## Notice Of Public Tender

**Crown Petroleum and Natural Gas Rights** 



Ministry of Energy, Mines and Petroleum Resources

Oil and Gas Division

**August 14, 2019** 

### PROVINCE OF BRITISH COLUMBIA MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

# PUBLIC NOTICE OF COMPETITION FOR THE RIGHT TO EXPLORE AND DEVELOP CROWN PETROLEUM AND NATURAL GAS RESOURCES August 14, 2019

Under section 71 of the *Petroleum and Natural Gas Act* (the Act), sealed bids will be received up to **12:00 noon**, **Wednesday August 14, 2019** for the privilege of obtaining petroleum and natural gas rights detailed in the parcel descriptions below.

Bids must be addressed to the Ministry of Energy, Mines and Petroleum Resources, and submitted to the office of the Executive Director, Tenure and Geoscience Branch, Oil and Gas Division, 6th floor, 1810 Blanshard Street, V8T 4J1.

Bidding procedures and requirements are detailed in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures A copy of this guide can be requested by email at pngtitles@gov.bc.ca or by telephone at (250) 952-0333.

In order to be considered, a bid must be prepared and submitted consistent with the requirements specified in the Guide to Acquiring Crown Petroleum and Natural Gas Tenures. This includes the requirement to submit the \$500 issuance fee and first year's rent as indicated in the list of parcels below.

A bid is evaluated against other bids received for the parcel, the geological potential of the parcel, and historical and current bidding trends. Tenure is awarded based on this evaluation. The Minister reserves the right to reject any or all bids if it is determined that acceptance of the bid(s) would not be in the best interest of the Crown.

Tenure is issued in accordance with and conveys the rights described in the Act.

The Ministry considers referral comments received from provincial agencies, local governments and First Nations which are incorporated, where appropriate, as specific information in the parcel descriptions. Parcels may overlap one or more legal designations that may affect operations associated with the tenure, including, but not limited to:

- Ungulate Winter Ranges,
- · Wildlife Habitat Areas,
- · Old Growth Management Areas,
- · Agricultural Land Reserve,
- · Protected Areas & Parks,
- · Indian Reserves,
- · Existing resource use and Land Act tenures, and
- Reserves issued under various Provincial and Federal legislation.

This is not an exhaustive list and legal designations may be added or changed.

The grant of tenure does not guarantee the issuance of a permit to conduct oil and gas activity. Successful bidders must apply for activity permits from the BC Oil and Gas Commission (Commission) under the Oil and Gas Activities Act and/or from other agencies where applicable. The Commission may impose conditions on activity permits. The Commission uses Area-based Analysis (ABA) as a tool in the application review process (for more information please contact the Commission). Successful bidders should also be aware that they will be required to abide by the various laws governing exploration and development whether or not specific terms are listed in this notice. The laws governing exploration and development may be amended from time to time.

#### For More Information:

Executive Director, Tenure and Geoscience Branch
Oil and Gas Division
Ministry of Energy, Mines and Petroleum
Resources
PO Box 9326, Stn Prov Govt

Telephone: (250) 952-0333 Facsimile: (250) 952-0331 Email: pngtitles@gov.bc.ca

Victoria, BC V8W 9N3

Oil and Gas Commission PO Box 933 Victoria, BC V8W 9N3 Telephone: (250) 419-4400 http://www.bcogc.ca/contact

The right to reject any or all bids is reserved.

DATED at Victoria, British Columbia

this 27th day of June, 2019

Michelle Mungall

Minister of Energy, Mines and Petroleum Resources

### Tenure Types and Rights Conferred:

Permits confer the exclusive right to apply under the Oil and Gas Activities Act to do exploratory drilling for petroleum, natural gas or both on land owned by the government and within the boundaries of the location of the permit. The issue or existence of a permit does not prohibit a person other than the holder of the permit from carrying out geological work or geophysical exploration in the permit area in accordance with the Oil and Gas Activities Act. (PNG Act, s. 38(1) and (2))

Drilling licences confer the right to explore for petroleum and natural gas. (PNG Act: Drilling Licence Regulation, s.1)

Leases confer the exclusive right to produce, in accordance with the Petroleum and Natural Gas Act and the Oil and Gas Activities Act, both the petroleum and natural gas referred to in the lease. (PNG Act, s. 50)

	LEASES	
PARCEL	LEGAL DESCRIPTION	НА
67005	TRACT 1	259
	TWP 082 RGE 14 W6M SEC 3NE	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE OF 34010 ARTEX-HALFWAY-DOIG	
	34010 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1468.0M-1633.9M ON THE BOREHOLE COMPENSATED SONIC LOG OF THE WELL W.A. 16491 11-17-83-16 W6M	
	TRACT 2	
	TWP 082 RGE 14 W6M SEC 3NW 3SE	
	INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE OF 34010 ARTEX-HALFWAY-DOIG	
	EXCLUDING PETROLEUM AND NATURAL GAS IN 36003 CHARLIE LAKE (EXCL. BELOW 'A' MARKER)	
	34010 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1468.0M-1633.9M ON THE BOREHOLE COMPENSATED SONIC LOG OF THE WELL W.A. 16491 11-17-83-16 W6M	
	36003 CHARLIE LAKE (EXCLUDING BELOW 'A' MARKER) ZONE DEFINED IN THE INTERVAL 3879.6'-4929.8' ON THE SIMULTANEOUS GAMMA RAY NEUTRON LOG OF THE WELL W.A. 376 11-23-81-22 W6M	
	TRACT 3	
	TWP 082 RGE 14 W6M SEC 3SW	
	INCLUDING PETROLEUM AND NATURAL GAS IN 34010 ARTEX-HALFWAY-DOIG	
	34010 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1468.0M-1633.9M ON THE BOREHOLE COMPENSATED SONIC LOG OF THE WELL W.A. 16491 11-17-83-16 W6M	
CAVEATS	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- HORSE LAKE FIRST NATION	
	- MCLEOD LAKE INDIAN BAND	
	- SAULTEAU FIRST NATIONS	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	- SAULTEAU FIRST NATIONS	

- BLUEBERRY RIVER FIRST NATIONS	
THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
- BLUEBERRY RIVER FIRST NATIONS	
- DOIG RIVER FIRST NATION	
- SAULTEAU FIRST NATIONS	
- BLUEBERRY RIVER FIRST NATIONS	
ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
- FISHER	
- LYNX	
- COYOTE	
- WILDLIFE BEDDING	
- MARTEN	
- SQUIRREL	
- BERRY HARVESTING	
- FIRST NATION CAMP OR CABIN	
- UNGULATE WINTER RANGE AND BIRTHING AREAS	
- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
- STREAMS, WETLANDS, LAKES	
- SURFACE WATER	
- RIPARIAN HABITATS	
- HUNTING	
- TRAPPING	
- FISHING	
- BIODIVERSITY	
- OLD FOREST	
CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
- WATER QUALITY AND WATERSHED VALUES	
- BIODIVERSITY AND RIPARIAN VALUES	
- CUMULATIVE EFFECTS	
- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	

	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BLUE OR RED LISTED SPECIES	
	- OLD GROWTH MANAGEMENT AREA	
	- NOTATION OF INTEREST - ENVIRONMENT, CONSERVATION AND RECREATION	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1908001	
PARCEL	LEGAL DESCRIPTION	НА
67000	TRACT 1	259
67006	TRACTT	233
b/UU6	TWP 082 RGE 14 W6M SEC 9	233
6/006		233
6/006	TWP 082 RGE 14 W6M SEC 9	233
0/006	TWP 082 RGE 14 W6M SEC 9  INCLUDING PETROLEUM AND NATURAL GAS DOWN TO BASE OF 34010 ARTEX-HALFWAY-DOIG	233
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- WEST MOBERLY FIRST NATIONS
THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:
- SAULTEAU FIRST NATIONS
- BLUEBERRY RIVER FIRST NATIONS
THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):
- BLUEBERRY RIVER FIRST NATIONS
- DOIG RIVER FIRST NATION
- SAULTEAU FIRST NATIONS
- BLUEBERRY RIVER FIRST NATIONS
ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:
- FISHER
- LYNX
- COYOTE
- WILDLIFE BEDDING
- MARTEN
- SQUIRREL
- BERRY HARVESTING
- FIRST NATION CAMP OR CABIN
- UNGULATE WINTER RANGE AND BIRTHING AREAS
- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY
- STREAMS, WETLANDS, LAKES
- SURFACE WATER
- RIPARIAN HABITATS
- HUNTING
- TRAPPING
- FISHING
- BIODIVERSITY
- OLD FOREST
CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:
- WATER QUALITY AND WATERSHED VALUES
- BIODIVERSITY AND RIPARIAN VALUES
- CUMULATIVE EFFECTS

	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	THE BC OIL AND GAS COMMISSION USES AREA BASED ANALYSIS (ABA) AS A TOOL IN THE APPLICATION REVIEW PROCESS; THIS PARCEL OVERLAPS ABA "ENHANCED MANAGEMENT" STATUS WITHIN RIPARIAN RESERVE ZONES (FOR MORE INFORMATION CONTACT THE COMMISSION).	
	PARCEL LOCATED WITHIN MAJOR RIVER CORRIDOR SPECIAL MANAGEMENT ZONE. PRE-ASSESSMENTS AND MITIGATION STRATEGIES MAY BE REQUIRED; SEE FORT ST. JOHN LRMP.	
	PARCEL LOCATED WITHIN MAJOR RIVER CORRIDOR SPECIAL MANAGEMENT ZONE. PRE- ASSESSMENTS AND MITIGATION STRATEGIES MAY BE REQUIRED; SEE DAWSON CREEK LRMP.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BLUE OR RED LISTED SPECIES	
	- OLD GROWTH MANAGEMENT AREA	
	- UREP RESERVE (USE, RECREATION AND ENJOYMENT OF THE PUBLIC)	
	- QUARRY, SAND AND GRAVEL RESERVE	
	- NOTATION OF INTEREST - ENVIRONMENT, CONSERVATION AND RECREATION	
	- MINERAL, COAL AND/OR PLACER RESERVES	
	- FISH AND WILDLIFE MANAGEMENT RESERVE	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1908002	
PARCEL	LEGAL DESCRIPTION	НА
37007	TRACT 1	1313
	TWP 083 RGE 15 W6M SEC 34 36	
	TWP 084 RGE 15 W6M SEC 2 4	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
	TRACT 2	
	TWP 083 RGE 15 W6M SEC 32	
	INCLUDING PETROLEUM AND NATURAL GAS BELOW BASE OF 34010 ARTEX-HALFWAY-DOIG	
	34010 ARTEX-HALFWAY-DOIG (BASE 'A' MARKER TO BASE DOIG PHOSPHATE) ZONE IDENTIFIED IN THE INTERVAL 1468.0M-1633.9M ON THE BOREHOLE COMPENSATED SONIC LOG OF THE WELL	

CAVEATS	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.
	PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED):
	- BLUEBERRY RIVER FIRST NATIONS
	- DOIG RIVER FIRST NATION
	- HORSE LAKE FIRST NATION
	- WEST MOBERLY FIRST NATIONS
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:
	- BLUEBERRY RIVER FIRST NATIONS
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):
	- DOIG RIVER FIRST NATION
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	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:
	- UNGULATE WINTER RANGE AND BIRTHING AREAS
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY
	- STREAMS, WETLANDS, LAKES
	- SURFACE WATER
	- RIPARIAN HABITATS
	- HUNTING
	- TRAPPING
	- FISHING
	- BIODIVERSITY
	- OLD FOREST
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT
	- WATER QUALITY AND WATERSHED VALUES
	- CUMULATIVE EFFECTS
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES.

	RECORDED AND POTENTIAL ARCHAEOLOGICAL SITES EXIST; ARCHAEOLOGICAL IMPACT	
	ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1908003	
PARCEL	LEGAL DESCRIPTION	НА
67008	TRACT 1	130
	TWP 085 RGE 19 W6M SEC 17N	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
CAVEATS	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	- BLUEBERRY RIVER FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DOIG RIVER FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- UNGULATE WINTER RANGE AND BIRTHING AREAS	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- STREAMS, WETLANDS, LAKES	
	- SURFACE WATER	
	- RIPARIAN HABITATS	
	- HUNTING	
	- TRAPPING	

	- FISHING	
	- BIODIVERSITY	
	- OLD FOREST	
	CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
	- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
	- WATER QUALITY AND WATERSHED VALUES	
	- CUMULATIVE EFFECTS	
	PARCEL IS LOCATED NEAR COMMUNITY WATER SOURCE. THE CITY OF FORT ST. JOHN REQUESTS ENGAGEMENT TO DISCUSS EXPLORATION AND DEVELOPMENT PLANS PRIOR TO ON-THE-GROUND ACTIVITIES.	
	PARCEL IS LOCATED WITHIN HORN RIVER, MONTNEY OR CORDOVA EMBAYMENT BOUNDARIES IN WHICH SHALE GAS RECOVERY AND TECHNOLOGY IS ANTICIPATED; PARTICIPATION IN A WATER OR ACCESS PLANNING PROCESS WITH OTHER TENURE HOLDERS MAY BE REQUIRED TO COORDINATE ACTIVITIES, EXPLORATION AND DEVELOPMENT.	
	ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):	
	- BLUE OR RED LISTED SPECIES	
	- CRITICAL WILDLIFE/FISHERIES VALUES; HABITAT IMPACT ASSESSMENT MAY BE REQUIRED PRIOR TO ACCESS OR DEVELOPMENT	
	PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES.	
	POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
	TERM: 5 YEARS	
	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1908004	
PARCEL	LEGAL DESCRIPTION	НА
67009	TRACT 1	64
	TWP 086 RGE 20 W6M SEC 16SE	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
CAVEATS	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	PARCEL LOCATED WITHIN TREATY 8 AREA AND WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO	
	ACTIVITIES BEING AUTHORIZED):	

 DOIC DIVER FIRST MATION
 - DOIG RIVER FIRST NATION
 - WEST MOBERLY FIRST NATIONS
THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:
- BLUEBERRY RIVER FIRST NATIONS
THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):
- DOIG RIVER FIRST NATION
- BLUEBERRY RIVER FIRST NATIONS
ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:
- UNGULATE WINTER RANGE AND BIRTHING AREAS
- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY
- STREAMS, WETLANDS, LAKES
- SURFACE WATER
- RIPARIAN HABITATS
- HUNTING
- TRAPPING
- FISHING
- BIODIVERSITY
- OLD FOREST
CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:
- UNCONVENTIONAL OIL AND GAS DEVELOPMENT
- WATER QUALITY AND WATERSHED VALUES
- CUMULATIVE EFFECTS
PARCEL IS LOCATED NEAR COMMUNITY WATER SOURCE. THE CITY OF FORT ST. JOHN REQUESTS ENGAGEMENT TO DISCUSS EXPLORATION AND DEVELOPMENT PLANS PRIOR TO ONTHE-GROUND ACTIVITIES.
ACCESS AND CONSTRUCTION RESTRICTIONS MAY APPLY. PRIOR TO ON-THE-GROUND ACTIVITY, CONTACT THE APPROPRIATE PROVINCIAL MINISTRY FOR APPLICABLE MANAGEMENT AND PROTECTION MEASURES TO MINIMIZE DISTURBANCE AND ADDRESS THE FOLLOWING (NOT LIMITED TO):
- BLUE OR RED LISTED SPECIES
PARCEL WITHIN OR PARTIALLY WITHIN THE AGRICULTURAL LAND RESERVE; RESTORATION OF SURFACE SOIL ON DISTURBED AREAS REQUIRED. PRECAUTIONS REQUIRED TO PREVENT THE INTRODUCTION OR SPREAD OF INVASIVE PLANTS AND PLANT DISEASES.
POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.
TERM: 5 YEARS

	FEES: \$ 500.00	
	RENT PER HA: \$ 7.50	
	NO FURTHER TRACTS	
	REFERENCE NUMBER: 1908005	
PARCEL	LEGAL DESCRIPTION	НА
67010	TRACT 1	558
	NTS 094-H-05 BLK H UNITS 76-79 86-89	
	INCLUDING PETROLEUM AND NATURAL GAS ALL ZONES	
CAVEATS	THE GRANT OF TENURE DOES NOT GUARANTEE THE ISSUANCE OF A PERMIT TO CONDUCT OIL AND GAS ACTIVITY. SUCCESSFUL BIDDERS MUST APPLY FOR ACTIVITY PERMITS FROM THE BC OIL AND GAS COMMISSION (COMMISSION) UNDER THE OIL AND GAS ACTIVITIES ACT AND/OR FROM OTHER AGENCIES WHERE APPLICABLE. THE COMMISSION MAY DENY PERMIT APPLICATIONS OR MAY IMPOSE CONDITIONS ON ACTIVITY PERMITS.	
	PARCEL OVERLAPS CROWN LAND LOCATED WITHIN THE TREATY #8 AREA AND THE PROVINCE STRONGLY ENCOURAGES EARLY PRE-APPLICATION ENGAGEMENT WITH THE RELEVANT FIRST NATIONS; PLEASE CONTACT THE BC OIL AND GAS COMMISSION FOR GUIDANCE. PARCEL WAS REFERRED TO THE FOLLOWING FIRST NATION(S) FOR REVIEW AND COMMENT (NOTE THAT SUBSEQUENT CONSULTATION WITH FIRST NATIONS, NOT NECESSARILY LIMITED TO THOSE LISTED BELOW, MAY BE REQUIRED PRIOR TO ACTIVITIES BEING AUTHORIZED ON CROWN LAND):	
	- BLUEBERRY RIVER FIRST NATIONS	
	- DOIG RIVER FIRST NATION	
	- PROPHET RIVER FIRST NATION	
	- WEST MOBERLY FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE ADVISED THAT THE AREA IS USED FOR PRACTISING THEIR TREATY RIGHTS:	
	- PROPHET RIVER FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	THE FOLLOWING FIRST NATION(S) HAS/HAVE REQUESTED EARLY ENGAGEMENT, PRIOR TO SUBMITTING AN APPLICATION TO THE OIL AND GAS COMMISSION, TO PROVIDE THE PROPONENT WITH THE OPPORTUNITY TO DISCUSS FIRST NATION(S) INTERESTS (ASSESSMENTS; MONITORING STUDIES; AND MITIGATION, MANAGEMENT AND/OR RECLAMATION PLANS MAY BE REQUESTED):	
	- DOIG RIVER FIRST NATION	
	- PROPHET RIVER FIRST NATION	
	- BLUEBERRY RIVER FIRST NATIONS	
	ACCESS, EXPLORATION AND CONSTRUCTION RESTRICTIONS MAY APPLY TO PROTECT ACTIVITIES AND INTERESTS IDENTIFIED IN THE AREA BY ONE OR MORE FIRST NATIONS. THESE INCLUDE BUT ARE NOT LIMITED TO:	
	- UNGULATE WINTER RANGE AND BIRTHING AREAS	
	- WILDLIFE AND WILDLIFE HABITAT INCLUDING CONNECTIVITY	
	- STREAMS, WETLANDS, LAKES	
	- SURFACE WATER	
	- RIPARIAN HABITATS	

- HUNTING	
- TRAPPING	
- FISHING	
- BIODIVERSITY	
- OLD FOREST	
- CARIBOU (BOREAL)	
CONCERNS AND ISSUES IN THE AREA IDENTIFIED BY ONE OR MORE FIRST NATIONS INCLUDE:	
- UNCONVENTIONAL OIL AND GAS DEVELOPMENT	
- WATER QUALITY AND WATERSHED VALUES	
- CUMULATIVE EFFECTS	
POTENTIAL FOR ARCHAEOLOGICAL RESOURCES EXISTS; ARCHAEOLOGICAL IMPACT ASSESSMENT MAY BE REQUIRED.	
TERM: 10 YEARS	
FEES: \$ 500.00	
RENT PER HA: \$ 7.50	
NO FURTHER TRACTS	
REFERENCE NUMBER: 1908006	

Parcels Offered and Hectares Summary

	No. Offered	Hectares
Permits	0	0
Drilling Licences	0	0
Leases	6	2583
Grand Total	6	2583

NEXT DISPOSITION DATE: September 11, 2019