

# Ministry of Finance Information Sheet

ISSUED: July 2020

gov.bc.ca/oilandnaturalgastaxes

## Invoice Components for Oil & Gas Royalties and Tax

#### Petroleum and Natural Gas Act

#### Contents

Introduction	1
Crown Invoice Summary PDF	1
Invoice Summary CSV	4
Invoice Details CSV	5
Non-Compliance Penalty Invoice Details CSV	6
Statement of Account	7

#### Introduction

This information sheet provides producers and operators with additional information about their invoices, including examples of typical invoice sections and components. The examples provided in this document are from an Oil and Gas Royalty (OGR) account.

For up to date information on specs, contact your royalty analyst or email Oil&GasRoyaltyQuestions@gov.bc.ca

## Crown Invoice Summary PDF

The first section of the invoice summary PDF summarizes new royalty or tax for the current production month, changes to royalty or tax resulting from amendments on previous production months and changes to the application of non-refundable credits (NRCs). The interest field includes interest updated from prior-period amendments, interest recalculated due to royalty or tax changes, and interest accrued during the billing cycle.



#### CROWN INVOICE

issued under the Petroleum and Natural Gas Act

Business Number: 12345 4321 BT 0184 Account Number: OGR-1058-6064 January 23, 2020

Letter Id: L1481409536

BA ID: 54321

This Crown Invoice is issued to you in accordance with the provisions of the Act. Any interest included in this Crown Invoice is based on rates established by Order-In-Council.

Refer to your Statement of Account for the full balance due on your account.



ABC CORP 1925 BLANSHARD ST VICTORIA BC V8T 4J2

#### Crown Invoice details:

Total November 2019 Production Month	\$687,277.79
Oil	\$34,538.95
Gas	\$108,352.89
Net Profit Royalty	\$544,385.95
Total Prior Months Amendments	\$23,748.50
Oil	\$15,882.64
Gas	\$58,085.60
Net Profit Royalty	\$(50,219.74)
Total Amount Before Credits	\$711,026.29
Non-Refundable Credits Summer Drilling and Infrastructure Credits	\$(711,026.29)
Interest	\$1,555.12
Total Crown Invoice	\$1,555.12

Full payment of your account is due by January 31, 2020. Please see your Statement of Account for your full balance due. Late payments are subject to interest.

If you have any questions or concerns regarding this invoice contact the Mineral, Oil, and Gas Revenue Branch; please call toll free 1 800 667-1182 (within Canada), 1 250 952-0192 (outside Canada), or send an email to Oil&GasRoyaltyQuestions@gov.bc.ca.

If after contacting the branch there are unresolved concerns, a formal request for reconsideration can be made to the Collector. This invoice must be paid in full by the due date to avoid any further interest, even if a request for reconsideration has been filed. Further information can be found at gov.bc.ca/oilandnaturalgastaxes.

**Invoice Components** Page 2 of 8 The second section of the invoice summary PDF shows changes to invoice amounts if prior production months are amended during the current billing cycle. If the amendment is the result of an audit, or an audited period is amended, there will be an asterisk on the left side of the month.

If royalty amounts decrease because of the amendment, any resulting credit will offset debt in the oldest period, and then the oldest debt within that period.

	Prior Months Amendments Summary					
	Production Month	Current	Previous	Difference		
	Oil	\$34,100.94	\$18,218.30	\$15,882.64		
*	October 2019	\$34,100.94	\$18,218.30	\$15,882.64		
	Gas	\$122,811.01	\$64,725.41	\$58,085.60		
	October 2019	\$122,811.01	\$64,725.41	\$58,085.60		
	Net Profit Royalty	\$226,644.17	\$276,863.91	\$(50,219.74)		
	October 2019	\$226,644.17	\$276,863.91	\$(50,219.74)		

The third section of the invoice summary PDF shows a summary of all Non-Refundable Credit changes during a billing cycle, with a breakdown of information by credit types. This section is only provided for OGR accounts with Non-Refundable Credits.

	lssued under the <b>Non-Refur</b>				
Credit Type	Opening Balance	Credit Allocated	Credit Taken	Closing Balance	
Summer Drilling Credit	\$50,000.00	0.00	\$(50,000.00)	0.00	
Clean Growth Infrastructure Royalty Program (CGIRP)	0.00	\$150,000.00 Test F1	0.00	\$150,000.00	
Growth Credit	0.00	\$90,000.00	0.00	\$90,000.00	
Sustainability Credit	0.00	\$60,000.00	0.00	\$60,000.00	
Infrastructure Royalty Credit Program (IRCP)	\$925,000.00	\$350,000.00	\$(661,026.29)	\$613,973.71	
Clean Infrastructure Credit	\$175,000.00	0.00	\$(175,000.00)	0.00	
Pipeline Credit	\$200,000.00	\$50,000.00	0.00	\$250,000.00	
Road Credit	\$500,000.00	\$300,000.00	\$(486,026.29)	\$313,973.71	
Sierra Yoyo Desan Road Credit	\$50,000.00	0.00	0.00	\$50,000.00	
Total Non-Refundable Credits	\$975,000.00	\$500,000.00	\$(711,026.29)	\$763,973.71	

Invoice Components Page 3 of 8

## **Invoice Summary CSV**

The information provided in the invoice summary PDF is also provided in a CSV file so you can upload summary data to your system at your convenience.

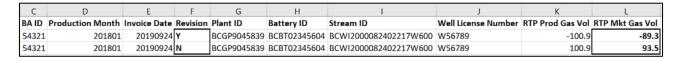
```
Invoice Number, Invoice Date, Production Month, Payor, BA ID, Payor Account, Due Date, Type, Value
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Total Current Oil,34538.95
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Total Current Gas,108352.89
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Total Current Net Profit Royalty,544385.95
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Total Prior oil,15882.64
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Total Prior Gas,58085.60
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Total Prior Net Profit Royalty,-50219.74
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Total Non Refundable Credits,-711026.29
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Total Interest,1555.12
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Total Crown Invoice,1555.12
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Audited Oil,
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Current Oil,34100.94
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Previous Oil,18218.30
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Difference Oil,15882.64
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Audited Gas,
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Current Gas,122811.01
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Previous Gas,64725.41
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Difference Gas,58085.60
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Audited Net Profit Royalty,
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Current Net Profit Royalty,226644.17
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Previous Net Profit Royalty,276863.91
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Difference Net Profit Royalty,-50219.74
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Summer Drilling Credit Opening Balance,50000.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Summer Drilling Credit Allocated,0.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Summer Drilling Credit Taken,-50000.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Summer Drilling Credit Closing Balance,0.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Growth Credit Opening Balance,0.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Growth Credit Allocated,90000.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Growth Credit Taken,0.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Growth Credit Closing Balance,90000.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Sustainability Credit Opening Balance,0.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Sustainability Credit Allocated,60000.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Sustainability Credit Taken,0.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Sustainability Credit Closing Balance,60000.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Clean Infrastructure Credit Opening Balance,175000.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Clean Infrastructure Credit Allocated,0.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Clean Infrastructure Credit Taken,-175000.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Clean Infrastructure Credit Closing Balance,0.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Pipeline Credit Opening Balance,200000.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Pipeline Credit Allocated,50000.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Pipeline Credit Taken,0.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Pipeline Credit Closing Balance,250000.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Road Credit Opening Balance,500000.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Road Credit Allocated,300000.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Road Credit Taken,-486026.29
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Road Credit Closing Balance,313973.74
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Sierra Yoyo Desan Road Credit Opening Balance,50000.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Sierra Yoyo Desan Road Credit Allocated,0.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Sierra Yoyo Desan Road Credit Taken,0.00
L1481409536,20200123,201911,ABC CORP,54321,OGR-1058-6064,20200131,Sierra Yoyo Desan Road Credit Closing Balance,50000.00
```

Invoice Components Page 4 of 8

#### **Invoice Details CSV**

The detailed CSV file provides you with invoice changes at the well event level. This can help you identify changes from the previous invoice and book them in your system.

Each entry in the CSV file is unique and distinguished by a set of columns that act as primary keys. The example below shows you the primary key as the combination of Business Associate ID, Production Month, Revision, Plant ID, Battery ID and Stream ID.



An entry with "Y" under the revision column means that a royalty or tax was previously calculated based on data reported on that entry line. Negative values (-100.9 and -89.3 in the above example) represent the values being reversed.

An entry with "N" under the revision column means that a royalty or tax is being calculated on data reported on this line. Positive values (100.9 and 93.5 in the above example) represent the values being reported on the current invoice.

Depending on the information reported, multiple "Y" lines may be reversed and replaced by one "N" line, or one "Y" line may be reversed and split into multiple "N" lines.

If an entry is amended to nil, there will be only be a "Y" entry added to the CSV file. If an entry is new or changing from nil to non-zero, only an "N" entry will be added to the CSV file.

## Non-Compliance Penalty Invoice Summary PDF

The Non-Compliance Penalty (NCP) invoice summary shows the total of all penalties that were incurred during **that billing cycle**. Penalties incurred in a previous cycle will not show up again, even if they remain outstanding.

Invoice Components Page 5 of 8



ABC CORP

1927 BLANSHARD ST VICTORIA BC V8T 4J2 NON COMPLIANCE PENALTY INVOICE

January 23, 2020

issued under the Petroleum and Natural Gas Act

Business Number: 12345 4321 BT 0184 Account Number: OGR-1058-6064

Letter Id: L0148140953

BA ID: 54321

This Non Compliance Penalty Invoice is issued to you in accordance with the provisions of the Act. Any interest included in this Non Compliance Penalty Invoice is based on rates established by Order-In-Council.

Refer to your Statement of Account for the full balance due on your account.



Non Compliance Penalty Invoice details:

**Total Non Compliance Penalty Invoice** 

\$2,720.00

Full payment of your account is due by **January 31, 2020**. Please see your Statement of Account for your full balance due. Late payments are subject to interest.

If you have any questions or concerns regarding this invoice contact the Mineral, Oil, and Gas Revenue Branch; please call toll free 1 800 667-1182 (within Canada), 1 250 952-0192 (outside Canada), or send an email to **Oil&GasRoyaltyQuestions@gov.bc.ca**.

If after contacting the branch there are unresolved concerns, a formal request for reconsideration can be made to the Collector. This invoice must be paid in full by the due date to avoid any further interest, even if a request for reconsideration has been filed. Further information can be found at **gov.bc.ca/oilandnaturalgastaxes** 

## Non-Compliance Penalty Invoice Details CSV

The NCP Details CSV file lists all newly incurred penalties resulting from Petrinex errors, as well as pre-Petrinex manual penalties assessed by the Ministry of Finance and pricing penalties assessed by the Ministry of Energy, Mines, and Petroleum Resources (EMPR).

Each invoiced Petrinex penalty is associated with a Petrinex error code, which is categorized based on the Petrinex error message type. Pre-Petrinex manual penalties and EMPR pricing penalties are assessed outside of Petrinex so they will not have a Petrinex error code. Each Petrinex error message type contains a set of unique identifiers that define the error code. The NCP Details CSV file lists the applicable identifiers and their respective values for each error code. See **Petrinex Error Messages and Associated Penalties** (PDF), or our **Penalties** web page for more information.

Invoice Components Page 6 of 8

F	G	Н	1	J	K	L	M	N
Error Code	<b>Error Category</b>	<b>Received Date</b>	Error Message	Amount	IDs	ID1 (Del. or RTP)	ID2 (Rec. or GP)	ID3 (CTP or Prod Type)
OVE001	OVE	20191031	No price has been entered for this	100	Delivering Facility/Receiving Facility/Custody Transfer Point/		BCCT0007177	BCTM0007177
NGS020	NGS	20191130	Missing Valuation	100	RTP/Gas Plant/Product Type/	54321	ABGP0088990	C3-MX
NGS020	NGS	20191130	Missing Valuation	100	RTP/Gas Plant/Product Type/	54321	ABGP0088990	C4-MX
	MNLPNL	20191125	Non-Compliance Manual Penalty (	1220				
	MNLPNL	20191125	Non-Compliance Manual Penalty (	700				
	EMP	20191121	EMPR Pricing Penalty	500				

#### Statement of Account

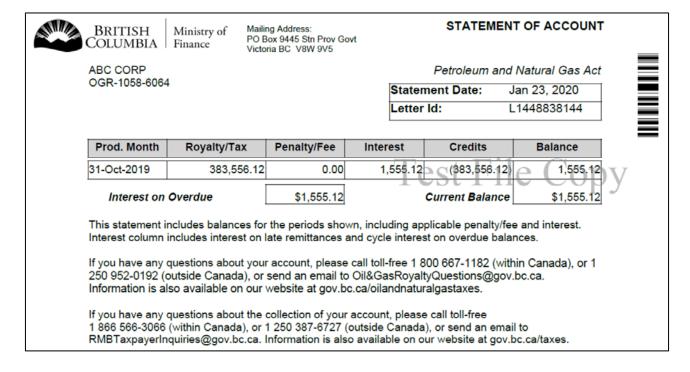
The Statement of Account (SOFA), summarizes unpaid balances on your account. It provides a summary of the balance owing for each production month that has a debit balance when the statement is issued. If your account has a zero or credit balance, no SOFA is issued.

The SOFA also includes a field for "Interest on Overdue." This field shows you the amount of interest that accrued on unpaid balances during the last billing cycle. This field does not show interest from previous billing cycles, so interest resulting from amendments will not be displayed in this field.

A SOFA is issued for each account type:

- Crown Royalties (OGR account)
- Commission Levy (OGC account)
- Deemed Royalties (OGD account)

This makes it possible for one taxpayer to receive up to three SOFAs for a single billing cycle.



Invoice Components Page 7 of 8



## *i* Need more info?

Online: gov.bc.ca/oilandnaturalgastaxes Toll free: 1-800-667-1182 or 250-952-0192 Email: Oil&GasRoyaltyQuestions@gov.bc.ca

Subscribe to our What's New page to receive email updates when information changes.

This information is for your convenience and guidance and is not a replacement for the legislation.

**Invoice Components** Page 8 of 8