Notice of Public Tender

Crown Petroleum and Natural Gas Rights



Ministry of Natural Gas Development

Upstream Development Division

August 12, 2015

PROVINCE OF BRITISH COLUMBIA MINISTRY OF NATURAL GAS DEVELOPMENT

PUBLIC NOTICE OF COMPETITION FOR THE RIGHT TO EXPLORE AND DEVELOP CROWN PETROLEUM AND NATURAL GAS RESOURCES August 12, 2015

Pursuant to Section 71 of the *Petroleum and Natural Gas Act* (the Act), sealed bids will be received up to **12:00 noon**, **Wednesday**, **August 12**, **2015** for the privilege of obtaining petroleum and natural gas rights detailed in the parcel descriptions below.

Bids must be addressed to the Minister of Natural Gas Development, and submitted to the office of the Executive Director, Tenure and Geoscience Branch, Upstream Development Division, 6th floor, 1810 Blanshard Street, V8T 4J1.

Bidding procedures and requirements are detailed in the <u>Guide to Bidding and Dispositions of Crown Petroleum and Natural Gas Rights</u>. A copy of this guide can be requested by email at <u>pngtitles@gov.bc.ca</u> or by telephone at (250) 952-0333.

In order to be considered, a bid must be prepared and submitted consistent with the requirements specified in the Guide to Bidding and Disposition of Crown Petroleum and Natural Gas Rights.

A bid is evaluated against other bids received for the parcel, the geological potential of the parcel, and historical and current bidding trends. Tenure is awarded based on this evaluation. The Minister reserves the right to reject any or all bids if it is determined that acceptance of the bid(s) would not be in the best interest of the Crown.

Tenure is issued in accordance with and conveys the rights described in the Act.

The Ministry considers referral comments received from provincial agencies, local governments and First Nations which are incorporated, where appropriate, as specific information in the parcel descriptions. Parcels may overlap one or more legal designations that may affect operations associated with the tenure, including, but not limited to:

- Ungulate Winter Ranges,
- Wildlife Habitat Areas,
- Old Growth Management Areas,
- Agricultural Land Reserve,
- Protected Areas & Parks,
- Indian Reserves,
- existing resource use and Land Act tenures, and
- Reserves issued under various Provincial and Federal legislation.

This is not an exhaustive list and legal designations may be added or changed.

The grant of tenure does not guarantee the issuance of a permit to conduct oil and gas activity. Successful bidders must apply for activity permits from the BC Oil and Gas Commission (Commission) under the *Oil and Gas Activities Act* and/or from other agencies where applicable. The Commission may impose conditions on activity permits. The Commission uses Area-based Analysis (ABA) as a tool in the application review process (for more information please contact the Commission). Successful bidders should also be aware that they will be required to abide by the various laws governing exploration and development whether or not specific terms are listed in this notice. The laws governing exploration and development may be amended from time to time.

For More Information:

Executive Director, Tenure and Geoscience Branch Upstream Development Division Ministry of Natural Gas Development PO Box 9326, Stn Prov Govt Victoria, BC V8W 9N3

Telephone: (250) 952-0333 Facsimile: (250) 952-0331 Email: pngtitles@gov.bc.ca Oil and Gas Commission PO Box 9331 Victoria, BC V8W 9N3 Telephone: (250) 419-4400 http://www.bcogc.ca/contact

The right to reject any or all bids is reserved.

DATED at Victoria, British Columbia

this 25th day of June, 2015.

Rich Coleman

Minister of Natural Gas Development

Tenure Types and Rights Conferred:

Permits confer the exclusive right to apply under the Oil and Gas Activities Act to do exploratory drilling for petroleum, natural gas or both on land owned by the government and within the boundaries of the location of the permit. The issue or existence of a permit does not prohibit a person other than the holder of the permit from carrying out geological work or geophysical exploration in accordance with the Oil and Gas Activities Act. (PNG Act, s. 38(1) and (2))

Drilling licences confer the right to explore for petroleum and natural gas. (PNG Act: Drilling Licence Regulation, s.1)

Leases confer the exclusive right to produce, in accordance with the Petroleum and Natural Gas Act and the Oil and Gas Activities Act, both the petroleum and natural gas from the location of the lease. (PNG Act, s. 50)

	DRILLING LICENCE	
PARCEL	LEGAL DESCRIPTION	НА
65687	TRACT 1	563
	NTS 094-H-01 BLK B UNITS 98 99	
	NTS 094-H-01 BLK G UNITS 8 9 18 19 28 29	
	INCLUDING PETROLEUM AND NATURAL GAS	
	BELOW BASE 46009 SPIRIT RIVER	
	46009 SPIRIT RIVER ZONE DEFINED IN THE INTERVAL 779M-1017.6M ON THE	
	COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL	
	W.A. 8095 B-86-A/94-H-03	
	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE.	
	PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND	
	COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT	
	NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO	
	ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	BLUEBERRY RIVER FIRST NATIONS	
	DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	PRACTISING THEIR TREATY RIGHTS:	
	BLUEBERRY RIVER FIRST NATIONS	
DOIG RIVER FIRST NATION		
	DENE THA' FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR	
	TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE	
	PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS	
	(ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR	
	RECLAMATION PLANS MAY BE REQUESTED):	
	DOIG RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
	ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	HUNTING	
	CARIBOU (BOREAL)	
	TRAPLINE(S)	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	CUMULATIVE EFFECTS	
	PARCEL LOCATED IN AN AREA IDENTIFIED BY THE DOIG RIVER FIRST NATION AS AN	
	AREA OF CRITICAL COMMUNITY USE. CONTACT THE FIRST NATION PRIOR TO ON-THE-	
	GROUND ACTIVITIES.	
	PORTION OF THE PARCEL OVERLAPS AN AREA IDENTIFIED BY THE DOIG RIVER FIRST	
	NATION AS A COMPLEX CONSULTATION ZONE. PROPOSED ACTIVITIES SPECIFICALLY	
	WITHIN THE ZONE HAVE A LONGER FIRST NATION REVIEW AND RESPONSE PERIOD,	
	CONTACT THE OIL AND GAS COMMISSION FOR FURTHER INFORMATION.	

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	PARCEL OVERLAPS WILDLIFE HABITAT AREA OR UNGULATE WINTER RANGE ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT	
	REGULATION OF THE OIL AND GAS ACTIVITIES ACT, FOR THE PROTECTION OF BOREAL	
	CARIBOU. THE MINISTRY OF ENVIRONMENT HAS ESTABLISHED INTERIM OPERATING	
	PRACTICES FOR OIL AND GAS ACTIVITIES IN IDENTIFIED BOREAL CARIBOU HABITAT IN	
	BRITISH COLUMBIA. THE OIL AND GAS COMMISSION WILL CONSIDER THESE	
	OPERATING PRACTICES BEFORE AUTHORIZING ACTIVITIES IN THESE AREAS.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	Reference Number: 1508005	
PARCEL	LEGAL DESCRIPTION	НА
65688	TRACT 1	562
	NTS 094-H-01 BLK F UNITS 56-59 66-69	
	INCLUDING PETROLEUM AND NATURAL GAS	
	FROM BASE 34007 ARTEX-HALFWAY-DOIG	
	INCLUDING PETROLEUM AND NATURAL GAS	
	TO BASE 24003 WABAMUN-KOTCHO-TETCHO	
	34007 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
	IDENTIFIED IN THE INTERVAL 1359.4-1419.9M ON THE MONOPOLE-DIPOLE ACOUSTIC	
	LOG AND THE SPECTRAL PE DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF	
	THE WELL W.A. 17462 2-13-88-14 W6M	
	24003 WABAMUN-KOTCHO-TETCHO ZONE DEFINED IN THE INTERVAL 1946.2M-	
	2163.2M ON THE BHC SONIC LOG OF THE WELL W.A. 6139 A-5-D/94-H-08	
	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGMENT WITH THE RELEVANT	
	FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE.	
Caveats	PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND	
	COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT	
	NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO	
	ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	BLUEBERRY RIVER FIRST NATIONS	
	DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	PRACTISING THEIR TREATY RIGHTS:	
	BLUEBERRY RIVER FIRST NATIONS	
	DOIG RIVER FIRST NATION	
	DENE THA' FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR	
	TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE	
	PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS	
	(ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR	
	RECLAMATION PLANS MAY BE REQUESTED):	<u> </u>

	DOIG RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	HUNTING	
	CARIBOU (BOREAL)	
	TRAPLINE(S)	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	CUMULATIVE EFFECTS	
	PARCEL OVERLAPS WILDLIFE HABITAT AREA OR UNGULATE WINTER RANGE ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT REGULATION OF THE OIL AND GAS ACTIVITIES ACT, FOR THE PROTECTION OF BOREAL CARIBOU. THE MINISTRY OF ENVIRONMENT HAS ESTABLISHED INTERIM OPERATING PRACTICES FOR OIL AND GAS ACTIVITIES IN IDENTIFIED BOREAL CARIBOU HABITAT IN BRITISH COLUMBIA. THE OIL AND GAS COMMISSION WILL CONSIDER THESE OPERATING PRACTICES BEFORE AUTHORIZING ACTIVITIES IN THESE AREAS.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	Reference Number: 1508006	
PARCEL	Reference Number: 1508006 LEGAL DESCRIPTION	НА
PARCEL 65689		HA 281
	LEGAL DESCRIPTION	
	LEGAL DESCRIPTION TRACT 1	
	LEGAL DESCRIPTION TRACT 1 NTS 094-H-01 BLK F UNITS 74 75 84 85 INCLUDING PETROLEUM AND NATURAL GAS FROM BASE 46009 SPIRIT RIVER INCLUDING PETROLEUM AND NATURAL GAS	
	LEGAL DESCRIPTION TRACT 1 NTS 094-H-01 BLK F UNITS 74 75 84 85 INCLUDING PETROLEUM AND NATURAL GAS FROM BASE 46009 SPIRIT RIVER INCLUDING PETROLEUM AND NATURAL GAS TO BASE 24003 WABAMUN-KOTCHO-TETCHO 46009 SPIRIT RIVER ZONE DEFINED IN THE INTERVAL 779M-1017.6M ON THE COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL	
65689	LEGAL DESCRIPTION TRACT 1 NTS 094-H-01 BLK F UNITS 74 75 84 85 INCLUDING PETROLEUM AND NATURAL GAS FROM BASE 46009 SPIRIT RIVER INCLUDING PETROLEUM AND NATURAL GAS TO BASE 24003 WABAMUN-KOTCHO-TETCHO 46009 SPIRIT RIVER ZONE DEFINED IN THE INTERVAL 779M-1017.6M ON THE COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL W.A. 8095 B-86-A/94-H-03 24003 WABAMUN-KOTCHO-TETCHO ZONE DEFINED IN THE INTERVAL 1946.2M-	
65689	LEGAL DESCRIPTION TRACT 1 NTS 094-H-01 BLK F UNITS 74 75 84 85 INCLUDING PETROLEUM AND NATURAL GAS FROM BASE 46009 SPIRIT RIVER INCLUDING PETROLEUM AND NATURAL GAS TO BASE 24003 WABAMUN-KOTCHO-TETCHO 46009 SPIRIT RIVER ZONE DEFINED IN THE INTERVAL 779M-1017.6M ON THE COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL W.A. 8095 B-86-A/94-H-03 24003 WABAMUN-KOTCHO-TETCHO ZONE DEFINED IN THE INTERVAL 1946.2M- 2163.2M ON THE BHC SONIC LOG OF THE WELL W.A. 6139 A-5-D/94-H-08 PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO	
65689	TRACT 1 NTS 094-H-01 BLK F UNITS 74 75 84 85 INCLUDING PETROLEUM AND NATURAL GAS FROM BASE 46009 SPIRIT RIVER INCLUDING PETROLEUM AND NATURAL GAS TO BASE 24003 WABAMUN-KOTCHO-TETCHO 46009 SPIRIT RIVER ZONE DEFINED IN THE INTERVAL 779M-1017.6M ON THE COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL W.A. 8095 B-86-A/94-H-03 24003 WABAMUN-KOTCHO-TETCHO ZONE DEFINED IN THE INTERVAL 1946.2M- 2163.2M ON THE BHC SONIC LOG OF THE WELL W.A. 6139 A-5-D/94-H-08 PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	

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	PRACTISING THEIR TREATY RIGHTS:		
	BLUEBERRY RIVER FIRST NATIONS		
	DOIG RIVER FIRST NATION		
	DENE THA' FIRST NATION		
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):		
	DOIG RIVER FIRST NATION		
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:		
	HUNTING		
	CARIBOU (BOREAL)		
	TRAPLINE(S)		
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:		
	CUMULATIVE EFFECTS		
	PARCEL OVERLAPS WILDLIFE HABITAT AREA OR UNGULATE WINTER RANGE ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT REGULATION OF THE OIL AND GAS ACTIVITIES ACT, FOR THE PROTECTION OF BOREAL CARIBOU. THE MINISTRY OF ENVIRONMENT HAS ESTABLISHED INTERIM OPERATING PRACTICES FOR OIL AND GAS ACTIVITIES IN IDENTIFIED BOREAL CARIBOU HABITAT IN BRITISH COLUMBIA. THE OIL AND GAS COMMISSION WILL CONSIDER THESE OPERATING PRACTICES BEFORE AUTHORIZING ACTIVITIES IN THESE AREAS.		
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.		
	TERM: 4 YEARS		
	FEES: \$500.00		
	RENT PER HA: \$3.50		
	NO FURTHER TRACTS		
	Reference Number: 1508007		
PARCEL	LEGAL DESCRIPTION	НА	
65690	TRACT 1	562	
	NTS 094-H-01 BLK F UNITS 76 77 86 87 98 99 NTS 094-H-01 BLK K UNITS 8 9		
	INCLUDING PETROLEUM AND NATURAL GAS FROM BASE 43001 BLUESKY-GETHING-DUNLEVY INCLUDING PETROLEUM AND NATURAL GAS TO BASE 24003 WABAMUN-KOTCHO-TETCHO		
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M- 1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7- E/94-H-02		
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Caveats	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	BLUEBERRY RIVER FIRST NATIONS	
	DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	BLUEBERRY RIVER FIRST NATIONS	
	DOIG RIVER FIRST NATION	
	DENE THA' FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	DOIG RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	HUNTING	
	CARIBOU (BOREAL)	
	TRAPLINE(S)	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	CUMULATIVE EFFECTS	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	Reference Number: 1508008	

PARCEL	PARCEL LEGAL DESCRIPTION	
65691	TRACT 1	834
	NTS 094-G-09 BLK B UNITS 40 50	
	NTS 094-G-09 BLK C UNITS 31-33 41-43	
	INCLUDING PETROLEUM AND NATURAL GAS	
	ALL ZONES	
	TRACT 2	<u> </u>
	NTS 094-G-09 BLK C UNITS 34 35 44 45	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34001 ARTEX-HALFWAY-DOIG	
	34001 ARTEX-HALFWAY-DOIG ZONE DEFINED IN THE INTERVAL 5258.2'-5772.0' ON THE BHC SONIC LOG OF THE WELL W.A. 3406 A-7-L/94-G-01	
Caveats	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	PROPHET RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	DENE THA' FIRST NATION	
	PROPHET RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	PROPHET RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	HUNTING	
	FIRST NATION TRAPPING, HUNTING AND FISHING VALUES	
	HARVESTING	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	Reference Number: 1508009	

PARCEL	LEGAL DESCRIPTION	НА
65692	TRACT 1	555
	NTS 094-G-09 BLK E UNITS 14 15 24 25 34 35 44 45	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
Caveats	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	PROPHET RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	DENE THA' FIRST NATION	
	PROPHET RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	PROPHET RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	HUNTING	
	FIRST NATION TRAPPING, HUNTING AND FISHING VALUES	
	HARVESTING	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	Reference Number: 1508010	

	LEASES	
PARCEL	LEGAL DESCRIPTION	НА
65693	TRACT 1	521
	TWP 087 RGE 19 W6M SEC 5 6	
	INCLUDING PETROLEUM AND NATURAL GAS	
	ALL ZONES	
Caveats	PARCEL LOCATED WITHIN TREATY 8 AREA.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$7.50	
	NO FURTHER TRACTS	
	Reference Number: 1508002	
PARCEL	LEGAL DESCRIPTION	НА
65694	TRACT 1	282
	NTS 094-A-14 BLK I UNITS 56 57 66 67	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
Caveats	PARCEL LOCATED WITHIN TREATY 8 AREA.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$7.50	
	NO FURTHER TRACTS	
	Reference Number: 1508004	

PARCEL	LEGAL DESCRIPTION	НА	
65695	TRACT 1	269	
	NTS 094-J-10 BLK G UNITS 78 79 88 89		
	INCLUDING PETROLEUM AND NATURAL GAS		
	IN 16001 SLAVE POINT		
	16001 SLAVE POINT ZONE DEFINED IN THE INTERVAL 7025.4'-7552.8' ON THE BHC		
	SONIC LOG OF THE WELL W.A. 2040 A-2-D/94-J-10		
	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE		
	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE.		
Caveats	PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND		
Caveats	COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT		
	NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO		
	ACTIVITIES BEING AUTHORIZED ON CROWN LAND):		
	FORT NELSON FIRST NATION		
	PROPHET RIVER FIRST NATION		
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR		
	PRACTISING THEIR TREATY RIGHTS:		
	DENE THA' FIRST NATION		
	FORT NELSON FIRST NATION		
	PROPHET RIVER FIRST NATION		
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR		
	TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE		
	PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS		
	(ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):		
	PROPHET RIVER FIRST NATION	<u> </u>	
		1	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS.		
	THESE INCLUDE BUT ARE NOT LIMITED TO:		
	HUNTING	1	
	PARCEL CONTAINS OR IS NEAR RESIDENTIAL DEVELOPMENTS. EXPLORATION AND	1	
	DEVELOPMENT PLANS MUST CONSIDER POTENTIAL IMPACTS ON THE COMMUNITY,		
	AND DIRECT CONSULTATION WITH THE TOWN OF FORT NELSON AND THE NORTHERN		
	ROCKIES REGIONAL DISTRICT WILL BE REQUIRED PRIOR TO UNDERTAKING ANY		
	EXPLORATION AND DEVELOPMENT ACTIVITIES. ALL OTHER REQUIREMENTS OF THE OIL		
	AND GAS COMMISSION'S "PUBLIC INVOLVEMENT GUIDELINE" APPLY.	-	
	MAY BE ENCOURAGED TO WORK WITH FOREST INDUSTRY TO MAXIMIZE WOOD UTILIZATION		
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT		
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;		
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE		
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND		
	DEVELOPMENT.	<u> </u>	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND		
	ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE		
	MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND		

	ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	BLUE OR RED LISTED SPECIES	
	ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY WITHIN:	
	LAND ACT TENURE(S)	
	PARCEL OVERLAPS A CONDITIONAL REGISTRATION RESERVE UNDER THE MINERAL	
	TENURE ACT.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 10 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$7.50	
	NO FURTHER TRACTS	
	Reference Number: 1508013A	
PARCEL	LEGAL DESCRIPTION	НΑ
65696	TRACT 1	269
	NTS 094-J-10 BLK G UNITS 78 79 88 89	
	INCLUDING PETROLEUM AND NATURAL GAS IN 14001 SULPHUR POINT-KEG RIVER-PINE POINT	
	14001 SULPHUR POINT-KEG RIVER-PINE POINT ZONE DEFINED IN THE INTERVAL 7552.8'-8261.2' ON THE BHC SONIC LOG OF THE WELL W.A. 2040 A-2-D/94-J-10	
Caveats	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	FORT NELSON FIRST NATION	
	PROPHET RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	DENE THA' FIRST NATION	
	FORT NELSON FIRST NATION	
	PROPHET RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	PROPHET RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	

 A OTIVITIES AND INTERESTS IDENTIFIED IN THE ABOVE BY ONE OR ARROW THE STATE OF THE	┰
ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
HUNTING	I
PARCEL CONTAINS OR IS NEAR RESIDENTIAL DEVELOPMENTS. EXPLORATION AND DEVELOPMENT PLANS MUST CONSIDER POTENTIAL IMPACTS ON THE COMMUNITY, AND DIRECT CONSULTATION WITH THE TOWN OF FORT NELSON AND THE NORTHERN ROCKIES REGIONAL DISTRICT WILL BE REQUIRED PRIOR TO UNDERTAKING ANY EXPLORATION AND DEVELOPMENT ACTIVITIES. ALL OTHER REQUIREMENTS OF THE OIL AND GAS COMMISSION'S "PUBLIC INVOLVEMENT GUIDELINE" APPLY.	
MAY BE ENCOURAGED TO WORK WITH FOREST INDUSTRY TO MAXIMIZE WOOD UTILIZATION	
PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
BLUE OR RED LISTED SPECIES	
ACCESS AND WELLSITE CONSTRUCTION RESTRICTIONS MAY APPLY WITHIN:	
LAND ACT TENURE(S)	ĴΓ
PARCEL OVERLAPS A CONDITIONAL REGISTRATION RESERVE UNDER THE MINERAL TENURE ACT.	
PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES.	
POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
TERM: 10 YEARS	IĒ
FEES: \$500.00	IĒ
RENT PER HA: \$7.50	IĒ
NO FURTHER TRACTS	JĒ
 Reference Number: 1508013B	ľ

Parcels Offered and Hectares Summary

	No. Offered	Hectares
Permits	0	0
Drilling Licences	6	3,357
Leases	4	1,341
Grand Total	10	4,698

Next Disposition: September 9th, 2015