLIFE HABITAT | |
| - SURFACE WATER | |
| - GROUNDWATER AND AQUIFERS | |

| CAVEATS | THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT | |
|---------|---|-----|
| | INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES | |
| | TWP 079 RGE 21 W6M SEC 31 | |
| 67376 | TRACT 1 | 264 |
| PARCEL | LEGAL DESCRIPTION | HA |
| | REFERENCE NUMBER: 1912002 | |
| | NO FURTHER TRACTS | |
| | RENT PER HA: \$ 7.50 | |
| | FEES: \$ 500.00 | |
| | TERM: 5 YEARS | |
| | POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED. | |
| | PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. | |
| | PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION. | |
| | PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT. | |
| | THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION). | |
| | THE PARCEL IS LOCATED NEAR EXISTING INFRASTRUCTURE. ADDITIONAL SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE UNNECESSARY OR RESTRICTED IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. | |
| | - WATER QUALITY AND WATERSHED VALUES | |
| | - WATER QUALITY AND WATERSHED VALUES - BIODIVERSITY AND RIPARIAN VALUES | |
| | | |
| | CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE: | |
| | | |
| | - UNGULATE BIRTHING AND CALVING AREAS | |
| | - STREAMS, WETLANDS, LAKES | |
| | | |

| PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): | |
|--|--|
| - DENE THA' FIRST NATION | |
| - BLUEBERRY RIVER FIRST NATIONS | |
| - DOIG RIVER FIRST NATION | |
| - HORSE LAKE FIRST NATION | |
| - MCLEOD LAKE INDIAN BAND | |
| - SAULTEAU FIRST NATIONS | |
| - WEST MOBERLY FIRST NATIONS | |
| THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: | |
| - DENE THA' FIRST NATION | |
| - BLUEBERRY RIVER FIRST NATIONS | |
| - DOIG RIVER FIRST NATION | |
| - HORSE LAKE FIRST NATION | |
| - MCLEOD LAKE INDIAN BAND | |
| - SAULTEAU FIRST NATIONS | |
| - WEST MOBERLY FIRST NATIONS | |
| THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED): | |
| - BLUEBERRY RIVER FIRST NATIONS | |
| - SAULTEAU FIRST NATIONS | |
| - DOIG RIVER FIRST NATION | |
| - WEST MOBERLY FIRST NATIONS | |
| ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO: | |
| - ARCHAEOLOGICAL SITE(S) | |
| - CULTURALLY SIGNIFICANT SITE(S) AND CULTURAL HERITAGE RESOURCES. | |
| - TRADITIONAL USE AREAS | |
| - TRAPPING | |
| - MOOSE | |
| - DEER | |
| - HUNTING | |

| - CULTURAL AND SPIRITUAL VALUES |
|---|
| - HARVESTING |
| - WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY |
| - HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER) |
| - FISHING |
| - WILDLIFE VALUES |
| - WILDLIFE AND WILDLIFE HABITAT |
| - SURFACE WATER |
| - GROUNDWATER AND AQUIFERS |
| - RIPARIAN HABITATS |
| - STREAMS, WETLANDS, LAKES |
| - HABITATION SITES |
| - UNGULATE BIRTHING AND CALVING AREAS |
| - HABITATION SITES |
| - SENSITIVE RIPARIAN HABITATS |
| CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE: |
| - CUMULATIVE EFFECTS |
| - WATER QUALITY AND WATERSHED VALUES |
| - BIODIVERSITY AND RIPARIAN VALUES |
| - WATER QUALITY AND WATERSHED VALUES |
| THE PARCEL IS LOCATED NEAR EXISTING INFRASTRUCTURE. ADDITIONAL SURFACE DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE UNNECESSARY OR RESTRICTED IN ORDER TO AVOID OR MINIMIZE CUMULATIVE IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES. |
| PARCEL IS LOCATED WITHIN AN AREA IDENTIFIED BY THE SAULTEAU AND WEST MOBERLY FIRST NATIONS AS AREA OF CRITICAL COMMUNITY INTEREST (ACCI); CONSULTATION MAY BE REQUESTED BY THE FIRST NATIONS. |
| THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION). |
| PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT. |
| PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION. |
| ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO): |
| - QUARRY, SAND AND GRAVEL RESERVE |

| | - MINERAL, COAL AND/OR PLACER TENURE | |
|---------|---|-----|
| | - MINERAL, COAL AND/OR PLACER RESERVES | |
| | PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. | |
| | POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED. | |
| | TERM: 5 YEARS | |
| | FEES: \$ 500.00 | |
| | RENT PER HA: \$ 7.50 | |
| | NO FURTHER TRACTS | |
| | REFERENCE NUMBER: 1912003 | |
| PARCEL | LEGAL DESCRIPTION | HA |
| 67377 | TRACT 1 | 194 |
| | TWP 086 RGE 18 W6M SEC 23NE 23S | |
| | INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE OF 34009 ARTEX-HALFWAY-DOIG | |
| | 34009 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1332.4M-1447.4M ON THE PHOTO DENSITY DUAL SPACED NEUTRON LOG OF THE WELL W.A. 19768 15-5-86-16 W6M | |
| CAVEATS | THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS. | |
| | PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED): | |
| | - DENE THA' FIRST NATION | |
| | - BLUEBERRY RIVER FIRST NATIONS | |
| | - DOIG RIVER FIRST NATION | |
| | - HORSE LAKE FIRST NATION | |
| | - WEST MOBERLY FIRST NATIONS | |
| | THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: | |
| | - BLUEBERRY RIVER FIRST NATIONS | |
| | - DOIG RIVER FIRST NATION | |
| | - WEST MOBERLY FIRST NATIONS | |
| | THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED): | |
| | - BLUEBERRY RIVER FIRST NATIONS | |

| - DOIG RIVER FIRST NATION | |
|---|--|
| - WEST MOBERLY FIRST NATIONS | |
| ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO: | |
| - ARCHAEOLOGICAL SITE(S) | |
| - HUNTING | |
| - CULTURAL AND SPIRITUAL VALUES | |
| - ECOLOGICAL VALUES | |
| - TRAPPING | |
| - FISHING | |
| - WATER QUALITY AND WATERSHED VALUES | |
| - WILDLIFE AND WILDLIFE HABITAT | |
| - RIPARIAN HABITATS | |
| - WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY | |
| - STREAMS, WETLANDS, LAKES | |
| - CULTURALLY IMPORTANT PLANTS | |
| - HISTORIC OR CURRENT TRAIL(S) | |
| - FIRST NATION CAMP OR CABIN | |
| - TRADITIONAL USE AREAS | |
| - HUNTING | |
| - MOOSE | |
| - DEER | |
| - ELK | |
| CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE: | |
| PORTION OF THE PARCEL OVERLAPS AN AREA IDENTIFIED BY THE DOIG RIVER FIRST NATION AS A COMPLEX CONSULTATION ZONE. PROPOSED ACTIVITIES SPECIFICALLY WITHIN THE ZONE HAVE A LONGER FIRST NATION REVIEW AND RESPONSE PERIOD, CONTACT THE OIL AND GAS COMMISSION FOR FURTHER INFORMATION. | |
| - CUMULATIVE EFFECTS | |
| THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION). | |
| PARCEL LOCATED WITHIN SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND MITIGATION STRATEGIES MAY BE REQUIRED. REFER TO FORT ST. JOHN LRMP. | |
| ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO): | |
| - BLUE OR RED LISTED SPECIES | |
| - TRAPLINE(S) | |

| - MINERAL, COAL AND/OR PLACER TENURE | |
|---|--|
| PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES. | |
| RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED. | |
| TERM: 5 YEARS | |
| FEES: \$ 500.00 | |
| RENT PER HA: \$ 7.50 | |
| NO FURTHER TRACTS | |
| REFERENCE NUMBER: 2107001 | |

Parcels Offered and Hectares Summary

| | No. Offered | Hectares |
|-------------------|-------------|----------|
| Permits | 0 | 0 |
| Drilling Licences | 2 | 1041 |
| Leases | 4 | 986 |
| Grand Total | 6 | 2027 |

NEXT DISPOSITION DATE: September 8, 2021