Notice of Public Tender

Crown Petroleum and Natural Gas Rights



Ministry of Energy, Mines and Petroleum Resources

Upstream Development Division

January 17, 2018

PROVINCE OF BRITISH COLUMBIA MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

PUBLIC NOTICE OF COMPETITION FOR THE RIGHT TO EXPLORE AND DEVELOP CROWN PETROLEUM AND NATURAL GAS RESOURCES January 17, 2018

Under section 71 of the *Petroleum and Natural Gas Act* (the Act), sealed bids will be received up to **12:00 noon**, **Wednesday January 17, 2018** for the privilege of obtaining petroleum and natural gas rights detailed in the parcel descriptions below.

Bids must be addressed to the Ministry of Energy, Mines and Petroleum Resources, and submitted to the office of the Executive Director, Tenure and Geoscience Branch, Upstream Development Division, 6th floor, 1810 Blanshard Street, V8T 4J1.

Bidding procedures and requirements are detailed in the <u>Guide to Acquiring Crown Petroleum and Natural Gas Tenures</u>. A copy of this guide can be requested by email at <u>pngtitles@gov.bc.ca</u> or by telephone at (250) 952-0333.

In order to be considered, a bid must be prepared and submitted consistent with the requirements specified in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. This includes the requirement to submit the \$500 issuance fee and first year's rent as indicated in the list of parcels below.

A bid is evaluated against other bids received for the parcel, the geological potential of the parcel, and historical and current bidding trends. Tenure is awarded based on this evaluation. The Minister reserves the right to reject any or all bids if it is determined that acceptance of the bid(s) would not be in the best interest of the Crown.

Tenure is issued in accordance with and conveys the rights described in the Act.

The Ministry considers referral comments received from provincial agencies, local governments and First Nations which are incorporated, where appropriate, as specific information in the parcel descriptions. Parcels may overlap one or more legal designations that may affect operations associated with the tenure, including, but not limited to:

- Ungulate Winter Ranges,
- Wildlife Habitat Areas,
- Old Growth Management Areas,
- Agricultural Land Reserve,
- Protected Areas & Parks,
- Indian Reserves,
- Existing resource use and Land Act tenures, and
- Reserves issued under various Provincial and Federal legislation.

This is not an exhaustive list and legal designations may be added or changed.

The grant of tenure does not guarantee the issuance of a permit to conduct oil and gas activity. Successful bidders must apply for activity permits from the BC Oil and Gas Commission (Commission) under the *Oil and Gas Activities Act* and/or from other agencies where applicable. The Commission may impose conditions on activity permits. The Commission

uses Area-based Analysis (ABA) as a tool in the application review process (for more information please contact the Commission). Successful bidders should also be aware that they will be required to abide by the various laws governing exploration and development whether or not specific terms are listed in this notice. The laws governing exploration and development may be amended from time to time.

For More Information:

Executive Director, Tenure and Geoscience Branch Upstream Development Division Ministry of Energy, Mines and Petroleum Resources PO Box 9326, Stn Prov Govt Victoria, BC V8W 9N3

Telephone: (250) 952-0333 Facsimile: (250) 952-0331 Email: pngtitles@gov.bc.ca Oil and Gas Commission PO Box 9331 Victoria, BC V8W 9N3 Telephone: (250) 419-4400 http://www.bcogc.ca/contact

The right to reject any or all bids is reserved.

DATED at Victoria, British Columbia

this 30th day of November, 2017.

Michelle Mungall

Ministry of Energy, Mines and Petroleum Resources

Tenure Types and Rights Conferred:

Permits confer the exclusive right to apply under the Oil and Gas Activities Act to do exploratory drilling for petroleum, natural gas or both on land owned by the government and within the boundaries of the location of the permit. The issue or existence of a permit does not prohibit a person other than the holder of the permit from carrying out geological work or geophysical exploration in the permit area in accordance with the Oil and Gas Activities Act. (PNG Act, s. 38(1) and (2))

Drilling licences confer the right to explore for petroleum and natural gas. (PNG Act: Drilling Licence Regulation, s.1)

Leases confer the exclusive right to produce, in accordance with the Petroleum and Natural Gas Act and the Oil and Gas Activities Act, both the petroleum and natural gas referred to in the lease. (PNG Act, s. 50)

	DRILLING LICENCES	
	LEGAL DESCRIPTION	HA
66620	TRACT 1	1561
	TWP 082 RGE 16 W6M SEC 14-16 23 35E	
	TWP 083 RGE 16 W6M SEC 3	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TRACT 2	
	TWP 082 RGE 16 W6M SEC 35W	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34010 ARTEX-HALFWAY-	
	DOIG	
	34010 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
	IDENTIFIED IN THE INTERVAL 1468.0M-1633.9M ON THE BOREHOLE COMPENSATED	
	SONIC LOG OF THE WELL W.A. 16491 11-17-83-16 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- MCLEOD LAKE INDIAN BAND	
	- SAULTEAU FIRST NATIONS	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	DIRECTIONAL DRILLING ONLY WILL BE ALLOWED UNDER THE PORTION OF THE	
	PARCEL WITHIN BEATTON RIVER PARK.	
	PARCEL LOCATED WITHIN SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND	
	MITIGATION STRATEGIES MAY BE REQUIRED. REFER TO FORT ST. JOHN LRMP.	
	PARCEL LOCATED WITHIN SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND	
	MITIGATION STRATEGIES MAY BE REQUIRED. REFER TO DAWSON CREEK LRMP.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- PROPOSED UNGULATE WINTER RANGE	
	- BLUE OR RED LISTED SPECIES	
	- TRAPPER'S CABIN	
	- NOTATION OF INTEREST - ENVIRONMENT, CONSERVATION AND RECREATION	
	- UREP RESERVE (USE, RECREATION AND ENJOYMENT OF THE PUBLIC)	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	1
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS	
	AMENDED FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING	
	ANY EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE	
	EFFORTS MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND	

	DEVELOPMENT PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION	
	AS SPECIFIED IN INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801005	<u> </u>
PARCEI	LEGAL DESCRIPTION	НА
66621	TRACT 1	516
00021	TWP 082 RGE 17 W6M SEC 26 27	310
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
Carract	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	1
Caveat	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
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	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	1
	- DOIG RIVER FIRST NATION	1
	- HORSE LAKE FIRST NATION	1
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	DISTRICT OF TAYLOR REQUESTS CONSULTATION PRIOR TO UNDERTAKING ANY	
	EXPLORATION AND DEVELOPMENT ACTIVITIES.	
	THE DISTRICT OF TAYLOR REQUESTS CONSULTATION ON EMERGENCY RESPONSE	
	PRIOR TO THE DEVELOPMENT OF EMERGENCY PLANS. EMERGENCY PLANS MUST BE	
	SUBMITTED TO TAYLOR FIRE DEPARTMENT PRIOR TO DRILLING ACTIVITIES.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	1
	PARCEL LOCATED WITHIN SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND	
	MITIGATION STRATEGIES MAY BE REQUIRED. REFER TO FORT ST. JOHN LRMP.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- PROPOSED UNGULATE WINTER RANGE	
	- BLUE OR RED LISTED SPECIES	
	- QUARRY, SAND AND GRAVEL RESERVE	
	- NOTATION OF INTEREST - ENVIRONMENT, CONSERVATION AND RECREATION	

	- MINERAL, COAL AND/OR PLACER RESERVES	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS	
	AMENDED FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING	
	ANY EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE	
	EFFORTS MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND	
	DEVELOPMENT PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION	
	AS SPECIFIED IN INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801006	
PARCEL	LEGAL DESCRIPTION	НА
66622	TRACT 1	252
	TWP 082 RGE 17 W6M SEC 34	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
Caveat	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	DISTRICT OF TAYLOR REQUESTS CONSULTATION PRIOR TO UNDERTAKING ANY EXPLORATION AND DEVELOPMENT ACTIVITIES.	
	THE DISTRICT OF TAYLOR REQUESTS CONSULTATION ON EMERGENCY RESPONSE	
	PRIOR TO THE DEVELOPMENT OF EMERGENCY PLANS. EMERGENCY PLANS MUST BE	
	SUBMITTED TO TAYLOR FIRE DEPARTMENT PRIOR TO DRILLING ACTIVITIES. PARCEL LOCATED WITHIN SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND	+
	MITIGATION STRATEGIES MAY BE REQUIRED. REFER TO FORT ST. JOHN LRMP.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	1
	- PROPOSED UNGULATE WINTER RANGE	1
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS	
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TLES-05-02 OR AS AMENDED.
E AGRICULTURAL LAND RESERVE;

	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801012	
DARCEL		НА
	LEGAL DESCRIPTION	
66624	TRACT 1	780
	TWP 083 RGE 16 W6M SEC 19 20	
	TWP 083 RGE 17 W6M SEC 24	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- PROPOSED UNGULATE WINTER RANGE	
	- BLUE OR RED LISTED SPECIES	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS	
	AMENDED FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING	
	ANY EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE	
	EFFORTS MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND	
	DEVELOPMENT PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION	
	AS SPECIFIED IN INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	<u> </u>

	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801013	
PARCEL	LEGAL DESCRIPTION	HA
66625	TRACT 1	1039
	TWP 083 RGE 17 W6M SEC 26-28 36	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 44012 BLUESKY-GETHING	
	44012 BLUESKY-GETHING ZONE DEFINED IN THE INTERVAL 3447.2'-3898.9' ON THE	
	BHC SONIC LOG OF THE WELL W.A. 3148 7-27-81-18 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- PROPOSED UNGULATE WINTER RANGE	
	- SHARP-TAILED GROUSE LEKS	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS	
	AMENDED FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING	
	ANY EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE	
	EFFORTS MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND	
	DEVELOPMENT PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION	
	AS SPECIFIED IN INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	

	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801014	
PARCEL	LEGAL DESCRIPTION	НА
66626	TRACT 1	521
	TWP 083 RGE 18 W6M SEC 16	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	EXCLUDING NATURAL GAS DOWN TO BASE 34004 ARTEX-HALFWAY-DOIG	
	34004 ARTEX-HALFWAY-DOIG ZONE DEFINED IN THE INTERVAL 1864.8M-2028.1M	
	ON THE BOREHOLE COMPENSATED SONIC LOG OF THE WELL W.A. 6717 10-18-79-14	
	W6M	
	TRACT 2	
	TWP 083 RGE 18 W6M SEC 15	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34010 ARTEX-HALFWAY-	
	DOIG	
	34010 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
	IDENTIFIED IN THE INTERVAL 1468.0M-1633.9M ON THE BOREHOLE COMPENSATED	
	SONIC LOG OF THE WELL W.A. 16491 11-17-83-16 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
Caveat	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HALFWAY RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- MCLEOD LAKE INDIAN BAND	
	- SAULTEAU FIRST NATIONS	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	PRACTISING THEIR TREATY RIGHTS:	
	- HALFWAY RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- HALFWAY RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
	ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
	NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- WILDLIFE VALUES	
	- HUNTING	
	- CULTURALLY SIGNIFICANT SITE(S)	
	- GRAVESITES IN AREA	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	

- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
- STREAMS, WETLANDS, LAKES	
- SURFACE WATER	
PARCEL IS LOCATED WITHIN AN AREA IDENTIFIED BY THE SAULTEAU AND WEST	
MOBERLY FIRST NATIONS AS AREA OF CRITICAL COMMUNITY INTEREST (ACCI);	
CONSULTATION MAY BE REQUESTED BY THE FIRST NATIONS.	
PARCEL IS LOCATED NEAR COMMUNITY WATER SOURCE. THE CITY OF FORT ST.	
JOHN REQUESTS ENGAGEMENT TO DISCUSS EXPLORATION AND DEVELOPMENT	
PLANS PRIOR TO ON-THE-GROUND ACTIVITIES.	
DISTRICT OF TAYLOR REQUESTS CONSULTATION PRIOR TO UNDERTAKING ANY	
EXPLORATION AND DEVELOPMENT ACTIVITIES.	
THE DISTRICT OF TAYLOR REQUESTS CONSULTATION ON EMERGENCY RESPONSE	
PRIOR TO THE DEVELOPMENT OF EMERGENCY PLANS. EMERGENCY PLANS MUST BE	
SUBMITTED TO TAYLOR FIRE DEPARTMENT PRIOR TO DRILLING ACTIVITIES.	
PARCEL IS WITHIN THE DISTRICT OF TAYLOR WATERSHED. PRECAUTIONS ARE	
REQUIRED TO PREVENT CONTAMINATION OF THE DISTRICT'S WATER SOURCE.	
PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
DEVELOPMENT.	
THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
INFORMATION CONTACT THE COMMISSION).	
PARCEL LOCATED WITHIN SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND	
MITIGATION STRATEGIES MAY BE REQUIRED. REFER TO FORT ST. JOHN LRMP.	
ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
- PROPOSED UNGULATE WINTER RANGE	
- BLUE OR RED LISTED SPECIES	
- FISH AND WILDLIFE MANAGEMENT RESERVE	
- NOTATION OF INTEREST - ENVIRONMENT, CONSERVATION AND RECREATION	
- MINERAL, COAL AND/OR PLACER RESERVES	
COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS	
AMENDED FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING	
ANY EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE	
EFFORTS MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND	
DEVELOPMENT PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION	
AS SPECIFIED IN INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
DISEASES.	
RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
IMPACT ASSESSMENT MAY BE REQUIRED.	
TERM: 3 YEARS	
FEES: \$500.00	
RENT PER HA: \$3.50	

	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801015	
PARCEL	LEGAL DESCRIPTION	HA
66627	TRACT 1	3886
	TWP 084 RGE 17 W6M SEC 1 2 4N 4SW 9 10 15	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TRACT 2	
	TWP 084 RGE 17 W6M SEC 16	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 42008 CADOMIN-	
	DUNLEVY-NIKANASSIN	
	42008 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 3497.2'-	
	3752.6' ON THE BHC ACOUSTILOG LOG OF THE WELL W.A. 4082 10-15-84-19 W6M	
	TRACT 3	
	TWP 084 RGE 17 W6M SEC 3 4SE 13 14 23 24 26 34 35	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34010 ARTEX-HALFWAY-	
	DOIG	
	34010 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE)	
	ZONE IDENTIFIED IN THE INTERVAL 1468.0M-1633.9M ON THE BOREHOLE	
	COMPENSATED SONIC LOG OF THE WELL W.A. 16491 11-17-83-16 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
Cavcat	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- PROPOSED UNGULATE WINTER RANGE	
	- BLUE OR RED LISTED SPECIES	
	- SHARP-TAILED GROUSE LEKS	
	- AGRICULTURE LEASE	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	- RANGE ACT TENURE(S)	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	

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	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS AMENDED FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING ANY EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE EFFORTS MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND DEVELOPMENT PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION	
	AS SPECIFIED IN INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801017	
PARCEL	LEGAL DESCRIPTION	на
66628	TRACT 1	4144
00028	TWP 084 RGE 16 W6M SEC 15 16 28	4144
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TRACT 2	
	TWP 084 RGE 16 W6M SEC 34	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 42009 CADOMIN-	
	DUNLEVY-NIKANASSIN	
	42009 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 4036.4'-	
	4275.7' ON THE BHC ACOUSTILOG LOG OF THE WELL W.A. 3998 7-30-81-15 W6M	
	TRACT 3	
	TWP 084 RGE 16 W6M SEC 27	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE	
	(EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A.	
	238 C-53-D/094-B-09	
	TRACT 4	
	TWP 084 RGE 16 W6M SEC 17-21 29 30 32 33 35 36	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34010 ARTEX-HALFWAY-	
	DOIG	
	34010 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
	IDENTIFIED IN THE INTERVAL 1468.0M-1633.9M ON THE BOREHOLE COMPENSATED	
	SONIC LOG OF THE WELL W.A. 16491 11-17-83-16 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	

	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- PROPOSED UNGULATE WINTER RANGE	
	- SHARP-TAILED GROUSE LEKS	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS	
	AMENDED FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING	
	ANY EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE	
	EFFORTS MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND	
	DEVELOPMENT PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION	
	AS SPECIFIED IN INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	1
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801018	1
PARCEL		НА
66629	TRACT 1	4414
00023	TWP 084 RGE 15 W6M SEC 7-9 17 18 20 21 27 28 31 33 34	1
	TWP 085 RGE 15 W6M SEC 5 6	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TRACT 2	
	TWP 084 RGE 15 W6M SEC 16	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 44009 BLUESKY-GETHING	
	44009 BLUESKY-GETHING ZONE DEFINED IN THE INTERVAL 3585'-4036.4' ON THE	1
	BHC ACOUSTILOG LOG OF THE WELL W.A. 3998 7-30-81-15 W6M	
	TRACT 3	
	TWP 084 RGE 15 W6M SEC 19	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 42009 CADOMIN-	
	DUNLEVY-NIKANASSIN	
	42009 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 4036.4'-	
	4275.7' ON THE BHC ACOUSTILOG LOG OF THE WELL W.A. 3998 7-30-81-15 W6M	
	TRACT 4	
	TWP 084 RGE 15 W6M SEC 32	
	1 I WYE UAA BUTE ID WOW DEL D/	ĺ
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34010 ARTEX-HALFWAY-	

-		
	IDENTIFIED IN THE INTERVAL 1468.0M-1633.9M ON THE BOREHOLE COMPENSATED	
	SONIC LOG OF THE WELL W.A. 16491 11-17-83-16 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	- FOREST ACT TENURE(S)	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS	
	AMENDED FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING	
	ANY EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE	
	EFFORTS MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND	
	DEVELOPMENT PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION	
	AS SPECIFIED IN INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801019	
PARCEL	LEGAL DESCRIPTION	HA
66630	TRACT 1	3680
	TWP 084 RGE 15 W6M SEC 26 35	
	TWP 085 RGE 14 W6M SEC 6N 6SW 7 8	
	TWP 085 RGE 15 W6M SEC 1 2 11-14	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TRACT 2	
	TWP 085 RGE 15 W6M SEC 3 4	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 51002 DUNVEGAN-FISH	
	SCALES	
	51002 DUNVEGAN-FISH SCALES ZONE DEFINED IN THE INTERVAL 648'-2282' ON THE	
<u> </u>		1

	BOREHOLE COMPENSATED SONIC LOG OF THE WELL W.A. 3124 7-20-87-13 W6M.	
	TRACT 3	
	TWP 084 RGE 15 W6M SEC 36	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 44009 BLUESKY-GETHING	
	44009 BLUESKY-GETHING ZONE DEFINED IN THE INTERVAL 3585'-4036.4' ON THE	
	BHC ACOUSTILOG LOG OF THE WELL W.A. 3998 7-30-81-15 W6M	
	TRACT 4	
	TWP 085 RGE 14 W6M SEC 6SE	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A.	
	238 C-53-D/094-B-09	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
Cavcat	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- OUTDOOR EDUCATIONAL OR RECREATIONAL FACILITY	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801020	
PARCEL	LEGAL DESCRIPTION	НА
66631	TRACT 1	3693
	TWP 085 RGE 14 W6M SEC 16 18-20 21S 30	
	TWP 085 RGE 15 W6M SEC 23-25	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	<u> </u>
	TRACT 2	
	TWP 085 RGE 14 W6M SEC 29N 29SW	
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2 E 1 1 (3 1 2	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 44009 BLUESKY-GETHING 44009 BLUESKY-GETHING ZONE DEFINED IN THE INTERVAL 3585'-4036.4' ON THE BHC ACOUSTILOG LOG OF THE WELL W.A. 3998 7-30-81-15 W6M TRACT 3 TWP 085 RGE 14 W6M SEC 17 21N 22 28 29SE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER) 36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09 TRACT 4	
E	TRACT 3 TWP 085 RGE 14 W6M SEC 17 21N 22 28 29SE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER) 36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
1 1 (3 1 2	TRACT 3 TWP 085 RGE 14 W6M SEC 17 21N 22 28 29SE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER) 36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
1 (() () () () () () () () ()	TWP 085 RGE 14 W6M SEC 17 21N 22 28 29SE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER) 36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
3 1 2	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER) 36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
(3 1 2	(EXCL. BELOW 'A' MARKER) 36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
3 1 2	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
1	INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/094-B-09	
2	238 C-53-D/094-B-09	
1	·	
	TRACT 4	
7	TWP 085 RGE 14 W6M SEC 15	
1	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34009 ARTEX-HALFWAY-	
r	DOIG	
3	34009 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
1	IDENTIFIED IN THE INTERVAL 1332.4M-1447.4M ON THE PHOTO DENSITY DUAL	
9	SPACED NEUTRON LOG OF THE WELL W.A. 19768 15-5-86-16 W6M	
Caveat F	PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING	
	FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT	
	CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED	
-	BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED):	
-	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
-	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	1
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- GRAZING RESERVE	
-	- WATERSHED RESERVE	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
-	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
F	REFERENCE NUMBER: 1801021	
PARCEL L	LEGAL DESCRIPTION	на
66632 1	TRACT 1	3694
7	TWP 085 RGE 14 W6M SEC 31 32	
7	TWP 086 RGE 14 W6M SEC 3N 4 5	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
7	TRACT 2	

	TWP 085 RGE 14 W6M SEC 27 33-36	
	TWP 085 RGE 14 WOM SEC 27 33-30	
	TWP 086 RGE 14 W6M SEC 1 2 3S	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE	
	(EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A.	
	238 C-53-D/094-B-09	
	TRACT 3	
	TWP 085 RGE 14 W6M SEC 26	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34009 ARTEX-HALFWAY-	
	DOIG	
	34009 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
	IDENTIFIED IN THE INTERVAL 1332.4M-1447.4M ON THE PHOTO DENSITY DUAL	
	SPACED NEUTRON LOG OF THE WELL W.A. 19768 15-5-86-16 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BLUE OR RED LISTED SPECIES	
	- WATERSHED RESERVE	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801022	
PARCEL	LEGAL DESCRIPTION	НА
66633	TRACT 1	3348
	TWP 086 RGE 14 W6M SEC 9 10 14W 15	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TRACT 2	
	TWP 086 RGE 14 W6M SEC 23W	
1	I WE OOU NOT IT WORD SEC 25W	

	TRACT 2	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TWP 086 RGE 14 W6M SEC 7 8 16-18 TWP 086 RGE 15 W6M SEC 12 13	
66634	TWP 086 RGE 14 W6M SEC 7 8 16-18	2111
PARCEL	TRACT 1	HA
DARCEI	REFERENCE NUMBER: 1801023	11.4
	NO FURTHER TRACTS	
	RENT PER HA: \$3.50	
	FEES: \$500.00	
	TERM: 3 YEARS	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	DISEASES.	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- CUMULATIVE EFFECTS	
	INCLUDE:	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	- WEST MOBERLY FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
30.000	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	SPACED NEUTRON LOG OF THE WELL W.A. 19768 15-5-86-16 W6M	
	IDENTIFIED IN THE INTERVAL 1332.4M-1447.4M ON THE PHOTO DENSITY DUAL	
	34009 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
	DOIG	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34009 ARTEX-HALFWAY-	
	TWP 086 RGE 13 W6M SEC 8 9FW 16FW 17E	
	TRACT 4	
	238 C-53-D/094-B-09	
	INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A.	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	(EXCL. BELOW 'A' MARKER)	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE	
	TWP 086 RGE 14 W6M SEC 11-13 14E 23E 24	
	TWP 086 RGE 13 W6M SEC 7 18	
	TRACT 3	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-	
	DUNLEVY	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 43001 BLUESKY-GETHING-	

	TWP 086 RGE 15 W6M SEC 11	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 43001 BLUESKY-GETHING-	
	DUNLEVY	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-	
	E/94-H-02	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- GRAZING RESERVE	
	- FOREST ACT TENURE(S)	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801024	
PARCEL	LEGAL DESCRIPTION	HA
66635	TRACT 1	5014
	TWP 086 RGE 15 W6M SEC 7 17-20	
	TWP 086 RGE 16 W6M SEC 11 13 26E	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TRACT 2	
	TWP 086 RGE 16 W6M SEC 14	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 46005 NOTIKEWIN-	
	FALHER-WILRICH	
	46005 NOTIKEWIN-FALHER-WILRICH ZONE DEFINED IN THE INTERVAL 780.9M-	
	1032.9M ON THE BHC-SONIC-MICROSONIC LOG OF THE WELL W.A. 7623 D-76-I/94-	
	A-11	
	TRACT 3	
	TWP 086 RGE 15 W6M SEC 29 30 31N 31SE 32	
	TWP 086 RGE 16 W6M SEC 23-25	
		- I

	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 43001 BLUESKY-GETHING- DUNLEVY	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-	
	E/94-H-02	
	TRACT 4	
	TWP 086 RGE 15 W6M SEC 31SW	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL	
	38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR	
	LOG OF THE WELL W.A. 4159 7-34-85-17 W6M	
	TRACT 5	
	TWP 086 RGE 16 W6M SEC 35	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE	
	(EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A.	
	238 C-53-D/094-B-09	
	TRACT 6	
	TWP 086 RGE 16 W6M SEC 12 26W 36	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34009 ARTEX-HALFWAY-	
	DOIG	
	34009 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
	IDENTIFIED IN THE INTERVAL 1332.4M-1447.4M ON THE PHOTO DENSITY DUAL	
	SPACED NEUTRON LOG OF THE WELL W.A. 19768 15-5-86-16 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS - DOIG RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	INFORMATION CONTACT THE COMMISSION).	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- TRAPPER'S CABIN	
	- GRAZING RESERVE	
	NOTATION OF INTEREST - AGRICULTURE	
	- FOREST ACT TENURE(S)	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	

	DESTADATION OF SUBFACE SOUL ON DISTURDED ADEAS DEQUIDED DESCAUTIONS	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801025	
PARCEL	LEGAL DESCRIPTION	HA
66636	TRACT 1	3377
	TWP 085 RGE 17 W6M SEC 22	
	TWP 085 RGE 18 W6M SEC 14N 14SW	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TRACT 2	
	TWP 085 RGE 17 W6M SEC 18	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE	
	(EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A.	
	238 C-53-D/094-B-09	
	TRACT 3	
	TWP 085 RGE 17 W6M SEC 8 9 16 17 20 21 28 29 33	
	TWP 085 RGE 18 W6M SEC 13 14SE	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34009 ARTEX-HALFWAY-	
	DOIG	
	34009 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
	IDENTIFIED IN THE INTERVAL 1332.4M-1447.4M ON THE PHOTO DENSITY DUAL	
	SPACED NEUTRON LOG OF THE WELL W.A. 19768 15-5-86-16 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	DIRECTIONAL DRILLING ONLY WILL BE ALLOWED UNDER THE PORTION OF THE	
	PARCEL WITHIN THE BEATTON-DOIG CANYON PROTECTED AREA.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	

	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	ĺ
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
•	SPACED NEUTRON LOG OF THE WELL W.A. 19768 15-5-86-16 W6M	1
	IDENTIFIED IN THE INTERVAL 1332.4M-1447.4M ON THE PHOTO DENSITY DUAL	
	34009 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
	DOIG	1
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34009 ARTEX-HALFWAY-	
	TWP 085 RGE 18 W6M SEC 25	1
	TRACT 4	1
	238 C-53-D/094-B-09	
	INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A.	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	(EXCL. BELOW 'A' MARKER)	1
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE	
	711. 000 1101 21 1101 210 20	1
	TWP 085 RGE 17 W6M SEC 19	
	TRACT 3	1
	THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/94-B-09	
	38002 PARDONET-BALDONNEL ZONE DEFINED IN THE INTERVAL 4752.4'-5001.2' ON	
	BALDONNEL	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38002 PARDONET-	
	TWP 085 RGE 17 W6M SEC 31	
	TRACT 2	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TWP 085 RGE 18 W6M SEC 23	
	TWP 085 RGE 17 W6M SEC 32	
66637	TRACT 1	1301
PARCEL	LEGAL DESCRIPTION	НА
	REFERENCE NUMBER: 1801026	
	NO FURTHER TRACTS	
	RENT PER HA: \$3.50	
	FEES: \$500.00	
	TERM: 3 YEARS	
	IMPACT ASSESSMENT MAY BE REQUIRED.	1
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	DISEASES.	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	- FOREST ACT TENURE(S)	1
	- MINERAL, COAL AND/OR PLACER RESERVES	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	- BLUE OR RED LISTED SPECIES	
	- PROPOSED UNGULATE WINTER RANGE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	

	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	DIRECTIONAL DRILLING ONLY WILL BE ALLOWED UNDER THE PORTION OF THE	
	PARCEL WITHIN THE BEATTON-DOIG CANYON PROTECTED AREA.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	INFORMATION CONTACT THE COMMISSION).	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- PROPOSED UNGULATE WINTER RANGE	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	- FOREST ACT TENURE(S)	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801027	
PARCEL	LEGAL DESCRIPTION	НА
66638	TRACT 1	264
	TWP 082 RGE 19 W6M SEC 22	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
Caveat	DARCEL OVERLARS CROWN LAND LOCATED WITHIN THE TREATY HO AREA AND THE	
	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
- 3. 3		
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): - BLUEBERRY RIVER FIRST NATIONS	

- WEST MOBERLY FIRST NATIONS	
THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
PRACTISING THEIR TREATY RIGHTS:	
- SAULTEAU FIRST NATIONS	
THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
- SAULTEAU FIRST NATIONS	
ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
- CULTURALLY SIGNIFICANT SITE(S)	
- AREAS OF CRITICAL COMMUNITY USE	
- TRADITIONAL USE AREAS	
- CULTURALLY IMPORTANT PLANTS	
- HISTORIC OR CURRENT TRAIL(S)	
- HISTORIC OR CURRENT CAMP(S)	
- HUNTING CAMP	
- HARVESTING	
- MEDICINAL PLANTS	
- FIREWOOD COLLECTION	
- CRITICAL WATERFOWL VALUES	
- WILDLIFE, VEGETATION AND CULTURAL VALUES OF A FIRST NATION	
- HUNTING	
- TRAPPING	
- GATHERING	
- WILD HORSES AND HORSE RANGE INCLUDING GRAZING/HAY MEADOWS	
- BERRY HARVESTING	
- MOOSE	
- DEER	
- ELK	
- FUR BEARING WILDLIFE	
- RIPARIAN HABITATS	
- WATER QUALITY AND WATERSHED VALUES	
- GROUNDWATER	
- SENSITIVE RIPARIAN HABITATS	
- STREAMS, WETLANDS, LAKES	
- WATER QUALITY	
- SURFACE WATER	
- TIMBER VALUES	
- SENSITIVE PLANTS AND ECOSYSTEMS	
CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
 INCLUDE:	
- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
- SLOPE STABILITY	
 - VISUALLY SENSITIVE AREAS	
- ERODIBLE SOILS	
- UNSTABLE SOILS AND SLOPE STABILITY - UNSTABLE SOILS	
- UNSTABLE SUILS	

	- GROUNDWATER	
	- WATER QUALITY AND WATERSHED VALUES	
	- CUMULATIVE EFFECTS	
	PARCEL IS LOCATED WITHIN AN AREA IDENTIFIED BY THE SAULTEAU AND WEST	
	MOBERLY FIRST NATIONS AS AREA OF CRITICAL COMMUNITY INTEREST (ACCI);	
	CONSULTATION MAY BE REQUESTED BY THE FIRST NATIONS.	
	THE PARCEL IS LOCATED NEAR EXISTING INFRASTRUCTURE. ADDITIONAL SURFACE	
	DISTURBANCE, INCLUDING ACCESS AND WELLSITE CONSTRUCTION, MAY BE	
	UNNECESSARY OR RESTRICTED IN ORDER TO AVOID OR MINIMIZE CUMULATIVE	
	IMPACTS ON FIRST NATION AND ENVIRONMENTAL VALUES.	
	PARCEL IS LOCATED NEAR COMMUNITY WATER SOURCE. THE CITY OF FORT ST.	
	JOHN REQUESTS ENGAGEMENT TO DISCUSS EXPLORATION AND DEVELOPMENT	
	PLANS PRIOR TO ON-THE-GROUND ACTIVITIES.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	INFORMATION CONTACT THE COMMISSION).	
	PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE	
	ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT	
	REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY	
	APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- MINERAL, COAL AND/OR PLACER TENURE	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS	
	AMENDED FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING	
	ANY EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE	
	EFFORTS MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND	
	DEVELOPMENT PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION	
	AS SPECIFIED IN INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	1
	TERM: 3 YEARS	-
	FEES: \$500.00	-
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
DARGE:	REFERENCE NUMBER: 1703003	
PARCEL	LEGAL DESCRIPTION	HA
66639	TRACT 1	259

	TWP 082 RGE 17 W6M SEC 28	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 42012 CADOMIN-	
	DUNLEVY-NIKANASSIN	
	42012 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 3898.9'-	
	4378.2' ON THE BHC SONIC LOG OF THE WELL W.A. 3148 7-27-81-18 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
Caveat	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	DISTRICT OF TAYLOR REQUESTS CONSULTATION PRIOR TO UNDERTAKING ANY	
	EXPLORATION AND DEVELOPMENT ACTIVITIES.	
	THE DISTRICT OF TAYLOR REQUESTS CONSULTATION ON EMERGENCY RESPONSE	
	PRIOR TO THE DEVELOPMENT OF EMERGENCY PLANS. EMERGENCY PLANS MUST BE	
	SUBMITTED TO TAYLOR FIRE DEPARTMENT PRIOR TO DRILLING ACTIVITIES.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	
	PARCEL LOCATED WITHIN SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND	
	MITIGATION STRATEGIES MAY BE REQUIRED. REFER TO FORT ST. JOHN LRMP.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- PROPOSED UNGULATE WINTER RANGE	
	- BLUE OR RED LISTED SPECIES	
	- QUARRY, SAND AND GRAVEL RESERVE	
	- NOTATION OF INTEREST - ENVIRONMENT, CONSERVATION AND RECREATION	
	- UREP RESERVE (USE, RECREATION AND ENJOYMENT OF THE PUBLIC)	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS	
	AMENDED FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING	
	ANY EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE	
	EFFORTS MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND	
	DEVELOPMENT PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION	
	AS SPECIFIED IN INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	

	DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801007B	
PARCEL	LEGAL DESCRIPTION	НА
66640	TRACT 1	1583
000.0	TWP 087 RGE 21 W6M SEC 26	1000
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 42005 CADOMIN-	
	DUNLEVY-NIKANASSIN	
	EXCLUDING PETROLEUM AND NATURAL GAS IN 38008 BALDONNEL	
	42005 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 1222.5M-	
	1251.5M ON THE BHC SONIC LOG OF THE WELL W.A. 4455 7-28-87-21 W6M	
	38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR	
	LOG OF THE WELL W.A. 4159 7-34-85-17 W6M	
	TRACT 2	1
	TWP 087 RGE 21 W6M SEC 36	
	TWP 088 RGE 21 W6M SEC 1 11 15	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL	
	38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR	
	LOG OF THE WELL W.A. 4159 7-34-85-17 W6M	
	TRACT 3	
	TWP 087 RGE 21 W6M SEC 24	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE	
	(EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A.	
	238 C-53-D/094-B-09	
Cayoat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
Caveat	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	1
	- DOIG RIVER FIRST NATION	1
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	1
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DOIG RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	PARCEL IS LOCATED NEAR COMMUNITY WATER SOURCE. THE CITY OF FORT ST.	
Ì	JOHN REQUESTS ENGAGEMENT TO DISCUSS EXPLORATION AND DEVELOPMENT	

	PLANS PRIOR TO ON-THE-GROUND ACTIVITIES.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	INFORMATION CONTACT THE COMMISSION).	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- WATERSHED RESERVE	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1708006	
PARCEL	LEGAL DESCRIPTION	HA
66641	TRACT 1	1320
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W	
66641	TRACT 1	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M TRACT 3	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M TRACT 3 TWP 087 RGE 21 W6M SEC 21 29 31	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M TRACT 3 TWP 087 RGE 21 W6M SEC 21 29 31 TWP 087 RGE 22 W6M SEC 35	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M TRACT 3 TWP 087 RGE 21 W6M SEC 21 29 31 TWP 087 RGE 22 W6M SEC 35 TWP 088 RGE 22 W6M SEC 1SE	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M TRACT 3 TWP 087 RGE 21 W6M SEC 21 29 31 TWP 087 RGE 22 W6M SEC 35 TWP 088 RGE 22 W6M SEC 1SE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34006 ARTEX-HALFWAY-	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M TRACT 3 TWP 087 RGE 21 W6M SEC 21 29 31 TWP 087 RGE 22 W6M SEC 35 TWP 088 RGE 22 W6M SEC 1SE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34006 ARTEX-HALFWAY-DOIG	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M TRACT 3 TWP 087 RGE 21 W6M SEC 21 29 31 TWP 087 RGE 22 W6M SEC 35 TWP 088 RGE 22 W6M SEC 1SE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34006 ARTEX-HALFWAY-DOIG 34006 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
66641	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M TRACT 3 TWP 087 RGE 21 W6M SEC 21 29 31 TWP 087 RGE 22 W6M SEC 35 TWP 088 RGE 22 W6M SEC 1SE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34006 ARTEX-HALFWAY-DOIG 34006 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1516.3M-1666.2M ON THE COMPENSATED NEUTRON-	
Caveat	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M TRACT 3 TWP 087 RGE 21 W6M SEC 21 29 31 TWP 087 RGE 22 W6M SEC 35 TWP 088 RGE 22 W6M SEC 1SE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34006 ARTEX-HALFWAY-DOIG 34006 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1516.3M-1666.2M ON THE COMPENSATED NEUTRON- LITHODENSITY LOG AND THE DUAL INDUCTION-SFL LOG OF THE WELL W.A. 6571 6-	
	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M TRACT 3 TWP 087 RGE 21 W6M SEC 21 29 31 TWP 087 RGE 22 W6M SEC 35 TWP 088 RGE 22 W6M SEC 1SE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34006 ARTEX-HALFWAY-DOIG 34006 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1516.3M-1666.2M ON THE COMPENSATED NEUTRON- LITHODENSITY LOG AND THE DUAL INDUCTION-SFL LOG OF THE WELL W.A. 6571 6- 28-86-21 W6M	
	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M TRACT 3 TWP 087 RGE 21 W6M SEC 21 29 31 TWP 087 RGE 22 W6M SEC 35 TWP 088 RGE 22 W6M SEC 1SE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34006 ARTEX-HALFWAY-DOIG 34006 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1516.3M-1666.2M ON THE COMPENSATED NEUTRON- LITHODENSITY LOG AND THE DUAL INDUCTION-SFL LOG OF THE WELL W.A. 6571 6- 28-86-21 W6M PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M TRACT 3 TWP 087 RGE 21 W6M SEC 21 29 31 TWP 087 RGE 22 W6M SEC 35 TWP 088 RGE 22 W6M SEC 1SE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34006 ARTEX-HALFWAY-DOIG 34006 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1516.3M-1666.2M ON THE COMPENSATED NEUTRON- LITHODENSITY LOG AND THE DUAL INDUCTION-SFL LOG OF THE WELL W.A. 6571 6- 28-86-21 W6M PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M TRACT 3 TWP 087 RGE 21 W6M SEC 21 29 31 TWP 087 RGE 22 W6M SEC 35 TWP 088 RGE 22 W6M SEC 1SE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34006 ARTEX-HALFWAY-DOIG 34006 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1516.3M-1666.2M ON THE COMPENSATED NEUTRON- LITHODENSITY LOG AND THE DUAL INDUCTION-SFL LOG OF THE WELL W.A. 6571 6- 28-86-21 W6M PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	TRACT 1 TWP 088 RGE 22 W6M SEC 1W INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES TRACT 2 TWP 088 RGE 22 W6M SEC 1NE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38008 BALDONNEL 38008 BALDONNEL ZONE DEFINED IN THE INTERVAL 4026'-4140' ON THE BHCS-GR LOG OF THE WELL W.A. 4159 7-34-85-17 W6M TRACT 3 TWP 087 RGE 21 W6M SEC 21 29 31 TWP 087 RGE 22 W6M SEC 35 TWP 088 RGE 22 W6M SEC 1SE INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34006 ARTEX-HALFWAY-DOIG 34006 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1516.3M-1666.2M ON THE COMPENSATED NEUTRON- LITHODENSITY LOG AND THE DUAL INDUCTION-SFL LOG OF THE WELL W.A. 6571 6- 28-86-21 W6M PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
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	DITIEDED DA DIVED EIDST NATIONS	
	- BLUEBERRY RIVER FIRST NATIONS	-
	- DOIG RIVER FIRST NATION	
	- HALFWAY RIVER FIRST NATION	1
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	PRACTISING THEIR TREATY RIGHTS:	
	- HALFWAY RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	1
	- HALFWAY RIVER FIRST NATION	
	- DOIG RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
	ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
	NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- WILDLIFE VALUES OF A FIRST NATION	1
 	- WATER QUALITY AND WATERSHED VALUES	\perp
	- SURFACE WATER	<u> </u>
	- HUNTING	ļ
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	INFORMATION CONTACT THE COMMISSION).	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BLUE OR RED LISTED SPECIES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1708007A	
PARCEL	LEGAL DESCRIPTION	НА
66642	TRACT 1	528
	TWP 088 RGE 22 W6M SEC 14	

	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE	
	(EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A.	
	238 C-53-D/094-B-09	
	TRACT 2	
	TWP 088 RGE 22 W6M SEC 22	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34006 ARTEX-HALFWAY-	
	DOIG	
	34006 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
	IDENTIFIED IN THE INTERVAL 1516.3M-1666.2M ON THE COMPENSATED NEUTRON-	
	LITHODENSITY LOG AND THE DUAL INDUCTION-SFL LOG OF THE WELL W.A. 6571 6-	
	28-86-21 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HALFWAY RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	PRACTISING THEIR TREATY RIGHTS:	
	- HALFWAY RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- HALFWAY RIVER FIRST NATION	
	- DOIG RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
	ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
	NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- WILDLIFE VALUES OF A FIRST NATION	
	- WATER QUALITY AND WATERSHED VALUES	
	- SURFACE WATER	
	- HUNTING	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
		1
	- CUMULATIVE EFFECTS	1
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	1
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	-
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
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REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
DISEASES.	
RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
IMPACT ASSESSMENT MAY BE REQUIRED.	
TERM: 3 YEARS	
FEES: \$500.00	
RENT PER HA: \$3.50	
NO FURTHER TRACTS	
REFERENCE NUMBER: 1708007B	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO): - BLUE OR RED LISTED SPECIES PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES. RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED. TERM: 3 YEARS FEES: \$500.00 RENT PER HA: \$3.50 NO FURTHER TRACTS

TRACT 1 TWP 080 RGE 16 W6M SEC 24 INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE 42014 CADOMINDUNLEVY-NIKANASSIN 42014 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 1468.6M-1576.4M ON THE BHC SONIC LOG OF THE WELL W.A. 5364 12-25-79-16 W6M PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED): - BLUEBERRY RIVER FIRST NATIONS - DOIG RIVER FIRST NATION - HORSE LAKE FIRST NATION - MCLEOD LAKE INDIAN BAND - SAULTEAU FIRST NATIONS - WEST MOBERLY FIRST NATIONS CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE: - CUMULATIVE EFFECTS - UNCONVENTIONAL OIL AND GAS DEVELOPMENT PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	HA 259
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INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE 42014 CADOMIN- DUNLEYY-NIKANASSIN 42014 CADOMIN-DUNLEYY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 1468.6M- 1576.4M ON THE BHC SONIC LOG OF THE WELL W.A. 5364 12-25-79-16 W6M PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED): - BLUEBERRY RIVER FIRST NATIONS - DOIG RIVER FIRST NATION - MCLEOD LAKE INDIAN BAND - SAULTEAU FIRST NATIONS - WEST MOBERLY FIRST NATIONS CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE: - CUMULATIVE EFFECTS - UNCONVENTIONAL OIL AND GAS DEVELOPMENT PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
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HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
DEVELOPMENT.	
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66645	TRACT 1	259
	LEGAL DESCRIPTION	HA
	REFERENCE NUMBER: 1801002	
	NO FURTHER TRACTS	
	RENT PER HA: \$7.50	
	FEES: \$500.00	
	TERM: 5 YEARS	
	ASSESSMENT MAY BE REQUIRED.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	DISEASES.	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION AS SPECIFIED IN	
	MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND DEVELOPMENT	
	EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE EFFORTS	
	FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING ANY	
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS AMENDED	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	- OLD GROWTH MANAGEMENT AREA	
	ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND	
	ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND	
	INFORMATION CONTACT THE COMMISSION).	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	DEVELOPMENT.	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	1
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	1
	- CUMULATIVE EFFECTS	
	INCLUDE:	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	1
	- WEST MOBERLY FIRST NATIONS	
	- SAULTEAU FIRST NATIONS	
	- MCLEOD LAKE INDIAN BAND	
	- HORSE LAKE FIRST NATION	
	- DOIG RIVER FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	DDOVINCE CTDONCIV ENCOLIDACES EADIV DDE ADDITCATION ENCACEMENT WITH	

	DUNLEVY-NIKANASSIN	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE 42012 CADOMIN-	
	TWP 081 RGE 17 W6M SEC 13	1
66646	TRACT 1	259
PARCEL	LEGAL DESCRIPTION	HA
	REFERENCE NUMBER: 1801003	
	NO FURTHER TRACTS	1
	RENT PER HA: \$7.50	1
	FEES: \$500.00	1
	TERM: 5 YEARS	1
	ASSESSMENT MAY BE REQUIRED.	1
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	DISEASES.	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION AS SPECIFIED IN	
	MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND DEVELOPMENT	
	EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE EFFORTS	
	FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING ANY	
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS AMENDED	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND	
	ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND	
	DEVELOPMENT.	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	1
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- CUMULATIVE EFFECTS	+
	INCLUDE:	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	+
	- WEST MOBERLY FIRST NATIONS	+
	- SAULTEAU FIRST NATIONS	1
	- MCLEOD LAKE INDIAN BAND	
	- HORSE LAKE FIRST NATION	
	- DOIG RIVER FIRST NATIONS - DOIG RIVER FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED):	
	FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT	
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING	
_	4275.7' ON THE BHC ACOUSTILOG LOG OF THE WELL W.A. 3998 7-30-81-15 W6M	
	42009 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 4036.4'-	
	DUNLEVY-NIKANASSIN	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE 42009 CADOMIN-	
	TWP 081 RGE 16 W6M SEC 14	

		1
	42012 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 3898.9'-	
	4378.2' ON THE BHC SONIC LOG OF THE WELL W.A. 3148 7-27-81-18 W6M	1
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING	
	FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT	
	CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED	
	BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	-
	- HORSE LAKE FIRST NATION	
	- MCLEOD LAKE INDIAN BAND	
	- SAULTEAU FIRST NATIONS	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND	
	ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE	
	MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND	
	ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BLUE OR RED LISTED SPECIES	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS AMENDED	
	FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING ANY	
	EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE EFFORTS	
	MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND DEVELOPMENT	
	PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION AS SPECIFIED IN	
	INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$500.00	-
	RENT PER HA: \$7.50	
	NO FURTHER TRACTS	
DARGE!	REFERENCE NUMBER: 1801004	11.5
PARCEL	LEGAL DESCRIPTION	HA
66647	TRACT 1	259
	TWP 082 RGE 17 W6M SEC 28	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE 42012 CADOMIN-	
	DUNLEVY-NIKANASSIN	
	42012 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 3898.9'-	
	4378.2' ON THE BHC SONIC LOG OF THE WELL W.A. 3148 7-27-81-18 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	

PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
- BLUEBERRY RIVER FIRST NATIONS	
- DOIG RIVER FIRST NATION	
- HORSE LAKE FIRST NATION	
- WEST MOBERLY FIRST NATIONS	
CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
INCLUDE:	
- CUMULATIVE EFFECTS	
- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
DISTRICT OF TAYLOR REQUESTS CONSULTATION PRIOR TO UNDERTAKING ANY	
EXPLORATION AND DEVELOPMENT ACTIVITIES.	
THE DISTRICT OF TAYLOR REQUESTS CONSULTATION ON EMERGENCY RESPONSE	
PRIOR TO THE DEVELOPMENT OF EMERGENCY PLANS. EMERGENCY PLANS MUST BE	
SUBMITTED TO TAYLOR FIRE DEPARTMENT PRIOR TO DRILLING ACTIVITIES.	
PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
DEVELOPMENT.	
PARCEL LOCATED WITHIN SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND	
MITIGATION STRATEGIES MAY BE REQUIRED. REFER TO FORT ST. JOHN LRMP.	
ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND	
ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE	
MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND	
ADDRESS THE FOLLOWING (NOT LIMITED TO):	
- PROPOSED UNGULATE WINTER RANGE	
- BLUE OR RED LISTED SPECIES	
- QUARRY, SAND AND GRAVEL RESERVE	
- NOTATION OF INTEREST - ENVIRONMENT, CONSERVATION AND RECREATION	
- UREP RESERVE (USE, RECREATION AND ENJOYMENT OF THE PUBLIC)	
- MINERAL, COAL AND/OR PLACER RESERVES	
COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS AMENDED	
FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING ANY	
EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE EFFORTS	
MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND DEVELOPMENT	
PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION AS SPECIFIED IN	
INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
DISEASES.	
POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
ASSESSMENT MAY BE REQUIRED.	
TERM: 5 YEARS	
FEES: \$500.00	
RENT PER HA: \$7.50	

	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1801007A	
	LEGAL DESCRIPTION	НА
66648	TRACT 1	257
	TWP 082 RGE 17 W6M SEC 29	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE 42012 CADOMIN-	
	DUNLEVY-NIKANASSIN	
	42012 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 3898.9'-	
	4378.2' ON THE BHC SONIC LOG OF THE WELL W.A. 3148 7-27-81-18 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	DISTRICT OF TAYLOR REQUESTS CONSULTATION PRIOR TO UNDERTAKING ANY	
	EXPLORATION AND DEVELOPMENT ACTIVITIES.	
	THE DISTRICT OF TAYLOR REQUESTS CONSULTATION ON EMERGENCY RESPONSE	
	PRIOR TO THE DEVELOPMENT OF EMERGENCY PLANS. EMERGENCY PLANS MUST BE	
	SUBMITTED TO TAYLOR FIRE DEPARTMENT PRIOR TO DRILLING ACTIVITIES.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	
	PARCEL LOCATED WITHIN SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND	
	MITIGATION STRATEGIES MAY BE REQUIRED. REFER TO FORT ST. JOHN LRMP.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND	
	ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE	
	MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND	
	ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- PROPOSED UNGULATE WINTER RANGE	
	- BLUE OR RED LISTED SPECIES	
	- QUARRY, SAND AND GRAVEL RESERVE	
	- NOTATION OF INTEREST - ENVIRONMENT, CONSERVATION AND RECREATION	
	- UREP RESERVE (USE, RECREATION AND ENJOYMENT OF THE PUBLIC)	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS AMENDED	
	FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING ANY	
	EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE EFFORTS	
	MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND DEVELOPMENT	
	PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION AS SPECIFIED IN	

	INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$7.50	
	NO FURTHER TRACTS	+
	REFERENCE NUMBER: 1801008	
DARCEL		
	LEGAL DESCRIPTION	HA
66649	TRACT 1	518
	TWP 084 RGE 21 W6M SEC 22	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL.	
	BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A.	
	238 C-53-D/094-B-09	
	TRACT 2	
	TWP 084 RGE 21 W6M SEC 14SE 14W	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34008 ARTEX-HALFWAY-	
	DOIG	
	34008 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
	IDENTIFIED IN THE INTERVAL 1630.7M-1777.0M ON THE DIGITAL ACOUSTILOG AND	
	THE COMPENSATED Z-DENSILOG COMPENSATED NEUTRON LOG OF THE WELL W.A.	
	11374 13-36-84-21 W6M	
	TRACT 3	
	TWP 084 RGE 21 W6M SEC 14NE	-
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 31005 BASAL MONTNEY	
	LAG-BELLOY-STODDART	
	31005 BASAL MONTNEY LAG-BELLOY-STODDART ZONE DEFINED IN THE INTERVAL	
	6400'-6598' MD ON THE BHCS-GR LOG OF THE WELL W.A. 1510 6-14-85-21 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH	
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION	
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HALFWAY RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	PRACTISING THEIR TREATY RIGHTS:	
	- HALFWAY RIVER FIRST NATION	1
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	TENDALDE THE EVOLUMENT MITH THE OPPORTUNITY TO DISCUSS FIRST NATION(2)	

INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT
AND/OR RECLAMATION PLANS MAY BE REQUESTED):
- HALFWAY RIVER FIRST NATION
ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT
ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST
NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:
- WILDLIFE VALUES
- HUNTING
- CULTURALLY SIGNIFICANT SITE(S)
- GRAVESITES IN AREA
CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS
INCLUDE:
- CUMULATIVE EFFECTS
- UNCONVENTIONAL OIL AND GAS DEVELOPMENT
- STREAMS, WETLANDS, LAKES
- SURFACE WATER
PARCEL IS LOCATED NEAR COMMUNITY WATER SOURCE. THE CITY OF FORT ST. JOHN
REQUESTS ENGAGEMENT TO DISCUSS EXPLORATION AND DEVELOPMENT PLANS
PRIOR TO ON-THE-GROUND ACTIVITIES.
PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT
BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;
PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE
HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND
DEVELOPMENT.
THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN
THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED
MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE
INFORMATION CONTACT THE COMMISSION).
PARCEL LOCATED WITHIN SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND
MITIGATION STRATEGIES MAY BE REQUIRED. REFER TO FORT ST. JOHN LRMP.
ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND
ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE
MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND
ADDRESS THE FOLLOWING (NOT LIMITED TO):
- PROPOSED UNGULATE WINTER RANGE
- BLUE OR RED LISTED SPECIES
- UREP RESERVE (USE, RECREATION AND ENJOYMENT OF THE PUBLIC)
- LAND ACT TENURE(S)
- NOTATION OF INTEREST - ENVIRONMENT, CONSERVATION AND RECREATION
COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS
LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS AMENDED
FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING ANY
EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE EFFORTS
MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND DEVELOPMENT
PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION AS SPECIFIED IN
INFORMATION LETTER TITLES-05-02 OR AS AMENDED.
PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;
RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS
REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT
DISEASES.
RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL
IMPACT ASSESSMENT MAY BE REQUIRED.

	TERM: 5 YEARS			
	FEES: \$500.00			
	RENT PER HA: \$7.50			
	NO FURTHER TRACTS			
	REFERENCE NUMBER: 1801016			
PARCEL	LEGAL DESCRIPTION			
66650	TRACT 1	259		
	TWP 086 RGE 18 W6M SEC 23			
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE 34009 ARTEX-HALFWAY-			
	DOIG			
	34009 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE			
	IDENTIFIED IN THE INTERVAL 1332.4M-1447.4M ON THE PHOTO DENSITY DUAL			
	SPACED NEUTRON LOG OF THE WELL W.A. 19768 15-5-86-16 W6M			
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE			
	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH			
	THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION			
	FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR			
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST			
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED			
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):			
	- BLUEBERRY RIVER FIRST NATIONS			
	- DOIG RIVER FIRST NATION			
	- WEST MOBERLY FIRST NATIONS			
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS			
	INCLUDE:			
	- CUMULATIVE EFFECTS			
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT			
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND			
	ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE			
	MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND			
	ADDRESS THE FOLLOWING (NOT LIMITED TO):			
	- BLUE OR RED LISTED SPECIES			
	- MINERAL, COAL AND/OR PLACER TENURE			
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;			
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS			
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT			
	DISEASES.			
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT			
	ASSESSMENT MAY BE REQUIRED. TERM: 5 YEARS			
	FEES: \$500.00			
	RENT PER HA: \$7.50			
	NO FURTHER TRACTS			
	REFERENCE NUMBER: 1801028	+		
PARCEL	LEGAL DESCRIPTION	НА		
66651	TRACT 1	279		
20031	NTS 094-G-08 BLK H UNITS 58 59 68 69	213		
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE 36001 CHARLIE LAKE			
	(EXCL. BELOW 'A' MARKER)			
	36001 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE			
	INTERVAL 5261.2'-5930.8' ON THE SONIC LOG WITH GAMMA AND CALIPER LOG OF			
	THE WELL W.A. 757 C-54-H/094-G-02			
	THE WELL W.M. 737 C 34 11/034 C 02			

Caveat	PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- PROPHET RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 10 YEARS	
	FEES: \$500.00	
	·	
	RENT PER HASS/50	
	RENT PER HA: \$7.50	
	NO FURTHER TRACTS	
PARCEL	NO FURTHER TRACTS REFERENCE NUMBER: 1801040	НД
	NO FURTHER TRACTS REFERENCE NUMBER: 1801040 LEGAL DESCRIPTION	HA 280
PARCEL 66652	NO FURTHER TRACTS REFERENCE NUMBER: 1801040 LEGAL DESCRIPTION TRACT 1	HA 280
	NO FURTHER TRACTS REFERENCE NUMBER: 1801040 LEGAL DESCRIPTION TRACT 1 NTS 094-H-05 BLK C UNITS 16 17 26 27	
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- PROPHET RIVER FIRST NATION	
CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
INCLUDE:	
- CUMULATIVE EFFECTS	
- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
DEVELOPMENT.	
POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
ASSESSMENT MAY BE REQUIRED.	
TERM: 10 YEARS	
FEES: \$500.00	
RENT PER HA: \$7.50	
NO FURTHER TRACTS	
REFERENCE NUMBER: 1712014	

Parcels Offered and Hectares Summary

	No. Offered	Hectares
Permits	0	0
Drilling Licences	23	48324
Leases	10	2888
Grand Total	33	51212

NEXT DISPOSITION DATE: February 21, 2018