Notice of Public Tender

Crown Petroleum and Natural Gas Rights



Ministry of Energy, Mines and Petroleum Resources

Upstream Development Division

December 13, 2017

PROVINCE OF BRITISH COLUMBIA MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

PUBLIC NOTICE OF COMPETITION FOR THE RIGHT TO EXPLORE AND DEVELOP CROWN PETROLEUM AND NATURAL GAS RESOURCES December 13, 2017

Under section 71 of the *Petroleum and Natural Gas Act* (the Act), sealed bids will be received up to **12:00 noon**, **Wednesday**, **December 13**, **2017** for the privilege of obtaining petroleum and natural gas rights detailed in the parcel descriptions below.

Bids must be addressed to the Ministry of Energy, Mines and Petroleum Resources, and submitted to the office of the Executive Director, Tenure and Geoscience Branch, Upstream Development Division, 6th floor, 1810 Blanshard Street, V8T 4J1.

Bidding procedures and requirements are detailed in the <u>Guide to Acquiring Crown Petroleum and Natural Gas Tenures</u>. A copy of this guide can be requested by email at <u>pngtitles@gov.bc.ca</u> or by telephone at (250) 952-0333.

In order to be considered, a bid must be prepared and submitted consistent with the requirements specified in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. This includes the requirement to submit the \$500 issuance fee and first year's rent as indicated in the list of parcels below.

A bid is evaluated against other bids received for the parcel, the geological potential of the parcel, and historical and current bidding trends. Tenure is awarded based on this evaluation. The Minister reserves the right to reject any or all bids if it is determined that acceptance of the bid(s) would not be in the best interest of the Crown.

Tenure is issued in accordance with and conveys the rights described in the Act.

The Ministry considers referral comments received from provincial agencies, local governments and First Nations which are incorporated, where appropriate, as specific information in the parcel descriptions. Parcels may overlap one or more legal designations that may affect operations associated with the tenure, including, but not limited to:

- Ungulate Winter Ranges,
- Wildlife Habitat Areas,
- Old Growth Management Areas,
- Agricultural Land Reserve,
- Protected Areas & Parks,
- Indian Reserves,
- Existing resource use and Land Act tenures, and
- Reserves issued under various Provincial and Federal legislation.

This is not an exhaustive list and legal designations may be added or changed.

The grant of tenure does not guarantee the issuance of a permit to conduct oil and gas activity. Successful bidders must apply for activity permits from the BC Oil and Gas Commission (Commission) under the *Oil and Gas Activities Act* and/or from other agencies where applicable. The Commission may impose conditions on activity permits. The Commission uses Area-based Analysis (ABA) as a tool in the application review process (for more information please contact the Commission). Successful bidders should also be aware that they will be required to abide by the various laws governing exploration and development whether or not specific terms are listed in this notice. The laws governing exploration and development may be amended from time to time.

For More Information:

Executive Director, Tenure and Geoscience Branch Upstream Development Division Ministry of Energy, Mines and Petroleum Resources PO Box 9326, Stn Prov Govt Victoria, BC V8W 9N3

Telephone: (250) 952-0333 Facsimile: (250) 952-0331 Email: pngtitles@gov.bc.ca Oil and Gas Commission PO Box 9331 Victoria, BC V8W 9N3 Telephone: (250) 419-4400 http://www.bcogc.ca/contact

The right to reject any or all bids is reserved.

DATED at Victoria, British Columbia

this 26th day of October, 2017.

Michelle Mungall

Ministry of Energy, Mines and Petroleum Resources

Tenure Types and Rights Conferred:

Permits confer the exclusive right to apply under the Oil and Gas Activities Act to do exploratory drilling for petroleum, natural gas or both on land owned by the government and within the boundaries of the location of the permit. The issue or existence of a permit does not prohibit a person other than the holder of the permit from carrying out geological work or geophysical exploration in the permit area in accordance with the Oil and Gas Activities Act. (PNG Act, s. 38(1) and (2))

Drilling licences confer the right to explore for petroleum and natural gas. (PNG Act: Drilling Licence Regulation, s.1)

Leases confer the exclusive right to produce, in accordance with the Petroleum and Natural Gas Act and the Oil and Gas Activities Act, both the petroleum and natural gas referred to in the lease. (PNG Act, s. 50)

	DRILLING LICENCES	
PARCEL	LEGAL DESCRIPTION	НА
66571	TRACT 1	1038
	TWP 080 RGE 16 W6M SEC 2	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 48014 PADDY-CADOTTE-	
	HARMON	
	EXCLUDING PETROLEUM AND NATURAL GAS IN 44014 BLUESKY-GETHING	
	EXCLUDING PETROLEUM AND NATURAL GAS IN 42014 CADOMIN-DUNLEVY-	
	NIKANASSIN	
	EXCLUDING PETROLEUM AND NATURAL GAS IN 33004 MONTNEY (EXCLUDING BASAL	
	LAG)	
	48014 PADDY-CADOTTE-HARMON ZONE DEFINED IN THE INTERVAL 851.6M-948.9M	
	ON THE BHC SONIC LOG OF THE WELL W.A. 5364 12-25-79-16 W6M	
	44014 BLUESKY-GETHING ZONE DEFINED IN THE INTERVAL 1309.6M-1468.6M ON	
	THE BHC SONIC LOG OF THE WELL W.A. 5364 12-25-79-16 W6M	
	42014 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 1468.6M-	
	1576.4M ON THE BHC SONIC LOG OF THE WELL W.A. 5364 12-25-79-16 W6M	
	33004 MONTNEY ZONE (EXCLUDING BASAL LAG) DEFINED IN THE INTERVAL	
	2028.1M-2338.6M ON THE BOREHOLE COMPENSATED SONIC LOG OF THE WELL	
	W.A. 6717 10-18-79-14 W6M	
	TRACT 2	
	TWP 080 RGE 16 W6M SEC 3 11	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 33004 MONTNEY	
	(EXCLUDING BASAL LAG)	
	33004 MONTNEY ZONE (EXCLUDING BASAL LAG) DEFINED IN THE INTERVAL	
	2028.1M-2338.6M ON THE BOREHOLE COMPENSATED SONIC LOG OF THE WELL	
	W.A. 6717 10-18-79-14 W6M	
	TRACT 3	
	TWP 080 RGE 16 W6M SEC 10	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE 42014 CADOMIN-	
	DUNLEVY-NIKANASSIN	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 33004 MONTNEY	
	(EXCLUDING BASAL LAG)	
	42014 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 1468.6M-	
	1576.4M ON THE BHC SONIC LOG OF THE WELL W.A. 5364 12-25-79-16 W6M	
	33004 MONTNEY ZONE (EXCLUDING BASAL LAG) DEFINED IN THE INTERVAL	
	2028.1M-2338.6M ON THE BOREHOLE COMPENSATED SONIC LOG OF THE WELL	
Caveat	W.A. 6717 10-18-79-14 W6M	
	PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING	
	FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT	
	CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED	
	BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATIONS - DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- MCLEOD LAKE INDIAN BAND	
	- SAULTEAU FIRST NATIONS	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	

	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DOIG RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	INFORMATION CONTACT THE COMMISSION).	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS	
	AMENDED FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING	
	ANY EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE	
	EFFORTS MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND	
	DEVELOPMENT PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION	
	AS SPECIFIED IN INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER 1712001	
PARCEL	LEGAL DESCRIPTION	НА
		<u> </u>
66572	TRACT 1	252
	TWP 082 RGE 17 W6M SEC 33	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	EXCLUDING PETROLEUM DOWN TO BASE 36003 CHARLIE LAKE (EXCL. BELOW 'A'	
	MARKER)	
	EXCLUDING NATURAL GAS DOWN TO BASE 31501 BASAL MONTNEY LAG-BELLOY-	
	TAYLOR FLAT	
	36003 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 3879.6'-4929.8' ON THE SIMULTANEOUS GAMMA RAY NEUTRON LOG OF	
	THE WELL W.A. 376 11-23-81-22 W6M	
	31501 BASAL MONTNEY LAG-BELLOY-TAYLOR FLAT ZONE DEFINED IN THE INTERVAL	
	7039'-8053.8' MD ON THE SONIC LOG-GAMMA RAY-CALIPER LOG OF THE WELL W.A.	
	1355 10-26-81-16 W6M	
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING	
	FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT	
	CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED	
	BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED):	
	- BLUEBERRY RIVER FIRST NATIONS	

	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DOIG RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	DISTRICT OF TAYLOR REQUESTS CONSULTATION PRIOR TO UNDERTAKING ANY	
	EXPLORATION AND DEVELOPMENT ACTIVITIES.	
	THE DISTRICT OF TAYLOR REQUESTS CONSULTATION ON EMERGENCY RESPONSE	
	PRIOR TO THE DEVELOPMENT OF EMERGENCY PLANS. EMERGENCY PLANS MUST BE	
	SUBMITTED TO TAYLOR FIRE DEPARTMENT PRIOR TO DRILLING ACTIVITIES.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	
	PARCEL LOCATED WITHIN SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND	
	MITIGATION STRATEGIES MAY BE REQUIRED. REFER TO FORT ST. JOHN LRMP.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- NOTATION OF INTEREST - ENVIRONMENT, CONSERVATION AND RECREATION	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS	
	AMENDED FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING	
	ANY EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE	
	EFFORTS MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND	
	DEVELOPMENT PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION	
	AS SPECIFIED IN INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	1
	REFERENCE NUMBER 1712002	
PARCEL	LEGAL DESCRIPTION	НА
66573	TRACT 1	255
00373	TWP 083 RGE 17 W6M SEC 3	233
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	1
	INCLUDING FEIROLEUW AND NATURAL GAS ALL ZUNES	1

	EXCLUDING PETROLEUM DOWN TO BASE 36003 CHARLIE LAKE (EXCL. BELOW 'A'	
	MARKER)	
	EXCLUDING NATURAL GAS DOWN TO BASE 31501 BASAL MONTNEY LAG-BELLOY- TAYLOR FLAT	
	36003 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 3879.6'-4929.8' ON THE SIMULTANEOUS GAMMA RAY NEUTRON LOG OF	
	THE WELL W.A. 376 11-23-81-22 W6M	
	31501 BASAL MONTNEY LAG-BELLOY-TAYLOR FLAT ZONE DEFINED IN THE INTERVAL	
	7039'-8053.8' MD ON THE SONIC LOG-GAMMA RAY-CALIPER LOG OF THE WELL W.A.	
	1355 10-26-81-16 W6M	
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING	
Cavcac	FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT	
	CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED	
	BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DOIG RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	DISTRICT OF TAYLOR REQUESTS CONSULTATION PRIOR TO UNDERTAKING ANY	
	EXPLORATION AND DEVELOPMENT ACTIVITIES.	
	THE DISTRICT OF TAYLOR REQUESTS CONSULTATION ON EMERGENCY RESPONSE	
	PRIOR TO THE DEVELOPMENT OF EMERGENCY PLANS. EMERGENCY PLANS MUST BE	
	SUBMITTED TO TAYLOR FIRE DEPARTMENT PRIOR TO DRILLING ACTIVITIES.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND	
	DEVELOPMENT.	
	COAL TENURE MAY CURRENTLY EXIST OR IN THE FUTURE BE ISSUED IN THIS	
	LOCATION, UNDER THE PROVISIONS OF THE COAL ACT, SBC2004, C. 15 AS	
	AMENDED FROM TIME TO TIME, OR ANY FORMER COAL ACT. BEFORE COMMENCING	
	ANY EXPLORATION OR DEVELOPMENT WORK ON THE LOCATION, REASONABLE	
	EFFORTS MUST BE MADE TO NEGOTIATE A COMPATIBLE EXPLORATION AND	
	DEVELOPMENT PROGRAM WITH THE HOLDER OF COAL TENURE OVER THE LOCATION	
	AS SPECIFIED IN INFORMATION LETTER TITLES-05-02 OR AS AMENDED.	-
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	-
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	IENIVI. O TENAD	

	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER 1712003	
PARCEL	LEGAL DESCRIPTION	НА
66574	TRACT 1	1037
	TWP 085 RGE 18 W6M SEC 26NE 26S	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 44008 BLUESKY-GETHING	
	44008 BLUESKY-GETHING ZONE DEFINED IN THE INTERVAL 3170.6'-3497.2' ON THE	
	BHC ACOUSTILOG LOG OF THE WELL W.A. 4082 10-15-84-19 W6M	
	TRACT 2	
	TWP 085 RGE 18 W6M SEC 36	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 38002 PARDONET-	
	BALDONNEL	
	38002 PARDONET-BALDONNEL ZONE DEFINED IN THE INTERVAL 4752.4'-5001.2' ON	
	THE GAMMA RAY NEUTRON LOG OF THE WELL W.A. 238 C-53-D/94-B-09	
	TRACT 3	
	TWP 085 RGE 17 W6M SEC 30	
	TWP 085 RGE 18 W6M SEC 24 26NW	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE	
	(EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A.	
	238 C-53-D/094-B-09	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE	
	RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR	
	GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DOIG RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	PARCEL IS LOCATED NEAR COMMUNITY WATER SOURCE. THE CITY OF FORT ST. JOHN REQUESTS ENGAGEMENT TO DISCUSS EXPLORATION AND DEVELOPMENT	
	PLANS PRIOR TO ON-THE-GROUND ACTIVITIES.	
	DIRECTIONAL DRILLING ONLY WILL BE ALLOWED UNDER THE PORTION OF THE	
	PARCEL WITHIN THE BEATTON-DOIG CANYON PROTECTED AREA.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT	
	BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED;	
	PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE	
	TARTION ATTOR IN A WATER ON ACCESS I LANDING I ROCESS WITH OTHER TENORE	1

	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- PROPOSED UNGULATE WINTER RANGE	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
DARGEL	REFERENCE NUMBER 1712004	
	LEGAL DESCRIPTION	HA
66575	TRACT 1	789
	TWP 088 RGE 18 W6M SEC 22 26 27	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5001.2'-5970.7' ON THE GAMMA RAY NEUTRON LOG OF THE WELL W.A.	
	1 238 C-53-D/094-B-09	
Caveat	238 C-53-D/094-B-09 PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): - BLUEBERRY RIVER FIRST NATIONS	
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	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER 1712005	
PARCEL	LEGAL DESCRIPTION	НА
66576	TRACT 1	284
00370	NTS 094-A-10 BLK L UNITS 32 33 42 43	201
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 44005 BLUESKY-GETHING	
	44005 BLUESKY-GETHING ZONE DEFINED IN THE INTERVAL 1142.6M-1222.5M ON	
	THE BHC SONIC LOG OF THE WELL W.A. 4455 7-28-87-21 W6M	
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING	
Caveat	FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT	
	CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED	
	BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATIONS THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DOIG RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	INFORMATION CONTACT THE COMMISSION).	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	1
	NO FURTHER TRACTS	1
		1
DARCE	REFERENCE NUMBER 1712006	шл
PARCEL	LEGAL DESCRIPTION	HA 204
66577	TRACT 1	284
	NTS 094-A-10 BLK L UNITS 34 35 44 45	1
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 42005 CADOMIN-	
	DUNLEVY-NIKANASSIN	1
	42005 CADOMIN-DUNLEVY-NIKANASSIN ZONE DEFINED IN THE INTERVAL 1222.5M-	
	1251.5M ON THE BHC SONIC LOG OF THE WELL W.A. 4455 7-28-87-21 W6M	

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Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING	
	FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT	
	CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED	
	BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DOIG RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	INFORMATION CONTACT THE COMMISSION).	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER 1712007	
PARCEL	LEGAL DESCRIPTION	НА
66578	TRACT 1	852
00370	NTS 094-A-10 BLK I UNITS 60 70 80 90	032
	NTS 094-A-10 BLK J UNITS 51-53 61-63 71 81	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 43001 BLUESKY-GETHING-	
	DUNLEVY	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-	
	E/94-H-02	
Caveat	PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING	
Cavedl	FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT	
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	BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATIONS	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	

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CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE: - CUMULATIVE EFFECTS - UNCONVENTIONAL OIL AND GAS DEVELOPMENT ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO): - BOREAL CARIBOU HABITAT PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT DISEASES. POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED. TERM: 3 YEARS FEES: \$500.00 RENT PER HA: \$3.50 NO FURTHER TRACTS REFERENCE NUMBER 1712008 ARCEL LEGAL DESCRIPTION H. 6579 TRACT 1 NTS 094-A-15 BLK B UNITS 20 30 NTS 094-A-15 BLK C UNITS 11 21 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36002 CHARLIE LAKE (EXCL. BELOW 'A' MARKER) 36002 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
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- BLUEBERRY RIVER FIRST NATIONS	
- DOIG RIVER FIRST NATION	
- WEST MOBERLY FIRST NATIONS	
- WEST MOBERLY FIRST NATIONS THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	

İ	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DOIG RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BOREAL CARIBOU HABITAT	
	- GRAZING RESERVE	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE;	
	RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS	
	REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF WEEDS AND PLANT	
	DISEASES.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 3 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER 1712009	
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	NTS 094-G-09 BLK E UNITS 92 93 NTS 094-G-09 BLK L UNITS 2 3 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34001 ARTEX-HALFWAY-DOIG 34001 ARTEX-HALFWAY-DOIG ZONE DEFINED IN THE INTERVAL 5258.2'-5772.0' ON THE BHC SONIC LOG OF THE WELL W.A. 3406 A-7-L/94-G-01 PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): - DOIG RIVER FIRST NATION - PROPHET RIVER FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: - PROPHET RIVER FIRST NATION	
	NTS 094-G-09 BLK E UNITS 92 93 NTS 094-G-09 BLK L UNITS 2 3 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34001 ARTEX-HALFWAY-DOIG 34001 ARTEX-HALFWAY-DOIG ZONE DEFINED IN THE INTERVAL 5258.2'-5772.0' ON THE BHC SONIC LOG OF THE WELL W.A. 3406 A-7-L/94-G-01 PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): - DOIG RIVER FIRST NATION - PROPHET RIVER FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: - PROPHET RIVER FIRST NATION THE FOLLOWING FIRST NATION THE FOLLOWING FIRST NATION	
	NTS 094-G-09 BLK E UNITS 92 93 NTS 094-G-09 BLK L UNITS 2 3 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34001 ARTEX-HALFWAY-DOIG 34001 ARTEX-HALFWAY-DOIG ZONE DEFINED IN THE INTERVAL 5258.2'-5772.0' ON THE BHC SONIC LOG OF THE WELL W.A. 3406 A-7-L/94-G-01 PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): - DOIG RIVER FIRST NATION THE FOLLOWING FIRST NATION TO THE OIL AND GAS COMMISSION, TO	
	NTS 094-G-09 BLK E UNITS 92 93 NTS 094-G-09 BLK L UNITS 2 3 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34001 ARTEX-HALFWAY-DOIG 34001 ARTEX-HALFWAY-DOIG ZONE DEFINED IN THE INTERVAL 5258.2'-5772.0' ON THE BHC SONIC LOG OF THE WELL W.A. 3406 A-7-L/94-G-01 PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): - DOIG RIVER FIRST NATION - PROPHET RIVER FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: - PROPHET RIVER FIRST NATION THE FOLLOWING FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	NTS 094-G-09 BLK E UNITS 92 93 NTS 094-G-09 BLK L UNITS 2 3 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34001 ARTEX-HALFWAY-DOIG 34001 ARTEX-HALFWAY-DOIG ZONE DEFINED IN THE INTERVAL 5258.2'-5772.0' ON THE BHC SONIC LOG OF THE WELL W.A. 3406 A-7-L/94-G-01 PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): - DOIG RIVER FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	NTS 094-G-09 BLK E UNITS 92 93 NTS 094-G-09 BLK L UNITS 2 3 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34001 ARTEX-HALFWAY-DOIG 34001 ARTEX-HALFWAY-DOIG ZONE DEFINED IN THE INTERVAL 5258.2'-5772.0' ON THE BHC SONIC LOG OF THE WELL W.A. 3406 A-7-L/94-G-01 PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): - DOIG RIVER FIRST NATION - PROPHET RIVER FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: - PROPHET RIVER FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	NTS 094-G-09 BLK E UNITS 92 93 NTS 094-G-09 BLK L UNITS 2 3 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34001 ARTEX-HALFWAY-DOIG 34001 ARTEX-HALFWAY-DOIG ZONE DEFINED IN THE INTERVAL 5258.2'-5772.0' ON THE BHC SONIC LOG OF THE WELL W.A. 3406 A-7-L/94-G-01 PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): - DOIG RIVER FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	

	INCLUDE:	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER 1712015	
PARCEL	LEGAL DESCRIPTION	на
66581	TRACT 1	554
	NTS 094-G-09 BLK E UNITS 80 90	1
	NTS 094-G-10 BLK H UNITS 71-73 81-83	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
Cavcat	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE	
	RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR	
	GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- DOIG RIVER FIRST NATION	
	- PROPHET RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	PRACTISING THEIR TREATY RIGHTS:	
	- PROPHET RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- PROPHET RIVER FIRST NATION	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	+
	NO FURTHER TRACTS	
	REFERENCE NUMBER 1712016	1
DARCEL		
PARCEL	LEGAL DESCRIPTION	HA
66582	TRACT 1	281
	NTS 094-H-01 BLK G UNITS 38 39 48 49	1
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 43001 BLUESKY-GETHING-	
	DUNLEVY	1
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-	
<u> </u>	E/94-H-02	1
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE	

FEES: \$500.00 RENT PER HA: \$3.50 NO FURTHER TRACTS REFERENCE NUMBER 1507002A RCEL LEGAL DESCRIPTION 83 TRACT 1 NTS 094-H-01 BLK J UNITS 16-20 26-30 NTS 094-H-01 BLK K UNITS 11 21	HA 842
RENT PER HA: \$3.50 NO FURTHER TRACTS REFERENCE NUMBER 1507002A RCEL LEGAL DESCRIPTION 83 TRACT 1	
RENT PER HA: \$3.50 NO FURTHER TRACTS REFERENCE NUMBER 1507002A RCEL LEGAL DESCRIPTION	
RENT PER HA: \$3.50 NO FURTHER TRACTS REFERENCE NUMBER 1507002A	
RENT PER HA: \$3.50 NO FURTHER TRACTS	
RENT PER HA: \$3.50	
	i
EEES: \$500.00	
IENIVI. 4 TEANS	
ASSESSMENT MAY BE REQUIRED. TERM: 4 YEARS	
POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
THESE AREAS.	
CONSIDER THESE OPERATING PRACTICES BEFORE AUTHORIZING ACTIVITIES IN	
CARIBOU HABITAT IN BRITISH COLUMBIA. THE OIL AND GAS COMMISSION WILL	
OPERATING PRACTICES FOR OIL AND GAS ACTIVITIES IN IDENTIFIED BOREAL	
BOREAL CARIBOU. THE MINISTRY OF ENVIRONMENT HAS ESTABLISHED INTERIM	
REGULATION OF THE OIL AND GAS ACTIVITIES ACT, FOR THE PROTECTION OF	
ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT	
PARCEL OVERLAPS WILDLIFE HABITAT AREA OR UNGULATE WINTER RANGE	
THE-GROUND ACTIVITIES.	
AREA OF CRITICAL COMMUNITY USE. CONTACT THE FIRST NATION PRIOR TO ON-	
PARCEL LOCATED IN AN AREA IDENTIFIED BY THE DOIG RIVER FIRST NATION AS AN	
CONTACT THE OIL AND GAS COMMISSION FOR FURTHER INFORMATION.	
,	
NATION AS A COMPLEX CONSULTATION ZONE. PROPOSED ACTIVITIES SPECIFICALLY WITHIN THE ZONE HAVE A LONGER FIRST NATION REVIEW AND RESPONSE PERIOD,	
PORTION OF THE PARCEL OVERLAPS AN AREA IDENTIFIED BY THE DOIG RIVER FIRST	
- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
- TRADITIONAL USE AREAS - TRAPLINE(S)	
- CARIBOO (BOREAL) - TRADITIONAL USE AREAS	
- CARIBOU (BOREAL)	
NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
- DOIG RIVER FIRST NATION	
MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
- DOIG RIVER FIRST NATION	
- BLUEBERRY RIVER FIRST NATIONS	
PRACTISING THEIR TREATY RIGHTS:	
THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
- DOIG RIVER FIRST NATION	
- BLUEBERRY RIVER FIRST NATIONS	
PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
, ,	
, ,	
GUIDANCE. P	RST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR ARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR

	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 46009 SPIRIT RIVER	
	46009 SPIRIT RIVER ZONE DEFINED IN THE INTERVAL 779M-1017.6M ON THE	
	COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL	
	W.A. 8095 B-86-A/94-H-03	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE	
	RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR	
	GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	PRACTISING THEIR TREATY RIGHTS:	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DOIG RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
	ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
	NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- CARIBOU (BOREAL)	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS - UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	PORTION OF THE PARCEL OVERLAPS AN AREA IDENTIFIED BY THE DOIG RIVER FIRST	
	NATION AS A COMPLEX CONSULTATION ZONE. PROPOSED ACTIVITIES SPECIFICALLY	
	WITHIN THE ZONE HAVE A LONGER FIRST NATION REVIEW AND RESPONSE PERIOD,	
	CONTACT THE OIL AND GAS COMMISSION FOR FURTHER INFORMATION.	
	PARCEL LOCATED IN AN AREA IDENTIFIED BY THE DOIG RIVER FIRST NATION AS AN	
	AREA OF CRITICAL COMMUNITY USE. CONTACT THE FIRST NATION PRIOR TO ON-	
	THE-GROUND ACTIVITIES.	
	PARCEL LOCATED WITHIN SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND	
	MITIGATION STRATEGIES MAY BE REQUIRED. REFER TO FORT ST. JOHN LRMP.	
	PARCEL OVERLAPS WILDLIFE HABITAT AREA OR UNGULATE WINTER RANGE	
	ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT	
	REGULATION OF THE OIL AND GAS ACTIVITIES ACT, FOR THE PROTECTION OF	
	BOREAL CARIBOU. THE MINISTRY OF ENVIRONMENT HAS ESTABLISHED INTERIM	
	OPERATING PRACTICES FOR OIL AND GAS ACTIVTIES IN IDENTIFIED BOREAL	
	CARIBOU HABITAT IN BRITISH COLUMBIA. THE OIL AND GAS COMMISSION WILL	
	CONSIDER THESE OPERATING PRACTICES BEFORE AUTHORIZING ACTIVITIES IN	
	THESE AREAS.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	1
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	

	CENCITIVE DI ANTE AND ECOCYCTEMS	1
	- SENSITIVE PLANTS AND ECOSYSTEMS	
	- BLUE OR RED LISTED SPECIES	
	- CARIBOU	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	
	FEES: \$500.00	1
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER 1410033	
	LEGAL DESCRIPTION	HA
66584	TRACT 1	1405
	NTS 094-H-01 BLK E UNITS 71 81	
	NTS 094-H-01 BLK F UNITS 56 66 67 78-80 88-90	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36001 CHARLIE LAKE	
	(EXCL. BELOW 'A' MARKER)	
	36001 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5261.2'-5930.8' ON THE SONIC LOG WITH GAMMA AND CALIPER LOG OF	
	THE WELL W.A. 757 C-54-H/094-G-02	
	TRACT 2	
	NTS 094-H-01 BLK E UNITS 51 61	
	NTS 094-H-01 BLK F UNITS 57-60 68-70	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34007 ARTEX-HALFWAY-	
	DOIG	
	34007 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
	IDENTIFIED IN THE INTERVAL 1359.4-1419.9M ON THE MONOPOLE-DIPOLE	
	ACOUSTIC LOG AND THE SPECTRAL PE DENSITY COMPENSATED NEUTRON GAMMA	
	RAY LOG OF THE WELL W.A. 17462 2-13-88-14 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE	
	RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR	
	GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DOIG RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
	ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
	NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- CARIBOU (BOREAL)	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	<u> </u>

	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	INFORMATION CONTACT THE COMMISSION).	
	PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE	
	ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT	
	REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY	
	APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BLUE OR RED LISTED SPECIES	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER 1612011	
PARCEL	LEGAL DESCRIPTION	НА
66585	TRACT 1	1405
	NTS 094-H-01 BLK E UNITS 54 55 64 65 74 75 84 85	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 43001 BLUESKY-GETHING-	
	DUNLEVY	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-	
	E/94-H-02	
	TRACT 2	
	NTS 094-H-01 BLK E UNITS 72 73 83	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36001 CHARLIE LAKE	
	(EXCL. BELOW 'A' MARKER)	
	36001 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5261.2'-5930.8' ON THE SONIC LOG WITH GAMMA AND CALIPER LOG OF	
	THE WELL W.A. 757 C-54-H/094-G-02	
	TRACT 3	
	NTS 094-H-01 BLK E UNITS 32 33 42 43 52 53 62 63 82	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34007 ARTEX-HALFWAY-	
	DOIG	
	34007 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
	IDENTIFIED IN THE INTERVAL 1359.4-1419.9M ON THE MONOPOLE-DIPOLE	
	ACOUSTIC LOG AND THE SPECTRAL PE DENSITY COMPENSATED NEUTRON GAMMA	
	RAY LOG OF THE WELL W.A. 17462 2-13-88-14 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE	
	RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR	
	GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	

	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M- 1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7- E/94-H-02 TRACT 2 NTS 094-H-01 BLK E UNITS 31 41 NTS 094-H-01 BLK F UNITS 16 17 26 27 36-40 46-50 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36001 CHARLIE LAKE (EXCL. BELOW 'A' MARKER) 36001 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5261.2'-5930.8' ON THE SONIC LOG WITH GAMMA AND CALIPER LOG OF THE WELL W.A. 757 C-54-H/094-G-02 PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02 TRACT 2 NTS 094-H-01 BLK E UNITS 31 41 NTS 094-H-01 BLK F UNITS 16 17 26 27 36-40 46-50 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36001 CHARLIE LAKE (EXCL. BELOW 'A' MARKER) 36001 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5261.2'-5930.8' ON THE SONIC LOG WITH GAMMA AND CALIPER LOG OF	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02 TRACT 2 NTS 094-H-01 BLK E UNITS 31 41 NTS 094-H-01 BLK F UNITS 16 17 26 27 36-40 46-50 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36001 CHARLIE LAKE (EXCL. BELOW 'A' MARKER) 36001 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02 TRACT 2 NTS 094-H-01 BLK E UNITS 31 41 NTS 094-H-01 BLK F UNITS 16 17 26 27 36-40 46-50 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36001 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02 TRACT 2 NTS 094-H-01 BLK E UNITS 31 41 NTS 094-H-01 BLK F UNITS 16 17 26 27 36-40 46-50 INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36001 CHARLIE LAKE	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02 TRACT 2 NTS 094-H-01 BLK E UNITS 31 41 NTS 094-H-01 BLK F UNITS 16 17 26 27 36-40 46-50	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02 TRACT 2 NTS 094-H-01 BLK E UNITS 31 41	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02 TRACT 2	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-E/94-H-02	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-	
	AZONI BILIESKA GETHING-DIINIENA ZONE DECINED IN THE INTEDVAL 1007 ON	
		ļ
	DUNLEVY	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 43001 BLUESKY-GETHING-	
	NTS 094-H-01 BLK E UNITS 11 21 NTS 094-H-01 BLK F UNITS 18-20 28-30	
00300	NTS 094-H-01 BLK E UNITS 11 21	100/
-	TRACT 1	1687
	LEGAL DESCRIPTION	НА
	REFERENCE NUMBER 1612012	
	NO FURTHER TRACTS	
	RENT PER HA: \$3.50	
	FEES: \$500.00	
	TERM: 4 YEARS	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	- BLUE OR RED LISTED SPECIES	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
-	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION.	
	REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY	
	ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT	
	PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE	
	INFORMATION CONTACT THE COMMISSION).	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
-	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- CUMULATIVE EFFECTS	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
-		
-	- CARIBOU (BOREAL)	
	NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED): - DOIG RIVER FIRST NATION	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	

	NTS 094-H-01 BLK F UNITS 100	
	NTS 094-H-01 BLK E UNITS 91	
00367		201
66587	TRACT 1	281
PARCEL	LEGAL DESCRIPTION	НА
	REFERENCE NUMBER 1703008	
	NO FURTHER TRACTS	
	RENT PER HA: \$3.50	
	FEES: \$500.00	
	TERM: 4 YEARS	
	ASSESSMENT MAY BE REQUIRED.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	- BLUE OR RED LISTED SPECIES	
	- BOREAL CARIBOU HABITAT	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION.	
	REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY	
	ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT	
	PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE	
	INFORMATION CONTACT THE COMMISSION).	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	- CUMULATIVE EFFECTS	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	INCLUDE:	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	- CARIBOU (BOREAL)	
	- HUNTING	
	NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
	- DOIG RIVER FIRST NATION	
	- DENE THA' FIRST NATION	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DENE THA' FIRST NATION	
	PRACTISING THEIR TREATY RIGHTS:	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	- DOIG RIVER FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR	

	NTS 094-H-01 BLK K UNITS 10	
	NTS 094-H-01 BLK L UNITS 1	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 46009 SPIRIT RIVER	
	46009 SPIRIT RIVER ZONE DEFINED IN THE INTERVAL 779M-1017.6M ON THE	
	COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL	
	W.A. 8095 B-86-A/94-H-03	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
Caveat	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE	
	RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR	
	GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	PRACTISING THEIR TREATY RIGHTS:	
	- DENE THA' FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DENE THA' FIRST NATION	
	- DOIG RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
	ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
	NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- HUNTING	
	- CARIBOU (BOREAL) CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- CUMULATIVE EFFECTS	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	INFORMATION CONTACT THE COMMISSION).	
	PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE	
	ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT	
	REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY	
	APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BOREAL CARIBOU HABITAT	
	- BLUE OR RED LISTED SPECIES	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	

	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER 1703009	
PARCEL	LEGAL DESCRIPTION	НА
66588	TRACT 1	1682
	NTS 094-H-01 BLK K UNITS 52-55 62-65	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 46009 SPIRIT RIVER	
	46009 SPIRIT RIVER ZONE DEFINED IN THE INTERVAL 779M-1017.6M ON THE	
	COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL	
	W.A. 8095 B-86-A/94-H-03	
	TRACT 2	
	NTS 094-H-01 BLK J UNITS 60 70 80 90	
	NTS 094-H-01 BLK K UNITS 51 61 71-75 81-85	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36001 CHARLIE LAKE	
	(EXCL. BELOW 'A' MARKER)	
	36001 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5261.2'-5930.8' ON THE SONIC LOG WITH GAMMA AND CALIPER LOG OF	
	THE WELL W.A. 757 C-54-H/094-G-02	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE	
	RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR	
	GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	PRACTISING THEIR TREATY RIGHTS:	
	- DENE THA' FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DENE THA' FIRST NATION	
	- DOIG RIVER FIRST NATION	1
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
	ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
	NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	1
	- HUNTING	-
	- CARIBOU (BOREAL)	1
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	1
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	1
	- CUMULATIVE EFFECTS	1
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	INFORMATION CONTACT THE COMMISSION).	

	PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE	
	ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT	
	REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY	
	APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BOREAL CARIBOU HABITAT	
	- BLUE OR RED LISTED SPECIES	
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
	IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER 1703010	
PARCEL	LEGAL DESCRIPTION	HA
66589	TRACT 1	840
	NTS 094-H-08 BLK C UNITS 12 13 22 23	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 46009 SPIRIT RIVER	
	46009 SPIRIT RIVER ZONE DEFINED IN THE INTERVAL 779M-1017.6M ON THE	
	COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL	
	W.A. 8095 B-86-A/94-H-03	
	TRACT 2	
	NTS 094-H-01 BLK K UNITS 92 93	
	NTS 094-H-08 BLK C UNITS 2 3 14 15 24 25	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36001 CHARLIE LAKE	
	(EXCL. BELOW 'A' MARKER)	
	36001 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5261.2'-5930.8' ON THE SONIC LOG WITH GAMMA AND CALIPER LOG OF	
	THE WELL W.A. 757 C-54-H/094-G-02	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE	
	RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR	
	GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	PRACTISING THEIR TREATY RIGHTS:	
	- DENE THA' FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	1
	- SAULTEAU FIRST NATIONS	1
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	· · · · · · · · · · · · · · · · · · ·	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	· · · · · · · · · · · · · · · · · · ·	

	DOLC BIVED FIRST NATION	
	- DOIG RIVER FIRST NATION	
	- SAULTEAU FIRST NATIONS	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
	ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
	NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- HUNTING	
	- CARIBOU (BOREAL)	
	- TRAPPING	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- CUMULATIVE EFFECTS	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	INFORMATION CONTACT THE COMMISSION).	
	PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE	
	ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT	
	REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY	
	APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BOREAL CARIBOU HABITAT	
	- BLUE OR RED LISTED SPECIES	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
DARGEL	REFERENCE NUMBER 1703011	
PARCEL	LEGAL DESCRIPTION	HA
66590	TRACT 1	1121
	NTS 094-H-01 BLK L UNITS 72 73 82 83 92 93	
	NTS 094-H-08 BLK D UNITS 2 3	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 46009 SPIRIT RIVER	
	46009 SPIRIT RIVER ZONE DEFINED IN THE INTERVAL 779M-1017.6M ON THE	
	COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL	
	W.A. 8095 B-86-A/94-H-03	
	TRACT 2	
	NTS 094-H-01 BLK L UNITS 74 75 84 85 94 95	
	NTS 094-H-08 BLK D UNITS 4 5	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36001 CHARLIE LAKE	
	(EXCL. BELOW 'A' MARKER)	
	36001 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE	
	INTERVAL 5261.2'-5930.8' ON THE SONIC LOG WITH GAMMA AND CALIPER LOG OF	
	THE WELL W.A. 757 C-54-H/094-G-02	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE	
	RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR	

FEES: \$500.00 RENT PER HA: \$3.50	
TERM: 4 YEARS	
IMPACT ASSESSMENT MAY BE REQUIRED.	
RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
- MINERAL, COAL AND POTENTIAL ARGUATOLOGICAL SITES EXIST: ARGUATOLOGICAL	
- CONSERVATION RESERVE	
- BLUE OR RED LISTED SPECIES	
DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO): - BOREAL CARIBOU HABITAT	
APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION.	
REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY	
ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT	
PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE	
INFORMATION CONTACT THE COMMISSION).	
MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
PARCEL WITHIN THE CHINCHAGA LAKES PROTECTED AREA.	
DIRECTIONAL DRILLING ONLY WILL BE ALLOWED UNDER THE PORTION OF THE	
- CUMULATIVE EFFECTS	
- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
INCLUDE:	
CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
- TRAPPING	
- CARIBOU (BOREAL)	
- HUNTING	
NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
- SAULTEAU FIRST NATIONS	
- DOIG RIVER FIRST NATION	
- DENE THA' FIRST NATION	
MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
- SAULTEAU FIRST NATIONS	
- BLUEBERRY RIVER FIRST NATIONS	
- DENE THA' FIRST NATION	
PRACTISING THEIR TREATY RIGHTS:	
THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
- DOIG RIVER FIRST NATION	
- BLUEBERRY RIVER FIRST NATIONS	
PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	

	NO FURTHER TRACTS	
	REFERENCE NUMBER 1703012	
PARCEL	LEGAL DESCRIPTION	НА
66591	TRACT 1	563
	NTS 094-H-01 BLK B UNITS 100	
	NTS 094-H-01 BLK C UNITS 91	
	NTS 094-H-01 BLK F UNITS 1	
	NTS 094-H-01 BLK G UNITS 10	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TRACT 2	
	NTS 094-H-01 BLK F UNITS 11 21	
	NTS 094-H-01 BLK G UNITS 20 30	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 34007 ARTEX-HALFWAY-	
	DOIG	
	34007 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE	
	IDENTIFIED IN THE INTERVAL 1359.4-1419.9M ON THE MONOPOLE-DIPOLE	
	ACOUSTIC LOG AND THE SPECTRAL PE DENSITY COMPENSATED NEUTRON GAMMA	
	RAY LOG OF THE WELL W.A. 17462 2-13-88-14 W6M	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
Caveat	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE	
	RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR	
	GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	PRACTISING THEIR TREATY RIGHTS:	
	- DENE THA' FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DENE THA' FIRST NATION	
	- DOIG RIVER FIRST NATION	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
	ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
	NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- HUNTING	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
	INCLUDE:	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- CUMULATIVE EFFECTS	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
	INFORMATION CONTACT THE COMMISSION).	
	PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE	
	ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT	
	REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY	

	APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BLUE OR RED LISTED SPECIES	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER 1709016	
PARCEL	LEGAL DESCRIPTION	НА
66592	TRACT 1	562
	NTS 094-H-01 BLK G UNITS 92 93	
	NTS 094-H-01 BLK J UNITS 2 3	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 46009 SPIRIT RIVER	
	46009 SPIRIT RIVER ZONE DEFINED IN THE INTERVAL 779M-1017.6M ON THE	
	COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL	
	W.A. 8095 B-86-A/94-H-03	
	TRACT 2	
	NTS 094-H-01 BLK G UNITS 94 95	
	NTS 094-H-01 BLK J UNITS 4 5	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 43001 BLUESKY-GETHING-	
	DUNLEVY	
	43001 BLUESKY-GETHING-DUNLEVY ZONE DEFINED IN THE INTERVAL 1007.9M-	
	1100.4M ON THE BHC ACOUSTILOG GAMMA RAY LOG OF THE WELL W.A. 6790 A-7-	
	E/94-H-02	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE	
Cavcat	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE	
	RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR	
	GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST	
	NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED	
	PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
		-
	- DOIG RIVER FIRST NATION	
	- DOIG RIVER FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	1
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: - DENE THA' FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: - DENE THA' FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: - DENE THA' FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: - DENE THA' FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: - DENE THA' FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: - DENE THA' FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: - DENE THA' FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED): - DENE THA' FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: - DENE THA' FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED): - DENE THA' FIRST NATION - DOIG RIVER FIRST NATION	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: - DENE THA' FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED): - DENE THA' FIRST NATION - DOIG RIVER FIRST NATION ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS: - DENE THA' FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED): - DENE THA' FIRST NATION - DOIG RIVER FIRST NATION	

	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- CUMULATIVE EFFECTS	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	
	PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BLUE OR RED LISTED SPECIES POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 4 YEARS	
	FEES: \$500.00	
	RENT PER HA: \$3.50	
	NO FURTHER TRACTS	
DARCEL	REFERENCE NUMBER 1709017	11.0
66593	TRACT 1	HA
00393	NTS 094-H-01 BLK I UNITS 18-20 28-30 40 50	1122
	NTS 094-H-01 BLK J UNITS 18-20 28-30 40 30	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 46009 SPIRIT RIVER	
	46009 SPIRIT RIVER ZONE DEFINED IN THE INTERVAL 779M-1017.6M ON THE	
	COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL W.A. 8095 B-86-A/94-H-03	
	TRACT 2	
	NTS 094-H-01 BLK I UNITS 38 39 48 49	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 36001 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	36001 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 5261.2'-5930.8' ON THE SONIC LOG WITH GAMMA AND CALIPER LOG OF THE WELL W.A. 757 C-54-H/094-G-02	
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE	
	RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR	
	GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): - BLUEBERRY RIVER FIRST NATIONS - DOIG RIVER FIRST NATION THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
	GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND): - BLUEBERRY RIVER FIRST NATIONS - DOIG RIVER FIRST NATION	

	PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO			
	PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)			
	INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,			
	MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):			
	- DENE THA' FIRST NATION			
	- DOIG RIVER FIRST NATION			
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT			
	ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST			
	NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:			
	- HUNTING			
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS			
	INCLUDE:			
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT			
	- CUMULATIVE EFFECTS			
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN			
	THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED			
	MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE			
	INFORMATION CONTACT THE COMMISSION).			
	PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE			
	ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT			
	REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY			
	APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION.			
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-			
	GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR			
	APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE			
	DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):			
	- BLUE OR RED LISTED SPECIES			
	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL			
	IMPACT ASSESSMENT MAY BE REQUIRED.			
	TERM: 4 YEARS			
	FEES: \$500.00			
	RENT PER HA: \$3.50			
	NO FURTHER TRACTS			
	REFERENCE NUMBER 1709018			
DARCEL		шл		
	LEGAL DESCRIPTION	HA		
66594	TRACT 1	842		
	NTS 094-H-01 BLK J UNITS 34 35 44 45			
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES			
	TRACT 2			
	NTS 094-H-01 BLK J UNITS 12-15 22-25			
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE 46009 SPIRIT RIVER			
	46009 SPIRIT RIVER ZONE DEFINED IN THE INTERVAL 779M-1017.6M ON THE			
	COMPENSATED DENSITY COMPENSATED NEUTRON GAMMA RAY LOG OF THE WELL			
	W.A. 8095 B-86-A/94-H-03			
Caveat	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE			
	PROVINCE ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE			
	RELEVANT FIRST NATIONS; PLEASE CONTACT THE OIL AND GAS COMMISSION FOR			
	GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR			
	· ,			
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST			
	REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED			

- DOIG RIVER FIRST NATION	
THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR	
PRACTISING THEIR TREATY RIGHTS:	
- DENE THA' FIRST NATION	
THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT,	
PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO	
PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S)	
INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION,	
MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
- DENE THA' FIRST NATION	
- DOIG RIVER FIRST NATION	
ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT	
ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST	
NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
- HUNTING	
CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS	
INCLUDE:	
- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
- CUMULATIVE EFFECTS	
THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN	
THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED	
MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE	
INFORMATION CONTACT THE COMMISSION).	
PARCEL OVERLAPS WILDLIFE HABITAT AREA AND/OR UNGULATE WINTER RANGE	
ESTABLISHED UNDER THE ENVIRONMENTAL PROTECTION AND MANAGEMENT	
REGULATION OF THE OIL AND GAS ACTIVITIES ACT. ACCESS RESTRICTIONS MAY	
APPLY; CONTACT THE BC OIL AND GAS COMMISSION FOR MORE INFORMATION.	
ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-	
GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR	
APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE	
DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
- BLUE OR RED LISTED SPECIES	
RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL	
IMPACT ASSESSMENT MAY BE REQUIRED.	
TERM: 4 YEARS	
FEES: \$500.00	
RENT PER HA: \$3.50	
NO FURTHER TRACTS	
REFERENCE NUMBER 1709019	
KEI EKEINEE NOWIBER 1709019	

Parcels Offered and Hectares Summary

	No. Offered	Hectares
Permits	0	0
Drilling Licences	24	19106
Leases	0	0
Grand Total	24	19106

NEXT DISPOSITION DATE: January 17, 2018