

Notice Of Public Tender

Crown Petroleum and Natural Gas Rights



Ministry of Energy, Mines and Petroleum Resources

Oil and Gas Division

September 11, 2019

**PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES**

**PUBLIC NOTICE OF
COMPETITION FOR THE RIGHT TO EXPLORE AND DEVELOP CROWN PETROLEUM AND NATURAL GAS
RESOURCES**

September 11, 2019

Under section 71 of the *Petroleum and Natural Gas Act* (the Act), sealed bids will be received up to **12:00 noon, Wednesday September 11, 2019** for the privilege of obtaining petroleum and natural gas rights detailed in the parcel descriptions below.

Bids must be addressed to the Ministry of Energy, Mines and Petroleum Resources, and submitted to the office of the Executive Director, Tenure and Geoscience Branch, Oil and Gas Division, 6th floor, 1810 Blanshard Street, V8T 4J1.

Bidding procedures and requirements are detailed in the [Guide to Acquiring Crown Petroleum and Natural Gas Tenures](#). A copy of this guide can be requested by email at pngtitles@gov.bc.ca or by telephone at (250) 952-0333.

In order to be considered, a bid must be prepared and submitted consistent with the requirements specified in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. This includes the requirement to submit the \$500 issuance fee and first year's rent as indicated in the list of parcels below.

A bid is evaluated against other bids received for the parcel, the geological potential of the parcel, and historical and current bidding trends. Tenure is awarded based on this evaluation. The Minister reserves the right to reject any or all bids if it is determined that acceptance of the bid(s) would not be in the best interest of the Crown.

Tenure is issued in accordance with and conveys the rights described in the Act.

The Ministry considers referral comments received from provincial agencies, local governments and First Nations which are incorporated, where appropriate, as specific information in the parcel descriptions. Parcels may overlap one or more legal designations that may affect operations associated with the tenure, including, but not limited to:

- Ungulate Winter Ranges,
- Wildlife Habitat Areas,
- Old Growth Management Areas,
- Agricultural Land Reserve,
- Protected Areas & Parks,
- Indian Reserves,
- Existing resource use and Land Act tenures, and
- Reserves issued under various Provincial and Federal legislation.

This is not an exhaustive list and legal designations may be added or changed.

The grant of tenure does not guarantee the issuance of a permit to conduct oil and gas activity. Successful bidders must apply for activity permits from the BC Oil and Gas Commission (Commission) under the Oil and Gas Activities Act and/or from other agencies where applicable. The Commission may impose conditions on activity permits. The Commission uses Area-based Analysis (ABA) as a tool in the application review process (for more information please contact the Commission). Successful bidders should also be aware that they will be required to abide by the various laws governing exploration and development whether or not specific terms are listed in this notice. The laws governing exploration and development may be amended from time to time.

For More Information:

Executive Director, Tenure and Geoscience Branch
Oil and Gas Division
Ministry of Energy, Mines and Petroleum
Resources
PO Box 9326, Stn Prov Govt
Victoria, BC V8W 9N3
Telephone: (250) 952-0333
Facsimile: (250) 952-0331
Email: pngtitles@gov.bc.ca

Oil and Gas Commission
PO Box 933
Victoria, BC V8W 9N3
Telephone: (250) 419-4400
<http://www.bcogc.ca/contact>

The right to reject any or all bids is reserved.

DATED at Victoria, British Columbia

this 25th day of July, 2019

Michelle Mungall

Minister of Energy, Mines and Petroleum Resources

Tenure Types and Rights Conferred:

Permits confer the exclusive right to apply under the Oil and Gas Activities Act to do exploratory drilling for petroleum, natural gas or both on land owned by the government and within the boundaries of the location of the permit. The issue or existence of a permit does not prohibit a person other than the holder of the permit from carrying out geological work or geophysical exploration in the permit area in accordance with the Oil and Gas Activities Act. (PNG Act, s. 38(1) and (2))

Drilling licences confer the right to explore for petroleum and natural gas. (PNG Act: Drilling Licence Regulation, s.1)

Leases confer the exclusive right to produce, in accordance with the Petroleum and Natural Gas Act and the Oil and Gas Activities Act, both the petroleum and natural gas referred to in the lease. (PNG Act, s. 50)

	DRILLING LICENCES	
PARCEL	LEGAL DESCRIPTION	HA
67015	TRACT 1	264
	TWP 087 RGE 24 W6M SEC 26	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
CAVEATS	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HALFWAY RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	- DOIG RIVER FIRST NATION	
	- HALFWAY RIVER FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DENE THA' FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DOIG RIVER FIRST NATION	
	- HALFWAY RIVER FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- WILDLIFE VALUES	
	- HUNTING	
	- TRAPPING	
	- FISHING	
	- CULTURALLY SIGNIFICANT SITE(S) AND CULTURAL HERITAGE RESOURCES.	
	- BURIAL SITES	

	- HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER)	
	- STREAMS, WETLANDS, LAKES	
	- HARVESTING	
	- BIODIVERSITY AND RIPARIAN VALUES	
	- OLD FOREST	
	- WILDLIFE AND WILDLIFE HABITAT	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- CUMULATIVE EFFECTS	
	- WATER QUALITY AND WATERSHED VALUES	
	PARCEL IS LOCATED NEAR COMMUNITY WATER SOURCE. THE CITY OF FORT ST. JOHN REQUESTS ENGAGEMENT TO DISCUSS EXPLORATION AND DEVELOPMENT PLANS PRIOR TO ON-THE-GROUND ACTIVITIES.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- NOTATION OF INTEREST - AGRICULTURE	
	- GRAZING RESERVE/DESIGNATED USE	
	- RANGE ACT TENURE(S)	
	AREA HAS POTENTIAL FOR FUTURE WIND POWER DEVELOPMENT.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1810009	

PARCEL	LEGAL DESCRIPTION	HA
67016	TRACT 1	569
	NTS 094-B-09 BLK I UNITS 34 35 44 45	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	EXCLUDING PETROLEUM AND NATURAL GAS IN 33013 MONTNEY (EXCLUDING BASAL LAG)	
	33013 MONTNEY (EXCLUDING BASAL LAG) ZONE IDENTIFIED IN THE INTERVAL 1964.3M TVD-2295.2M TVD ON THE SPECTRAL DENSITY DUAL SPACED NEUTRON GAMMA RAY LOG (DUAL DENSITY) TVD AND THE WAVE SONIC LOG TVD OF THE WELL W.A. 22214 D-48-A/94-B-9	
	TRACT 2	
	NTS 094-B-09 BLK I UNITS 14 15 24 25	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 33012 MONTNEY (EXCLUDING BASAL LAG)	
	33012 MONTNEY ZONE (EXCLUDING BASAL LAG) DEFINED IN THE INTERVAL 1666.2M-1939.2M ON THE COMPENSATED NEUTRON-LITHODENSITY LOG OF THE WELL W.A. 6571 6-28-86-21 W6M	
CAVEATS	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HALFWAY RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	- HALFWAY RIVER FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- HALFWAY RIVER FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- WILDLIFE VALUES	

	- CULTURALLY SIGNIFICANT SITE(S) AND CULTURAL HERITAGE RESOURCES.	
	- BURIAL SITES	
	- HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER)	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- SURFACE WATER	
	- STREAMS, WETLANDS, LAKES	
	- HUNTING	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	- WATER QUALITY AND WATERSHED VALUES	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- CUMULATIVE EFFECTS	
	- OFF-SITE ENVIRONMENTAL MITIGATION ACTIVITY MAY BE REQUIRED.	
	PARCEL IS LOCATED WITHIN/OVERLAPS BLUEBERRY RIVER FIRST NATIONS IDENTIFIED CRITICAL AREAS; ACTIVITY, LOCATION, ACCESS, TIMING AND OTHER RESTRICTIONS AND REQUIREMENTS MAY APPLY. OFF-SITE ENVIRONMENTAL MITIGATION ACTIVITY MAY BE REQUIRED IN PLANNING FOR AND UNDERTAKING DEVELOPMENT; CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. TRADITIONAL USES, INTERESTS AND THE PRACTICE OF TREATY RIGHTS HAVE BEEN IDENTIFIED BY BLUEBERRY RIVER FIRST NATIONS, INCLUDING BUT NOT LIMITED TO:	
	- AREAS OF CRITICAL COMMUNITY USE	
	- CULTURALLY SIGNIFICANT SITE(S) AND CULTURAL HERITAGE RESOURCES.	
	- TRADITIONAL USE AREAS	
	- CULTURALLY IMPORTANT PLANTS	
	- TRAPLINE(S)	
	- HISTORIC OR CURRENT CAMP(S)	
	- HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER)	
	- BURIAL SITES	
	- HUNTING	
	- HARVESTING	
	- ECOLOGICAL VALUES	
	- TRAPPING	
	- FISHING	
	- GATHERING	
	- BERRY HARVESTING	
	- TANNING HIDES AND DRYING MEAT	
	- CULTURAL CAMPS	
	- ARCHAEOLOGICAL POTENTIAL AND EXISTING ARCHAEOLOGICAL SITES	
	- HISTORIC AND CURRENT AREAS OF HIGH CULTURAL VALUE	
	- MOOSE	

	- BEAR AND BEAR DENS	
	- UNGULATE BIRTHING AND CALVING AREAS	
	- UNGULATE WINTER RANGE AND BIRTHING AREAS	
	- VEGETATION	
	- UNGULATE HABITAT	
	- MINERAL LICKS	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- FOREST ACT TENURE(S)	
	- RANGE ACT TENURE(S)	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1812001	

	LEASES	
PARCEL	LEGAL DESCRIPTION	HA
67017	TRACT 1	259
	TWP 084 RGE 20 W6M SEC 3	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 34008 ARTEX-HALFWAY-DOIG	
	34008 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1630.7M-1777.0M ON THE DIGITAL ACOUSTILOG AND THE COMPENSATED Z-DENSILOG COMPENSATED NEUTRON LOG OF THE WELL W.A. 11374 13-36-84-21 W6M	
CAVEATS	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HALFWAY RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	- BLUEBERRY RIVER FIRST NATIONS	
	- HALFWAY RIVER FIRST NATION	
	- PROPHET RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HALFWAY RIVER FIRST NATION	
	- PROPHET RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- WILDLIFE VALUES	
	- CULTURALLY SIGNIFICANT SITE(S) AND CULTURAL HERITAGE RESOURCES.	
	- UNGULATE WINTER RANGE	
	- MOOSE	

	- DEER	
	- ELK	
	- BIODIVERSITY AND RIPARIAN VALUES	
	- UNGULATE BIRTHING AND CALVING AREAS	
	- MIGRATORY BIRDS	
	- BURIAL SITES	
	- HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER)	
	- HUNTING	
	- TRAPPING	
	- FISHING	
	- BIODIVERSITY	
	- HARVESTING	
	- BERRY HARVESTING	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- FISHING	
	- TRADITIONAL USE AREAS	
	- CULTURAL CAMPS	
	- HABITATION SITES	
	- STREAMS, WETLANDS, LAKES	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	- WATER QUALITY AND WATERSHED VALUES	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- CUMULATIVE EFFECTS	
	- LINEAR DISTURBANCE	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "REGULATORY POLICY" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- PROPOSED UNGULATE WINTER RANGE	
	- CRITICAL WILDLIFE/FISHERIES VALUES; HABITAT IMPACT ASSESSMENT MAY BE REQUIRED PRIOR TO ACCESS OR DEVELOPMENT	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	- RANGE ACT TENURE(S)	

	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1909001	
PARCEL	LEGAL DESCRIPTION	HA
67018	TRACT 1	843
	NTS 094-H-04 BLK H UNITS 34 35 44 45 54-57 64-67	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 33011 MONTNEY (EXCLUDING BASAL LAG)	
	33011 MONTNEY (EXCLUDING BASAL LAG) ZONE IDENTIFIED IN THE INTERVAL 1451.8M-1686.8M MEASURED DEPTH ON THE SPECTRAL DENSITY DUAL-SPACED NEUTRON GAMMA RAY LOG DATED AUGUST 25, 2011, RECORDED IN THE WELL W.A. 27396 D-097-H/094-H-04	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1909002	
PARCEL	LEGAL DESCRIPTION	HA
67019	TRACT 1	1395
	NTS 094-H-05 BLK H UNITS 71-75 81-85	
	NTS 094-H-06 BLK E UNITS 78-80 88-90	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TRACT 2	
	NTS 094-H-06 BLK E UNITS 58 59 68 69	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 38001 PARDONET-BALDONNEL	
	38001 PARDONET-BALDONNEL ZONE DEFINED IN THE INTERVAL 5115.1'-5261.2' ON THE SONIC LOG WITH GAMMA RAY AND CALIPER LOG OF THE WELL W.A. 757 C-54-H/94-G-02	
CAVEATS	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	

	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- PROPHET RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	- BLUEBERRY RIVER FIRST NATIONS	
	- PROPHET RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- PROPHET RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- BIODIVERSITY AND RIPARIAN VALUES	
	- CARIBOU (BOREAL)	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- STREAMS, WETLANDS, LAKES	
	- HUNTING	
	- TRAPPING	
	- FISHING	
	- BIODIVERSITY	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- CUMULATIVE EFFECTS	
	- WATER QUALITY AND WATERSHED VALUES	
	- LINEAR DISTURBANCE	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BOREAL CARIBOU HABITAT	

	- BLUE OR RED LISTED SPECIES	
	- CRITICAL WILDLIFE/FISHERIES VALUES; HABITAT IMPACT ASSESSMENT MAY BE REQUIRED PRIOR TO ACCESS OR DEVELOPMENT	
	- FOREST ACT TENURE(S)	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 10 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1909003	
PARCEL	LEGAL DESCRIPTION	HA
67020	TRACT 1	1115
	NTS 094-H-05 BLK I UNITS 18 19 28 29	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TRACT 2	
	NTS 094-H-05 BLK I UNITS 12 13 22 23	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 43002 BLUESKY-GETHING-DUNLEVY	
	43002 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 4191.2'-4350.1' ON THE SIMULTANEOUS CN/FD/SAND MTX LOG OF THE WELL W.A. 4097 A-47-D/94-H-05	
	TRACT 3	
	NTS 094-H-05 BLK I UNITS 14-17 24-27	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 36001 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36001 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5261.2'-5930.8' ON THE SONIC LOG WITH GAMMA AND CALIPER LOG OF THE WELL W.A. 757 C-54-H/094-G-02	
CAVEATS	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- PROPHET RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	

	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	- BLUEBERRY RIVER FIRST NATIONS	
	- PROPHET RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- PROPHET RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- BIODIVERSITY AND RIPARIAN VALUES	
	- UNGULATE WINTER RANGE AND BIRTHING AREAS	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- STREAMS, WETLANDS, LAKES	
	- SURFACE WATER	
	- RIPARIAN HABITATS	
	- CULTURALLY IMPORTANT PLANTS	
	- HUNTING	
	- TRAPPING	
	- FISHING	
	- BIODIVERSITY	
	- CARIBOU (BOREAL)	
	- MIGRATORY BIRDS	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- CUMULATIVE EFFECTS	
	- WATER QUALITY AND WATERSHED VALUES	
	- LINEAR DISTURBANCE	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 10 YEARS	

	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1909004	
PARCEL	LEGAL DESCRIPTION	HA
67021	TRACT 1	1135
	NTS 094-B-09 BLK I UNITS 94 95	
	NTS 094-B-16 BLK A UNITS 4 5	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	EXCLUDING PETROLEUM AND NATURAL GAS IN 33013 MONTNEY (EXCLUDING BASAL LAG)	
	33013 MONTNEY (EXCLUDING BASAL LAG) ZONE IDENTIFIED IN THE INTERVAL 1964.3M TVD-2295.2M TVD ON THE SPECTRAL DENSITY DUAL SPACED NEUTRON GAMMA RAY LOG (DUAL DENSITY) TVD AND THE WAVE SONIC LOG TVD OF THE WELL W.A. 22214 D-48-A/94-B-9	
	TRACT 2	
	NTS 094-B-16 BLK A UNITS 14 15 24 25	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	EXCLUDING PETROLEUM AND NATURAL GAS IN 33012 MONTNEY (EXCLUDING BASAL LAG)	
	33012 MONTNEY ZONE (EXCLUDING BASAL LAG) DEFINED IN THE INTERVAL 1666.2M-1939.2M ON THE COMPENSATED NEUTRON-LITHODENSITY LOG OF THE WELL W.A. 6571 6-28-86-21 W6M	
	TRACT 3	
	NTS 094-B-09 BLK I UNITS 92 93	
	NTS 094-B-16 BLK A UNITS 2 3	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 38002 PARDONET-BALDONNEL	
	EXCLUDING PETROLEUM AND NATURAL GAS IN 33013 MONTNEY (EXCLUDING BASAL LAG)	
	38002 PARDONET-BALDONNEL ZONE DEFINED IN THE INTERVAL 4752.4'-5001.2' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/94-B-09	
	33013 MONTNEY (EXCLUDING BASAL LAG) ZONE IDENTIFIED IN THE INTERVAL 1964.3M TVD-2295.2M TVD ON THE SPECTRAL DENSITY DUAL SPACED NEUTRON GAMMA RAY LOG (DUAL DENSITY) TVD AND THE WAVE SONIC LOG TVD OF THE WELL W.A. 22214 D-48-A/94-B-9	
	TRACT 4	
	NTS 094-B-16 BLK A UNITS 34 35 44 45	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 33012 MONTNEY (EXCLUDING BASAL LAG)	
	33012 MONTNEY ZONE (EXCLUDING BASAL LAG) DEFINED IN THE INTERVAL 1666.2M-1939.2M ON THE COMPENSATED NEUTRON-LITHODENSITY LOG OF THE WELL W.A. 6571 6-28-86-21 W6M	
CAVEATS	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	

	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HALFWAY RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	- HALFWAY RIVER FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- HALFWAY RIVER FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- WILDLIFE VALUES	
	- CULTURALLY SIGNIFICANT SITE(S) AND CULTURAL HERITAGE RESOURCES.	
	- BURIAL SITES	
	- HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER)	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- SURFACE WATER	
	- STREAMS, WETLANDS, LAKES	
	- HUNTING	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	- WATER QUALITY AND WATERSHED VALUES	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- CUMULATIVE EFFECTS	
	- OFF-SITE ENVIRONMENTAL MITIGATION ACTIVITY MAY BE REQUIRED.	

	PARCEL IS LOCATED WITHIN/OVERLAPS BLUEBERRY RIVER FIRST NATIONS IDENTIFIED CRITICAL AREAS; ACTIVITY, LOCATION, ACCESS, TIMING AND OTHER RESTRICTIONS AND REQUIREMENTS MAY APPLY. OFF-SITE ENVIRONMENTAL MITIGATION ACTIVITY MAY BE REQUIRED IN PLANNING FOR AND UNDERTAKING DEVELOPMENT; CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. TRADITIONAL USES, INTERESTS AND THE PRACTICE OF TREATY RIGHTS HAVE BEEN IDENTIFIED BY BLUEBERRY RIVER FIRST NATIONS, INCLUDING BUT NOT LIMITED TO:	
	- AREAS OF CRITICAL COMMUNITY USE	
	- CULTURALLY SIGNIFICANT SITE(S) AND CULTURAL HERITAGE RESOURCES.	
	- TRADITIONAL USE AREAS	
	- CULTURALLY IMPORTANT PLANTS	
	- TRAPLINE(S)	
	- HISTORIC OR CURRENT CAMP(S)	
	- HISTORIC AND CURRENT TRANSPORTATION CORRIDORS (LAND AND WATER)	
	- BURIAL SITES	
	- HUNTING	
	- HARVESTING	
	- ECOLOGICAL VALUES	
	- TRAPPING	
	- FISHING	
	- GATHERING	
	- BERRY HARVESTING	
	- TANNING HIDES AND DRYING MEAT	
	- CULTURAL CAMPS	
	- ARCHAEOLOGICAL POTENTIAL AND EXISTING ARCHAEOLOGICAL SITES	
	- HISTORIC AND CURRENT AREAS OF HIGH CULTURAL VALUE	
	- MOOSE	
	- BEAR AND BEAR DENS	
	- UNGULATE BIRTHING AND CALVING AREAS	
	- UNGULATE WINTER RANGE AND BIRTHING AREAS	
	- VEGETATION	
	- UNGULATE HABITAT	
	- MINERAL LICKS	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- TRUMPETER SWAN HABITAT AND NESTING AREAS	
	WATERFOWL AREAS IN LAKES AND LARGE PONDS	
	- WATERFOWL AREAS	
	- STREAMS, WETLANDS, LAKES	

	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- FOREST ACT TENURE(S)	
	- RANGE ACT TENURE(S)	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1812002	

Parcels Offered and Hectares Summary

	No. Offered	Hectares
Permits	0	0
Drilling Licences	2	833
Leases	5	4747
Grand Total	7	5580

NEXT DISPOSITION DATE: October 9, 2019